# OSAWATOMIE CITY COUNCIL AGENDA

# December 14, 2017 6:30 p.m., Memorial Hall

- 1. Call to order
- 2. Roll Call
- 3. Pledge of Allegiance
- 4. Invocation
- 5. Consent Agenda

Consent Agenda items will be acted upon by one motion unless a Council member requests an item be removed for discussion and separate action.

- A. December 14th Agenda
- B. Council Minutes for November 9, 2017 and November 30, 2017
- C. Appropriation Ordinance 2017-09
- D. Appropriation Ordinance 2017-10
- E. Pay Application #4 9<sup>th</sup> Street Substation IES Commercial \$362,397.58
- F. Pay Application #2 Substation Transformer Virginia Transformer \$241,697.95
- G. Pay Application Final Library Premier Roofing \$3,600.00
- H. Pay Application Final City Hall West Entrance Premier Roofing \$860.00
- 6. Comments from the Public

Citizen participation will be limited to 5 minutes. Stand & be recognized by the Mayor.

- 7. Presentations & Proclamations
- 8. Public Hearings
  - A. 2017 Budget Amendment
- 9. Unfinished Business
  - A. Proposed 2017 Budget Amendment
- 10. New Business
  - A. Water & Electric Rate Changes
  - B. Annual Fee Schedule
  - C. Drought Plan Discussion
  - D. Discussion of Assurance District Concerns
- 11. Council Report
- 12. Mayor's Report
- 13. City Manager & Staff Reports
- 14. Executive Session Discussion Non-Elected Personnel
- 15. Other Discussion/Motions
- 16. Adjourn

NEXT REGULAR MEETING – December 28, 2017

Osawatomie, Kansas. **November 30, 2017.** The Council Meeting was held in Memorial Hall. Council President Ted Hunter called the meeting to order at 6:30 p.m. Council members present were Dickinson, Hampson, LaDuex, Macek and Walmann. Absent were Govea, Maichel and Walmann. Also present was City Clerk Tammy Seamands, City Manager Don Cawby and City Attorney Dick Wetzler. Members of the public were: Public Works Director Blake Madden, David Arteberry with George K. Baum, John Blessing with Waste Management, Bryce Smith with Waste Management, Jennifer McDaniel and John Wastlund.

INVOCATION. John Wastlund, Wesleyan Church

**CONSENT AGENDA.** Approval of November 30<sup>th</sup> Agenda, October 25, 2017 Minutes and MTS Pay App #3 for \$37,645. **Motion** made by LaDuex, seconded by Dickinson to Approve the Consent Agenda as presented. Yeas: All.

# COMMENTS FROM THE PUBLIC.

John Wastlund with Wesleyan Church wanted to let everyone know their church will be moving to the west side of town, where the Nazarene Church was at before. They will be changing their name to The Well also. They will be having an open house on Sunday, December 24<sup>th</sup>. Last month they had their community prayer and had a good attendance. He has expressed his interest in training for active shooters after following the Texas church shooting.

**PRESENTATIONS.** None.

**PUBLIC HEARINGS.** None.

UNFINISHED BUSINESS.

RESOLUTION – ISSUANCE OF TEMPORARY NOTES FOR PHASE II MAIN STREET. David Arteberry presented the council with information and answered questions. **Motion** made by LaDuex, seconded by Dickinson to Approve the Resolution – Issuance of Temporary Notes for Phase II Main Street. Yeas: All.

WASTE MANAGEMENT CONTRACT CHANGES. City Manager Cawby explained that the contract addendum with Waste Management reflects all of the changes that have been discussed previously. These changes are billing directly from provider, bulk pickup changes, new commercial service offerings, admin/franchise fee, verifying services, charges and term. Waste Management and staff are working together to try and make a smooth transition. **Motion** made by LaDuex, seconded by Hampson to Approve the Contract Addendum with Waste Management as presented. Yeas: All.

## **NEW BUSINESS.**

APPOINTMENT – LIBRARY BOARD – TAMMY FILIPIN. **Motion** made by Hampson, seconded by Dickinson to Appoint Tammy Filipin to the Library Board. Yeas: All.

ELECTRIC SHOP/PUBLIC WORKS SITE PLAN & BUDGET. Blake Madden, Public Works Director, presented a proposed electric distribution shop. They are currently sharing a building with the fire department, which is growing. The best location would be on the north corner of 9<sup>th</sup> & Lincoln Ave. This would require the removal of a storage building. He presented a site plan, project budget and pictures of the proposed building. **Motion** made by Dickinson, seconded by LaDuex to Approve the Plan and Budget to move forward. Yeas: All.

# **COUNCIL REPORTS.**

Ted Hunter ~ Walked down towards the fire at 405 Carr on Thanksgiving Eve and watched some of the firefighters work. They had done an excellent job.

MAYOR'S REPORT. None.

# CITY MANAGER & STAFF REPORTS.

Wanted to mention the fire at 405 Carr as well. Between the fireman, police department and all that responded it went very good and smooth. Ted Bartlett worked several hours while he was sick.

The new fire engine will be here sometime in May.

The Fiber company should be here any day now to start running fiber.

Employee breakfast will be December 14<sup>th</sup> at 8:00 a.m.

**EXECUTIVE SESSION.** None.

# OTHER DISCUSSION/MOTIONS.

**Motion** made by Hampson, seconded by Macek to adjourn. Yeas: All. Mayor declared the meeting adjourned at 7:42 p.m.

/s/ Ashley Kobe
Ashley Kobe, Deputy City Clerk

Osawatomie, Kansas. **November 9, 2017.** The Council Meeting was held in Memorial Hall. Mayor Mark Govea called the meeting to order at 6:30 p.m. Council members present were Dickinson, Hampson, Hunter, LaDuex, Macek, and Wright. Absent were Maichel and Walmann. Also present was City Clerk Tammy Seamands and City Manager Don Cawby. Members of the public were: Chief of Police Dave Ellis, Kenny Diehm, Alan Haag, Shenesa Law, Brandon Law, Sidney Edelbrock, Sophia Edelbrock and Wayne Ova.

**INVOCATION.** Wayne Ova, Faith Baptist Church

**CONSENT AGENDA.** Approval of November 9<sup>th</sup> Agenda and move November 23<sup>rd</sup> meeting, scheduled for Thanksgiving, to November 30, 2017. **Motion** made by Hunter, seconded by LaDuex to Approve the Consent Agenda as presented. Yeas: All.

# COMMENTS FROM THE PUBLIC.

Wayne Ova with Faith Baptist Church has community dinners every 4-6 weeks.

Alan Haag has property south of Trojan Elementary and would like for the property to be annexed out of the city limits.

Boy Scouts observing the meeting, to earn badges.

PRESENTATIONS. None.

PUBLIC HEARINGS. None.

UNFINISHED BUSINESS.

KCP&L LETTER OF AGREEMENT ON SUBSTATION METERING. **Motion** made by LaDuex, seconded by Dickinson to Sign the Letter of Agreement with KCP&L on Substation Metering. Yeas: All.

SEWER PLANT HEATER. This issue has been ongoing for a couple of years. As the warranty claim was denied, the retainage was released back to the city. After requesting proposals from two contractors, only one was submitted. **Motion** made by LaDuex, seconded by Hunter to Approve the Proposal Submitted by G.K. Smith and Sons, Inc. for \$31,276 with the one-year warranty from date of start-up. Yeas: All.

FIDUCIARY ENGAGEMENT AGREEMENT FOR MUNICIPAL ADVISORY SERVICES. **Motion** made by Hunter, seconded by Dickinson to Approve the Fiduciary Engagement Agreement with George K. Baum and Company. Yeas: All.

JTC OIL LEASE EXTENTION. JTC Oil has been in the building since 2012, with annual renewals in 2015 and 2016. The original lease was for 3 years, with the option to purchase after 3 years. **Motion** made by LaDuex, seconded by Hunter Approve the Contract Extention with JTC Oil Subject to Text Amendments made by the City Attorney. Yeas: All.

## **NEW BUSINESS.**

POSSIBLE BUDGET AMMENDMENTS. City Manager Cawby briefly went over the amendments for the Industrial Fund, Special Parks/Recreation Fund and Public Safety Equipment Fund. These amendments will go out for a hearing at a later date. No Action Taken.

WATER & ELECTRIC RATE CHANGES – PRELIMINARY DISCUSSION. City Manager Cawby discussed issues regarding rate changes. We have been working with an electric consultant and utility auditor to help guide us in the direction that we need to move forward to. No Action Taken.

COLD WEATHER UTILITY POLICY. Cawby explained that we needed to put into policy what we have been following. As we own our own distribution, we do not have to follow the Kansas Corporation Commission cold weather rule.

LEAK ADJUSTMENT POLICY. Cawby explained that we needed to put into policy the set procedures for leak adjustments.

# **COUNCIL REPORTS.** None.

# MAYOR'S REPORT.

The USD 367 Veteran's Day celebration will be tomorrow downtown at 5<sup>th</sup> & Main.

Bridge Ribbon cutting had quite a few people there in attendance.

We will have a new councilman after the first of the year.

The next meeting will be moved the Thursday after Thanksgiving.

# CITY MANAGER & STAFF REPORTS.

**3<sup>RD</sup> QUARTER REPORTS.** Dave Ellis, Chief of Police, reported his 3<sup>rd</sup> quarter report. The remaining reports are in the packet.

## CITY MANAGER MEMO.

State Hospital has been looking to add a back-up water supply, their solution is Rural Water Number 1. We will review and discuss with KDHE.

Waste Management trash negotiations have still been ongoing; will have the contract available at the November  $30^{th}$  meeting.

Gun law changes are changing as of January 1<sup>st</sup>, we will be changing wording for public buildings, employee manual, etc.

# **EXECUTIVE SESSION.** None.

# OTHER DISCUSSION/MOTIONS.

**Motion** made by Hunter, seconded by Hampson to adjourn. Yeas: All. Mayor declared the meeting adjourned at 8:19 p.m.

/s/ Ashley Kobe
Ashley Kobe, Deputy City Clerk

# **RECORD OF ORDINANCES**

Date Warrants Issured: September 30, 2017

# **ORDINANCE NO. 2017-09**

# AN ORDINANCE MAKING APPROPRIATION FOR THE PAYMENT OF CERTAIN CLAIMS.

Be it ordained by the Governing Body of the City of Osawatomie, Kansas

Section 1. That in order to pay the claims hereinafter stated which have been properly audited and approved, there is hereby appropriated out of the respective funds in the city treasury the sum required for each claim.

Claimant	Nature of Claim or Service	Claim Number	Amount
KMEA	GRDA ELECTRICITY	1917	98,849.29
KMEA	SPA ELECTRICITY	1918	5,338.31
KMEA	WAPA ELECTRICITY	1919	9,719.05
KMEA	EMP ELECTRICITY	1920	55,183.97
CITY OF OSAWATOMIE	PETTY CASH REIMBURSEMENT	1921	6,734.66
KANSAS DEPT OF REVENUE	COMPENSATING USE TAX	1922	190.14
KANSAS DEPT OF REVENUE	SALES TAX	1923	1,276.80
KANSAS DEPT OF REVENUE	SALES TAX	1924	10,454.93
WEX BANK	FUEL	1925	3,994.60
KMEA	EMP ELECTRICITY	1926	36,636.17
FIRST OPTION BANK	GOLF COURSE IRRIGATION	1927	17,290.32
UNITED HEALTHCARE	HEALTH INSURANCE	1928	37,820.01
CRAWFORD SALES COMPANY	BUDWEISER	50219	311.50
MICHAEL FRASIER	MUSICAL PERFORMANCE	50219	400.00
JEFF YOUNG	MUSICAL PERFORMANCE	50220	150.00
RUTLADER COWBOY CHURCH BAND	MUSICAL PERFORMANCE	50222	150.00
EMORY PLATT	WILD WEST GUNFIGHT	50223	300.00
WE-B-SMOKIN, INC.	BBQ FOR REENACTORS	50224	320.00
EMPORIA VINTAGE BASEBALL TEAM	HISTORIC PERFORMANCE	50225	250.00
CITY OF OSAWATOMIE	HORSE BOUNTY, POWER	50226	975.00
PALACE HARDWARE	BATTERY	50227	213.34
FIRST OPTION BANK	RADIATOR REPAIR, LODGING,	50228	5,501.32
L & K SERVICES, INC.	REFUSE	50229	33,230.38
DISH NETWORK	SERVICE	50230	116.02
FUN SERVICES OF KANSAS CITY	BOUNCE HOUSE DEPOSIT	50231	70.00
FIRST OPTION BANK	GATORADE, CHEESE ,FUEL,	50232	371.83
FIRST OPTION BANK	AQUAPHALT, DL SEARCH, LUNCH		154.43
FIRST OPTION BANK	BATTERIES, SEAT BELT	50234	172.67
FIRST OPTION BANK	OFFICE PLUS, BOOKS, hEAT	50235	347.06
KANSAS GAS SERVICE	SERVICES	50236	377.88
KANSAS CITY POWER & LIGHT CO.	SERVICE	50237	2,699.86
CITY OF OSAWATOMIE	UTILITIES	50238	13,085.00
RURAL WATER DIST. #1	SERVICES	50239	169.36
RICOH AMERICAS CORP.	COPIER LEASE	50240	311.30
RICOH AMERICAS CORP.	COPIES	50241	648.97
CENTURYLINK	LONG DISTANCE	50242	50.06
CENTURYLINK	SERVICES	50243	751.90
ANIXTER, INC.	GUY STRAND, WIRE TIE	50244	1,614.70
AT&T	RTU'S	50245	222.67
AXON ENTERPRISE, INC.	BATTERY PACK	50246	217.02
BAKER & TAYLOR	BOOKS	50247	1,199.18
BRADLEY AIR CONDITIONING &	MOVED HUMIDISTAT	50248	4,134.21
BREWER'S AUTOMOTIVE REPAIR INC		50249	231.20
C & G MERCHANTS SUPPLY	TOWELS	50250	103.25
CARTER WATERS	REBAR	50251	2,370.65
CENTURYLINK	RTU'S	50252	473.12
CHAMPION BRANDS, LLC	DEPOSIT	50253	546.39
CITY ELECTRICAL SUPPLY COMPANY	LOCKNUT, ELBOW, COUPLING	50254	92.95
COLE PARMER INSTRUMENT CO.	TUBING	50255	209.62
COMPUTERS & MORE, LLC	LAPTOP	50256	973.98
CONRAD FIRE EQUIPMENT, INC.	PICK AXE	50257	157.40

Date Warrants Issured: September 30, 2017

Claimant	Nature of Claim or Service	Claim	Amount
		Number	
CORE & MAIN LP	LID	50258	698.10
THE COW PALACE	STEW MEAT	50259	42.75
DEFFENBAUGH INDUSTRIES	SLUDGE HAUL OFF	50260	2,670.95
DELTA DENTAL OF KANSAS, INC.	DENTAL INSURANCE	50261	2,816.95
DEMCO, INC.	CD ALBUM	50262	107.59
DETROIT INDUSTRIAL TOOL	DIAMOND BLADE	50263	626.70
DISCOVER MID-AMERICA	AD-FREEDOM FESTIVAL	50264	192.00
DONNA & VIOLA'S SHIRTS & ETC.	SHIRT	50265	30.50
DAVID DOSSEY	WORK ON SERVER	50266	5,400.00
EMG, INC.	ENERGY CONSULTING	50267	1,849.77
EVCO WHOLESALE FOOD CORP.	GATORADE, BRATWURST,	50268	1,286.41
FAMILY CENTER FARM & HOME	JOINT COMPOUND	50269	583.93
FBI-LEEDA	ELI TRAINING	50270	1,300.00
GALL'S, INC.	SPOTLIGHT	50271	255.14
GALLAGHER BENEFIT SERVICES INC	ADMINISTRATION FEE	50272	430.25
GEARZONE PRODUCTS	EMBROIDERY	50273	103.96
GERKEN RENT-ALL, INC.	VACUUM EXCAVATION SYSTEM	50274	378.00
MATTHEW GODFREY	HAY BALES	50275	180.00
GOVERNMENTAL ASSISTANCE SERV		50276	1,000.00
GREATLIFE WARSAW, LLC	CONSULTING SERVICES	50277	833.00
HARDING LAW FIRM, LLC	ATTORNEY FEES	50278	1,670.00
HAWKINS, INC.	AQUAHAWK	50279	6,310.49
HD SUPPLY WATERWORKS, LTD	CLAMPS	50280	451.48
HOLLIDAY SAND & GRAVEL CO.	BRICK SAND	50281	175.03
HOME DEPOT CREDIT SERVICES	WIRE	50282	249.00
IES COMMERCIAL INC.	9TH STREET SUBSTATION	50283	218,930.87
INDUSTRIAL SALES COMPANY, INC.	MARKING FLAGS, PAINT	50284	153.15
JEO CONSULTING GROUP, INC.	CONSULTING SERVICES	50285	32,033.20
JIVE COMMUNICATIONS, INC.	SERVICE	50286	914.85
JOHN DEERE FINANCIAL	STARTER MOTOR REMAN	50287	685.13
K & M TIRES	TIRES	50288	471.76
KANSAS CITY WILBERT	GRAVE OPENING-SHAWN	50289	445.00
KANSAS DEPT OF COMMERCE	JTC OIL LEASE - SEPTEMBER	50290	1,000.00
KANSAS ONE CALL SYSTEM, INC	LOCATES	50291	43.00
KC BOBCAT	COUPLER	50292	273.48
KILLOUGH CONSTRUCTION, INC	ASPHALT	50293	1,272.60
KINCAID READY MIX	CONCRETE	50294	11,213.50
KRIZ-DAVIS COMPANY	FIBERCRETE FLAT PAD	50295	5,838.03
MARK LANE	SHARPEN REELS	50296	150.00
LEAGUE OF KS MUNICIPALITIES	SERVICE AWARDS	50297	751.10
LYBARGER OIL, INC.	DYED DIESEL	50298	1,406.88
M&M GOLF CARS, LLC	CART RENTAL	50299	538.00
MADDEN RENTAL	PORTABLE TOILET RENTAL	50300	230.00
MARTIN, PRINGLE, OLIVER,	CITY PROSECUTOR	50301	5,883.46
MC CONNELL MACHINERY CO. INC.	SPACER	50302	504.95
JENNIFER MCDANIEL	COMMUNICATION SERVICES	50303	1,200.00
MCTV & MCTV LIVE.COM	AD	50304	50.00
METCALF RIDGE GOLF CLUB	CART RENTAL	50305	600.00
MIAMI COUNTY ROAD & BRIDGE	CHIP SEAL GOLF COURSE ROAD	50306	7,123.61
MIAMI LUMBER INC.	Lumber	50307	549.97
MID AMERICA HYDRAULIC REPAIR	REBUILD IMPACT WRENCH	50308	470.91
MID STATES ENERGY WORKS, INC	7TH STREET SUBSTATION	50309	25,750.00
	MOTOR REBUILD	50310	1,713.00
MTS CONTRACTING, INC.	BRICKS	50311	6,500.00
NAPA AUTO PARTS	BULB	50312	1,066.99
NATIONAL SIGN COMPANY, INC.	BATTERIES	50313	79.90
NEKLS	LIBRARY BAR CODES	50314	56.82

Claimant	Nature of Claim or Service	Claim	Amount
NICHOLOGO DAGENERO COLCO	1.TT0.D.\.E.\. EEE.0	Number	
NICHOLSON, DASENBROCK &	ATTORNEY FEES	50315	4,395.00
NPG NEWSPAPERS, INC.	RESOURCE GUIDE	50316	1,494.89
NPG NEWSPAPERS, INC.	SUBSCRIPTION	50317	50.67
O'DONNEL & SONS CONSTRUCTION	ASPHALT	50318	551.95
OIL PATCH PUMP & SUPPLY, INC.	COUPLING	50319	174.61
OLATHE WINWATER WORKS	METER PIT, LID, RING	50320	912.50
OSAWATOMIE HIGH SCHOOL	AD	50321	100.00
OSAWATOMIE THEATER COMPANY	FABRIC, THREAD, CURTAIN	50322	172.92
PACE ANALYTICAL SERVICES, INC.	ANALYTICAL CHARGES	50323	1,188.00
PAOLA DO IT BEST HARDWARE	PAPER PRODUCTS	50324	33.95
PEPSI	C02, POP	50325	466.37
PITNEY BOWES INC.	POSTAGE METER LEASE	50326	189.50
PROFESSIONAL TURF PRODUCTS,	WHEEL, TIRE	50327	237.43
QUILL CORPORATION	TONER, SHEET PRTOECTORS	50328	451.40
R & J TRUCKING	GRAVEL HAULING	50329	2,533.03
REDWOOD TOXICOLOGY	DRUG TESTING SUPPLIES	50330	224.00
REINDERS, INC.	STAPLES	50331	136.00
REJIS COMMISSION	LEWEB SUBSCRIPTION	50332	34.07
RICOH AMERICAS CORP.	COPIER	50333	280.78
SCARECROW FARM LAWN CARE	LAWNCARE	50334	1,880.00
SHI INTERNATIONAL CORP	MULTIPLE WINDOWS PLATFORM		475.00
SITE ONE LANDSCAPE SUPPLY	BULBS	50336	880.93
SKILL PATH NST SEMINARS	MANAGING MULTIPLE PROJECTS		149.00
STATE INDUSTRIAL PRODUCTS	MAGIC MATS, ALL PURPOSE	50338	380.00
SUDDENLINK COMMUNICATIONS	INTERNET	50339	531.53
SUPERIOR LAMP	BULBS	50340	1,084.67
SUPERIOR SIGNALS, INC.	STROBE	50340	143.00
SUPERIOR VISION SERVICES, INC.	VISION INSURANCE	50341	515.63
T2 HOLDINGS, LLC	SHREDDING	50342	120.00
DEBBIE TALLEY	MEMORIAL HALL JANITORIAL	50344	375.00
TFMCOM, INC	CHANGE OUT CAMERA	50345	239.02
ROBERT THOMAS CPA, LLC	CONTINUING DISCLOSURE	50346	950.00
TRAINING @ YOUR PLACE	FIX CORRUPTED DATABASE	50347	142.50
TURFWERKS	SOLENOID	50348	1,323.74
USA BLUE BOOK	HACH FLOURIDE	50349	582.06
USD 367 SPORT & FITNESS ZONE	MEMBERSHIP	50350	80.00
UV DOCTOR LAMPS, LLC.	LAMPS	50351	2,290.00
VAN WALL EQUIPMENT	BUSHING	50352	164.91
VERIZON WIRELESS	INTERNET	50353	80.02
VERNONS ELECTRIC & OUTBOARD	STARTER	50354	185.00
VIKING INDUSTRIAL SUPPLY	PAPER PRODUCTS	50355	703.25
WADE QUARRIES	GRAVEL	50356	16,447.94
WAL-MART COMMUNITY BRC	TOWELS, FRIES, GRAVY BREAD	50357	1,906.57
WICHITA STATE UNIVERSITY	CITY CLERKS CERTIFICATION,	50358	780.00
WINKLER, DOMONEY & SCHULTZ	MUNICIPAL COURT JUDGE	50359	2,060.00
Payroll 09/01/17			96,345.01
Fica 09/01/17			6,790.96
Payroll 09/15/17			97,913.02
Fica 09/15/17			6,910.87
Payroll 09/29/17			102,830.05
Fica 09/29/17			7,282.50
KPERS			23,051.18
_			1,103,925.06
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Date Warrants Issured: September 30, 2017

Claimant	Nature of Claim or Service	Claim Number	Amount
		GO	255,471.58
		WTR	46,823.68
		EL	285,348.59
		EE Ben	73,058.65
		Refuse	33,230.38
		IND	1,000.00
		SP&R	644.85
		ST Imp	12,792.37
		B&I	950.00
		Sfty Equ	106.40
		SEW	29,931.30
		Golf	46,184.13
		TRSM	6,851.89
		CIP-ST	1,000.00
		CIP-Aud	6,500.00
		EL Bond	303,600.99
		CAF	430.25
		J. "	1,103,925.06
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# **RECORD OF ORDINANCES**

Date Warrants Issured: October 31, 2017

# **ORDINANCE NO. 2017-10**

# AN ORDINANCE MAKING APPROPRIATION FOR THE PAYMENT OF CERTAIN CLAIMS.

Be it ordained by the Governing Body of the City of Osawatomie, Kansas

Section 1. That in order to pay the claims hereinafter stated which have been properly audited and approved, there is hereby appropriated out of the respective funds in the city treasury the sum required for each claim.

Claimant	Nature of Claim or Service	Claim	Amount
Cialitiant	Nature of Claim of Service		Amount
LINITED LIEAL THOADE	LIE AL TILLINGLID ANCE	Number	40 404 45
UNITED HEALTHCARE	HEALTH INSURANCE	1929	40,191.45
CITY OF OSAWATOMIE	PETTY CASH REIMBURSEMENT	1930	2,827.57
KMEA	GRDA ELECTRICITY	1931	77,974.74
KMEA	SPA ELECTRICITY	1932	4,657.60
KMEA	WAPA ELECTRICITY	1933	8,288.25
KMEA	EMP ELECTRICITY	1934	30,420.19
CITY OF OSAWATOMIE	PETTY CASH REIMBURSEMENT	1935	1,280.65
KANSAS EMPLOYMENT	3RD QTR UNEMPLOYMENT FUND	1936	1,214.22
KANSAS DEPT OF REVENUE	SALES TAX	1937	13,845.23
KANSAS DEPT OF REVENUE	COMPENSATING USE TAX	1938	8.37
KANSAS DEPT OF REVENUE	SALES TAX	1939	765.74
BRINDLEE MOUNTAIN FIRE	FIRE TRUCK DEPOSIT	50360	20,500.00
RESERVE ACCOUNT	POSTAGE	50361	1,200.00
MOON'S HOMETOWN MARKET	SEPT 2017 STORAGE PAYMENT	50362	1,000.00
CRAWFORD SALES COMPANY	BUDWEISER	50363	347.55
JUDITH SPUNAUGLE	RUSH THE RAILS PERFORMANCE	50364	600.00
BETHANY SHOTTON	SCHOLARSHIP	50365	500.00
RICOH AMERICAS CORP.	COPIER LEASE	50366	408.17
L & K SERVICES, INC.	REFUSE	50367	33,170.07
ACE PEST CONTROL LLC	PEST CONTROL	50368	475.00
ALL STAR PRO GOLF	HAT CLIP, DIVOT TOOL	50369	265.27
AMERICAN LIBRARY	MEMBERSHIP DUES	50370	140.00
ANIXTER, INC.	CLAMP	50371	382.40
AT&T	RTU'S	50372	212.67
AXON ENTERPRISE, INC.	BATTERY PACK	50373	331.10
BAKER & TAYLOR	BOOKS	50374	502.26
BG CONSULTANTS, INC.	CONSULTING SERVICES	50375	652.50
BILL'S SEPTIC TANK CLEANING	CLEANED SEPTIC TANK	50376	1,590.00
BOWES AUTOMOTIVE	OIL FILTERS, HOSE CLAMPS, CEME	50377	53.70
C & G MERCHANTS SUPPLY	CHIPS	50378	77.35
CENTURYLINK	RTU'S	50379	236.56
CHAMPION BRANDS, LLC	DEF FLUID, GREASE, OIL	50380	450.87
CITY ELECTRICAL SUPPLY	PVC END BELL, BUSHING	50381	122.27
CITY OF OSAWATOMIE	UTILITIES	50382	7,043.48
CJ FEED & SUPPLY, INC.	BOOTS	50383	255.92
CORE & MAIN LP	SADDLES	50384	690.00
DEFFENBAUGH INDUSTRIES	SLUDGE HAUL OFF	50385	1,120.60
DELTA DENTAL OF KANSAS, INC.	DENTAL INSURANCE	50386	3,080.25
DITCH WITCH SALES, INC.	OIL	50387	40.52
EMG, INC.	ENERGY CONSULTING	50388	2,525.08
EVANGELINE SPECIALTIES, INC.	SIGNS-GOLF COURSE AND LAKE	50389	1,535.15
FAMILY CENTER FARM & HOME	BREAKERS, NIPPLE, OUTLET	50390	951.91
FIRST OPTION BANK	BATTERIES	50391	11.80
FIRST OPTION BANK	AMMO, CHAIR MAT, FIRE EXTINGUI	50392	152.04
GALLAGHER BENEFIT SERVICES	ADMINISTRATIVE FEES	50393	430.25
GEARZONE PRODUCTS	PATCH	50394	1,136.38
GENERATOR SERVICES, INC.	GENERATOR INSPECTION, OIL CHAN	50395	345.00
GERKEN RENT-ALL, INC.	BOBCAT RENTAL	50396	2,947.20
GOVERNMENTAL ASSISTANCE	ADMINSTRATIVE SERVICES	50390	3,043.00

Date Warrants Issured: October 31, 2017

Claimant	Natura of Claims or Comica	Claire	A ma a comb
Ciaimant	Nature of Claim or Service	Claim	Amount
LIANCE EL ODICT & ODEENHOLICE	ELOWEDS	Number 50398	20.00
HANES FLORIST & GREENHOUSE HAWKINS. INC.			80.00 1.980.00
IFLY INDOOR SKYDIVING	CARBON, CHLORINE	50399 50400	1
	FLIGHT DEMONSTRATION		1,348.65
JIVE COMMUNICATIONS, INC.	SERVICE	50401 50402	914.85
JOHN DEERE FINANCIAL	CUSHION SERVICE CHARGE	50403	101.49
K & M TIRES KANSAS CITY WILBERT		50404	1,077.78
KANSAS CITT WILDERT	FINANCE CHARGE	50405	2,036.68
	ANALYTICAL SERVICES		1,072.00
KANSAS GAS SERVICE	SERVICES	50406	411.55
KANSAS MUNICIPAL UTILITIES	WORKSHOP REGISTRATION	50407	3,428.00
KANSAS ONE CALL SYSTEM, INC	LOCATES	50408	25.20
KC GOLF CART COMPANY LLC	OIL CHANGE, BATTERY, KNUCKLE	50409	579.00
KC RESTORATION, LLC	REFINISH STATUE	50410	4,900.00
KEY EQUIPMENT & SUPPLY CO.	BROOM	50411	778.00
KRIZ-DAVIS COMPANY	BARE COPPER, WASHER, ANCHOR	50412	329.11
LANG CHEVROLET BUICK GMC,	BUMPER	50413	86.10
LOGAN CONTRACTORS SUPPLY,	SDS-MAX	50414	36.95
LOUISBURG FORD SALES INC.	INSPECT TRANSMISSION	50415	120.74
LYBARGER OIL, INC.	FUEL	50416	2,905.33
M&M GOLF CARS, LLC	GOLF CAR RENTAL	50417	465.00
MADDEN RENTAL	PORTABLE TOILET RENTAL	50418	645.00
MARTIN, PRINGLE, OLIVER,	MUNICIPAL MATTERS	50419	3,836.52
MAXX HD SUNGLASSES	SUNGLASSES	50420	252.66
MC CONNELL MACHINERY CO.	FILTER	50421	22.85
MIAMI LUMBER INC.	CONCRETE BLOCKS	50422	63.00
MTS CONTRACTING, INC.	AUDITORIUM REPAIR	50423	33,280.00
NAPA AUTO PARTS	ADAPTER, COUPLER	50424	1,364.59
NEKLS	DVD CASES	50425	22.00
NICHOLSON, DASENBROCK &	ATTORNEY FEE	50426	1,400.00
NORTHERN TOOL & EQUIPMENT	WARRENTY	50427	869.98
NPG NEWSPAPERS, INC.	RESOLUTION 741, MAIN ST IMP	50428	890.08
O'REILLY AUTO PARTS	FILTER WRENCH	50429	34.96
OIL PATCH PUMP & SUPPLY, INC.	PVC CEMENT, THINNER	50430	16.78
OLATHE WINWATER WORKS	SADDLE	50431	263.25
OSAWATOMIE CHAMBER OF	MEMBERSHIP	50432	175.00
OSAWATOMIE PET CLINIC	EXAMINATION	50433	102.00
THE OTTAWA HERALD	FREEDOM FESTIVAL AD	50434	242.80
PACE ANALYTICAL SERVICES,	ANALYTICAL CHARGES	50435	106.00
PALACE HARDWARE	PAINT	50437	831.84
PAOLA DO IT BEST HARDWARE	CONNECTOR, WASHERS, PAINT	50438	62.73
PAT'S SIGNS	YARD SIGNS	50439	46.50
PITNEY BOWES INC.	INK CARTRIDGE, TAPE SHEETS	50440	155.11
POSTMASTER	UTILITY BILLING	50441	1,000.00
PRAXAIR DISTRIBUTION, INC.	ACETYLENE	50442	167.01
PROTECTIVE EQUIP. TESTING	GLOVE TESTING	50443	267.67
QUILL CORPORATION	FOLDERS	50444	579.89
REEVES WIEDEMAN COMPANY	PIPE INSULATION	50445	76.92
RICOH AMERICAS CORP.	COPIES	50446	102.37
RICOH AMERICAS CORP.	COPIER LEASE	50447	280.78
ROYAL METAL INDUSTRIES, INC.	CHANNEL	50448	365.00
RURAL WATER DIST. #1	SERVICE	50449	164.07
SCARECROW FARM LAWN CARE	LAWNCARE	50450	1,248.00

# Date Warrants Issured: October 31, 2017

Claimant	Nature of Claim or Service	Claim Number	Amount
SCOTT A. MICHIE PLANNING	CONSUSLTING SERVICES	50451	494.16
GLENN E. SHARP, II	MUNICIPAL JUDGE PRO -TEM	50452	200.00
SUDDENLINK COMMUNICATIONS	INTERNET	50453	551.99
SUPERIOR VISION SERVICES,	VISION INSURANCE	50454	1,254.63
T2 HOLDINGS, LLC	SHREDDING	50455	60.00
TERRACON	DIRT TESTS	50456	300.00
TOTAL ELECTRIC	COUNTDOWN LED	50457	570.04
VERIZON WIRELESS	INTERNET	50458	80.02
VIKING INDUSTRIAL SUPPLY	PAPER PRODUCTS	50459	166.39
WADE QUARRIES	GRAVEL	50460	5,387.50
WEX BANK	FUEL	50461	3,858.35
	MUNICIPAL COURT JUDGE	50462	2,060.00
CERAMIC STUDIO	CERAMICS	50463	326.00
FIRST OPTION BANK	BOOKS, DVD'S, CONFERENCE	50464	738.52
FIRST OPTION BANK	LODGING, AXE, GATOR SEATS, POS	50465	1,508.77
KANSAS CITY POWER & LIGHT	SERVICE	50466	1,849.80
MOON'S HOMETOWN MARKET	OCT 2017 STORAGE PAYMENT	50467	1,000.00
AFFINITY APPAREL	JEANS	50468	1,027.36
ANIXTER, INC.	WOOD BRACE	50469	1,029.25
APPLIED MAINTENANCE	OIL FILTER WRENCH, FIRST AID K	50470	131.65
AT&T	RTU'S	50471	223.67
	MOVE GENERATORS	50472	22,750.00
	TIRES	50473	402.06
CENTURYLINK	LONG DISTANCE	50474	47.72
CENTURYLINK	SERVICES	50475	746.41
CITY ELECTRICAL SUPPLY	BREAKER	50476	147.55
COLUMBIA SOUTHERN	OFFICER ACADEMY	50477	350.00
CORE & MAIN LP	METER WELL	50478	251.25
CROSS MIDWEST TIRE CO.	TIRES	50479	517.30
CYBERGOLF, LLC	EMAIL BROADCAST SYSTEM	50480	285.00
DEFFENBAUGH INDUSTRIES	SLUDGE HAUL OFF	50481	1,070.24
DISH NETWORK	SERVICE	50482	109.02
DONNA & VIOLA'S SHIRTS & ETC.	HATS	50483	17.00
FAMILY CENTER FARM & HOME	NUTS, BOLTS	50484	383.55
FOUR COUNTY MONUMENT	POURED NEW FOUNDATION	50485	250.00
GENERATOR SERVICES, INC.	GENERATOR INSPECTION, OIL CHAN	50486	270.00
GERKEN RENT-ALL, INC.	SPACE HEATER RENTAL	50487	19.98
W.W. GRAINGER INC	ELECTRIC WALL HEATER	50488	259.50
GREATLIFE WARSAW, LLC	CONSULTING SERVICES	50489	833.00
HAWKINS, INC.	AZONE	50490	627.50
HI-VIZ SAFETY WEAR, LLC	SHIRTS	50491	1,493.75
HOME DEPOT CREDIT SERVICES	SPADE, 12 STRANDED THHN	50492	76.65
IES COMMERCIAL INC.	9TH STREET SUBSTATION	50493	164,983.41
JEO CONSULTING GROUP, INC.	CONSULTING SERVICES	50494	5,631.30
KANSAS DEPT OF COMMERCE	JTC OIL LEASE - OCT 2017	50495	1,000.00
KANSAS DEPT OF HEALTH &	WASTEWATER PERMIT	50496	60.00
KANSAS STATE TREASURER	TRAINING FUNDS	50497	12,757.00
KILLOUGH CONSTRUCTION, INC	ASPHALT	50498	778.75
KINCAID READY MIX	CONCRETE	50499	2,543.50
LEAGUE OF KS MUNICIPALITIES	KACM FALL CONFERENCE	50500	160.00
LYBARGER OIL, INC.	TANK RENTAL	50501	40.00
M&M GOLF CARS, LLC	GOLF CAR RENTAL	50502	465.00

Date Warrants Issured: October 31, 2017

Claimant	Nature of Claim or Service	Claim Number	Amount
JENNIFER MCDANIEL	COMMUNICATION SERVICES	50503	1,200.00
MIAMI COUNTY, KANSAS	VISIT KC MEMBERSHIP	50504	175.00
MID STATES ENERGY WORKS,	7TH STREET SUBSTATION	50505	5,342.00
MIDWEST LIGHTING, INC.	ROUGH SURFACE BULBS	50506	317.45
NAPA AUTO PARTS	MINATURE BULB	50507	54.28
NAVRAT'S OFFICE PRODUCTS,	NOTARY STAMP	50508	29.00
OIL PATCH PUMP & SUPPLY, INC.	NIPPLE, VALVE, ADAPTER	50509	140.50
OLATHE HEALTH PHYSICIANS,	PHYSICAL - CHRIS WHITE	50510	43.00
OLATHE TRANSMISSION SER.,	REBUILT TRANSMISSON	50511	2,397.95
OSAWATOMIE CHAMBER OF	MEMBERSHIP	50512	175.00
PACE ANALYTICAL SERVICES,	ANALYTICAL CHARGES	50513	316.00
PAOLA DO IT BEST HARDWARE	PAPER PRODUCTS, FILTER	50514	48.44
PREMIER CONTRACTING, INC.	ROOF REPAIR	50515	32,840.10
PROTECTIVE EQUIP. TESTING	RUBBER SLEEVES FOR HOT WORK	50516	1,004.47
RICOH AMERICAS CORP.	COPIES	50517	332.35
SUDDENLINK COMMUNICATIONS	INTERNET	50518	144.90
DEBBIE TALLEY	MEMORIAL HALL JANITORIAL	50519	375.00
VAN WALL EQUIPMENT	REEL SERVICE	50520	498.44
PAYROLL 10/13/17			94,209.13
FICA 10/13/17 PAYROLL 10/27/17			6,629.96
FICA 10/27/17			98,132.44 6,927.67
KPERS			16,231.75
KFEKS			851,321.49
			051,321.49
		GO	186,601.32
		WTR	28,555.22
		EL	187,204.63
		Emp Ben	66,897.92
		Refuse	33,270.07
		LIB	1,348.65
		IND	1,000.00
		SP&R	6,435.15
		St Imp	778.75
		Sfty Equip	21,214.00
		Sewer	22,230.57
		Golf	19,146.06
		TRSM	2,443.19
		CIP-Gen	32,840.10
		CIP-ST	3,695.50
		CIP-Aud	33,280.00
		EL Bond	203,950.11
		CAF	430.25
		<del>                                      </del>	851,321.49
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		<del>                                     </del>	



December 8, 2017

City of Osawatomie, KS Attn: Don Cawby, City Manager PO Box 37 Osawatomie, KS 66064

RE: Osawatomie, Kansas

12 MW Generation Capacity Improvements

JEO Project No. 141554

Dear Don:

JEO Consulting Group, Inc. (JEO) is pleased to submit this letter of recommendation for the following items to be discussed at the next regularly scheduled City council meeting:

- 1. JEO received a request for payment from IES Commercial, Inc. (IES) for work completed thru 11-10-17 and on-site stored materials on the '9<sup>TH</sup> Street Substation' project. The amounts for which IES is requesting has been verified to date and JEO recommends to approve Contractor's Application for Payment No. 4, included, in the amount of \$362,397.58. Please print out three copies and execute upon council approval. Keep one copy for your file, return one to IES with the payment and the final copy to JEO for our records.
- 2. JEO received a request for payment from Virginia Transformer Corp. (VTC) for the '2016 Substation Transformer' project to be installed at the 9<sup>TH</sup> Street Substation. A portion amount for which VTC is requesting has been completed to date and JEO recommends to approve Contractor's Application for Payment No. 2, included, in the amount of \$241,697.95. JEO is withholding approx. 5% of the contract to ensure a couple of punch list items are addressed in a timely manner. Please print out three copies and execute upon council approval. Keep one copy for your file, return one to VTC with the payment and the final copy to JEO for our records.

If you have any questions and/or concerns do not hesitate to contact me at (402) 371-6416 Ext. 1114 or (402) 360-0217.

Respectfully submitted,

MAKELL

Matt E. Kalin, PE Project Engineer

MEK:skw Enclosure

		ontractor's A	Contractor's Application for Payment No.	Payment No	4	
	Application Period:	10/14/2017 - 11/10/2017	4	Application Date:	11/13/2017	
To City of Osawatomie, KS (Owner):	From (Contractor):	IES Commercial, Inc.		Via (Engineer):	JEO Consulting Group, Inc.	nc.
Project: 2016 9th Street Substation	Contract:	2016 9th Street Substation	oo			
Owner's Contract No.:	Contractor's	Contractor's Project No.:	555074007	Engineer's Project No.:	141554.03	
Appli	Application For Payment Change Order Summary					
Approved Change Orders			1. ORIGINAL CONTRA	CT PRICE	1. OBIGINAL CONTRACT PRICE	00 147 151 19 3
	Additions	Deductions	2. Net change by Change	Orders		0 00
C.O.#1		\$30,325.80	3. Current Contract Price (Line 1 ± 2)	e (Line 1 ± 2) D AND STORED TO 1		\$ \$1,121,395.20
			(Column F total on Pro 5. RETAINAGE:	gress Estimates)	(Column F total on Progress Estimates)	\$ \$832,096.36
			a. 7.1% X		\$788,353.64 Work Completed	S
			c. Total Re	inage (Li	c. Total Retainage (Line 5.a + Line 5.b)	\$ \$4,374.27
STATOT		630 375 90	6. AMOUNT ELIGIBLE TO DATE (Line 4 - Line 5.c)	TO DATE (Line 4 - L		69
IOIAIS		350,525.60	7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application)	/MENTS (Line 6 from		\$ \$409,254.75
NET CHANGE BY CHANGE ORDERS	-\$30,325.80		8. AMOUNT DUE THIS APPLICATION	APPLICATION I, PLUS RETAINAGE		\$ \$362,397.58
			(Column G total on Pro	gress Estimates + Line	5.c above)	\$ \$349,742.87
Contractor's Certification  The undersigned Contractor certifies, to the best of its knowledge, the following:  (1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the Work covered by prior Applications for Payment:  (2) Trife to all Work, materials and eculopment incomorated in said Work or otherwise listed in or	est of its knowledge, the following: from Owner on account of Work do ontractor's legitimate obligations inc for Payment; ti neconorated in said Work or othe	ne under the Contract urred in connection	Payment of:	(Line 8 or other	\$362,397.58 (Line 8 or other - attach explanation of the other amount)	other amount)
covered by this Application for Payment, will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as are covered by a bond acceptable to Own	I pass to Owner at time of payment free and clear of all except such as are covered by a bond acceptable to Owner	free and clear of all d acceptable to Owner	is recommended by:	(Eng	(Engineer)	12-8-1/ (Date)
indemnifying Owner against any such Liens, security interest, or encumbrances); and (3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.	security interest, or encumbrances); for Payment is in accordance with t	and the Contract Documents	Payment of:		\$362,397.58	
			is approved by:	(Line 8 or other	(Line 8 or other - attach explanation of the other amount)	other amount)
Contractor Signature				(0)	(Owner)	(Date)
By: Willed my	Date:	61-7-	Approved by:			
1 commerce . maso	11	011		Funding or Financin	Funding or Financing Entity (if applicable)	(Date)

EJCDC® C-620 Contractor's Application for Payment © 2013 National Society of Professional Engineers for EJCDC. All rights reserved. Page 1 of 6

Contractor's Application

# **Progress Estimate**

For (Contract):	2016 9th Street Substation							Application Number:	4		
Application Period								Application Date:			
Application Period:	Application Period: 10/14/2017 - 11/10/2017				•			Application Date:	11/13/2017	•	
	<				В	C	D	丑	F		ŋ
	Item		Con	Contract Information		Estimated			Total Completed		
Bid Item No.	Description	Item Quantity	Units	Unit Price	Total Value of Item (\$)	Quantity	Value of Work Installed to Date	Materials Presently Stored (not in C)	and Stored to Date (D + E)	% (F/B)	Balance to Finish (B - F)
GROUP A											
1	Generator site grading and silt fencing	1	rs	\$37,845.00	\$37,845.00						\$37,845.00
2	Substation site grading and silt fencing	1	TS	\$37,845.00	\$37,845.00						\$37,845.00
GROUP B											
1	Substation Concrete Work	1	rs	\$86,323.00	\$86,323.00	0.95	\$82,006.85		\$82,006.85	95.0%	\$4,316.15
2	Substation Pre-engineered Building	1	rs	\$438,588.00	\$438,588.00	0.83	\$364,028.04		\$364,028.04	83.0%	\$74,559.96
3	Substation Electrical Work	1	rs	\$376,658.00	\$376,658.00	9.0	\$225,994.80	\$16,169.38	\$242,164.18	64.3%	\$134,493.82
4	Generator Electrical Work	1	FS	\$115,989.00	\$115,989.00	0.65	\$75,392.85	\$27,573.34	\$102,966.19	88.8%	\$13,022.81
5	Generator Enclosure Re-Assembly Work	1	Н	\$58,473.00	\$58,473.00	0.7	\$40,931.10		\$40,931.10	70.0%	\$17,541.90
	Change Order No. 1	-1	rs	\$30,325.80	-\$30,325.80						-\$30,325.80
			1								
			1								
			1								
			+								
			1								
			$\dagger$								
			$\dagger$	+							
			+								
			$\dagger$								
			$\dagger$							1	
			$\dagger$								
	Totals		1		\$1,121,395.20		\$788,353.64	\$43,742.72	\$832,096.36	74.2%	\$289,298.84

EJCDC® C-620 Contractor's Application for Payment © 2013 National Society of Professional Engineers for EJCDC. All rights reserved. Page 2 of 6

(Contract):										
		2016 9th Street Substation	et Substation			A	Application Number:	L	4	
Application Period:		10/14/2017 - 11/10/2017	11/10/2017			4	Application Date:	11/13/2017		
A	В		S	Q		Е	Cultatota A Latatata		[r.	Ü
Bid Supplier Invoice No.	Submittal No. (with	Storage Location	Description of Materials or Equipment Stored	Stored Previously Date Placed Amc	unt	Amount Stored	Completed and Stored to Date	Incorporat Date (Month/	Incorporated in Work e (Month/ Amount	Materials Remaining in Storage (\$)
_	Section No.)			(Month/Year)	$\dashv$		(D+E)	Year)	(\$)	(D + E - F)
2 15B804/5-02 2 17373290	12 (13 3419)	Subc. Shop	Building Materials   Insulation Materials	8/2017	\$3.806.64		\$24,349.44	10/2017	\$24,349.44	
	(33 7200)	Jobsite	Substation Steel	9/2017	\$33,154.50		\$33,154.50	10/2017	\$33,154.50	
Н	10 (Sheet E2.0)	Jobsite	Panel Lightning Arrester	9/2017	\$526.09		\$526.09	10/2017	\$526.09	
2 \$503603991.002	5 (26 0500)	Jobsite	Flourescent fixture	9/2017	\$816.22		\$816.22	10/2017	\$816.22	
$^{\dagger}$	5 (26 0500)	Jobsite	AC Panelboard	9/2017	\$681.59		\$681.59	10/2017	\$681.59	
2 S503562780.010	5 (26 0500)	Jobsite	DC Panelboard interior	9/2017	\$1,399.86		\$1,399.86	10/2017	\$1,399.86	
$\dashv$	5 (26 0500)	Jobsite	Exterior wall pack lights	9/2017	\$950.73		\$950.73	10/2017	\$950.73	
$\forall$	5 (26 0500)	Jobsite	Emegency Exit signs	9/2017	\$208.54		\$208.54	10/2017	\$208.54	
S203(	5 (26 0500)	Jobsite	Flourescent fixture bulbs	9/2017	\$73.68		\$73.68	10/2017	\$73.68	
_	5 (33 7200)	Jobsite	34.5kV GOAB switch	9/2017	\$5,875.00		\$5,875.00	10/2017	\$5,875.00	
$\downarrow$	5 (33 7200)	Jobsite		9/2017	\$6,100.00		\$6,100.00	10/2017	\$6,100.00	
3 3497	5 (33 7200)	Jobsite	25KV Vacuum Magnetic Cifcuit Breaker 2" IPS Aliminium Tulvilar Bus	9/201/	\$23,200.00		\$33,200.00	10/701/	\$33,200.00	\$236.00
	5 (33 7200)	Jobsite	4" IPS Aluminum tube	9/2017	\$470.00		\$470.00			\$470.00
3 3497	5 (33 7200)	Jobsite	Copper bus plate	9/2017	\$105.00		\$105.00			\$105.00
3 3497	5 (33 7200)	Jobsite	Substation Yard lights	9/2017	\$496.00		\$496.00			\$496.00
	5 (33 7200)	Jobsite	55/3 Wood pole	9/2017	\$4,550.00		\$4,550.00			\$4,550.00
+	5 (33 7200)	Jobsite	Crossarm, wood, 5"x6"x12'	9/2017	\$185.00		\$185.00			\$185.00
3 S93582-1	8 (Sheet D1.2)	Jobsite	Resulient Seated Gate Valve	9/2017	\$625.00		\$625.00	9/2017	\$625.00	
+	8 (Sheet D1.2)	Jobsite	Gate Valve Roy	9/2017	\$105.00		\$105.00	9/2017	\$105.00	
-	8 (Sheet D1.2)	Jobsite	Stainless Steel Cleanout with Spanner Wrench	9/2017	\$690.00		\$690.00	9/2017	\$690.00	
	8 (Sheet D1.2)	Jobsite	h. 80	9/2017	\$360.00		\$360.00	9/2017	\$360.00	
3 S92865-1	8 (Sheet D1.2)	Jobsite	DWV Fittings	9/2017	\$172.00		\$172.00	9/2017	\$172.00	
3 992881620	8 (26 0500)	Jobsite	1" Galvanized Rigid Conduit	9/2017	\$178.37		\$178.37	10/2017	\$178.37	
+	8 (26 0500)	Jobsite	2" PVC Conduit	8/2017	\$414.57		\$414.57	8/2017	\$414.57	
+	8 (26 0500)	Jobsite	3" PVC Conduit	8/2017	\$958.55		\$958.55	8/2017	\$958.55	
3 992881620	8 (26 0500)	Jobsite	4" PVC Conduit	8/2017	\$2,695.15		\$2,695.15	8/2017	\$2,695.15	
2 000001020	0 (20 0300)	Jobsite	4 Calvanized Nigid Conduit	7/2017	\$360.70		\$300.70	10/2017	\$300.70	
+	9 (33 7200)	Jobsite	Copper Clad Ground Rod	8/2017	\$683.90		\$683.90	8/2017	\$781.50	
Н	8 (26 0500)	Jobsite	2" PVC Expansion Fitting	9/2017	\$132.40		\$132.40	10/2017	\$132.40	
3 992855303	9 (Sheet D1.4)	Jobsite	Grounding Clamp - 2" Pipe	9/2017	\$1,196.65		\$1,196.65			\$1,196.65
4 992855303	9 (Sheet D1.4)	Jobsite	Grounding Clamp - 2" Pipe	9/2017	\$888.94		\$888.94			\$888.94

Br (Contract):	e								
F		2016 9th Street Substation	et Substation			Application Number:	Number:	4	
Application Period:		10/14/2017 - 11/10/2017	11/10/2017			Application Date:	Date: 11/13/2017		
⊲ et v:	В		C	Q		E Subtotal Amount	taino	T.	Ð
Bid Supplier Invoice No.	Submittal No.  (with Specification	Storage Location	Description of Materials or Equipment Stored	Stored Previously Date Placed Amo into Storage (\$\mathbb{S}\$	unt	Amount Stored Completed and Stored to Date (D + E)	Dat	Incorporated in Work e (Month/ Amount Year) (\$)	Materials Remaining in Storage (\$)
3 992855303	9 (Sheet D1.4)	Jobsite	Ground Clamp, 2 cable to flat surface	9/2017	\$214.50	\$214.50	10/2017	\$214.50	(1-7-7)
3 992855303	8 (26 0500)	Jobsite	4" Conduit Cable Sealing Fitting	9/2017	\$786.18	\$786.18	10/2017	\$786.18	
$\dashv$	8 (26 0500)	Jobsite	Duplex Receptacle	9/2017	\$6.42	\$6.42	10/2017	\$6.42	
+	8 (26 0500)	Jobsite	Duplex GFCI Receptacle	9/2017	\$35.01	\$35.01		\$35.01	
2 993209451	8 (26 0500)	Joosite	Topole Switch	9/2017	\$2.92	\$2.07	10/2017	\$2.92	
_	8 (26 0500)	Jobsite	Cable Tray	9/2017	\$708.48	\$708.48	F	\$708.48	
2 993209451	8 (26 0500)	Jobsite	Junction Box, NEMA 12	9/2017	\$512.47	\$512.47	10/2017	\$512.47	
_	6 (33 7200)	Jobsite	4/0 ACSR "Penguin"	9/2017	\$43.20	\$43.20			\$43.20
3 993209451	6 (33 7200)	Jobsite	336.4 ACSR "Linnet"	9/2017	\$291.00	\$291.00			\$291.00
3 993209451	6 (33 7200)	Jobsite	3/8" EHS Shield Wire	9/2017	\$70.65	\$70.65			\$70.65
3 993209451	6 (Sheet C2.1)	Jobsite	#1 MHD Bare Copper Wire	9/2017	\$378.00	\$378.00			\$378.00
4 993209451	6 (26 0500)	Jobsite	2/0 THHN Copper Wire	9/2017	\$1,089.36	\$1,089.36	9		\$1,089.36
+	6 (33 7002.0010)	Jobsite	Cold Shrink Termination, 2/0 CU	9/2017	\$1,106.28	\$1,106.28	∞		\$1,106.28
3 993209451	6 (Sheet D2 0)	Joosite	Cold Sillink Telliniation, 1/0 CO	9/2017	\$112.00	\$112.60			\$112.00
-	6 (Sheet C2.1)	Johsite	H-tan Compression Connector	9/2017	\$28.56	\$28.56			\$28.56
$\vdash$	6 (Sheet D2.1)	Jobsite	Cable Support, Copper	9/2017	\$302.70	\$302.70			\$302.70
3 993209451	6 (33 7200)	Jobsite	Stud Connector, 4-hole NEMA pad	9/2017	\$248.58	\$248.58			\$248.58
3 993209451	6 (Sheet D2.0)	Jobsite	Compression Lug, #1 CU, two hole	9/2017	\$234.33	\$234.33			\$234.33
$\dashv$	6 (33 7200)	Jobsite	Stud Connector, 2" Aluminum Tubular Bus	9/2017	\$206.61	\$206.61			\$206.61
3 993209451	6 (33 7200)	Jobsite	Bus Fitting, Expansion, Tube to Flat Pad	9/2017	\$747.33	\$747.33			\$747.33
+	6 (33 7200)	Jobsite	Bus Fitting, Tee, Tube to Flat Pad	9/2017	\$123.36	\$123.36			\$123.36
3 993209451	7 (33 7200)	Jobsite	End Cap, Tubular Bus	9/2017	\$60.30	\$60.30			\$60.30
+	7 (33 7200)	Jobsite	Colona ban	0/2017	6412.34	\$214.02			\$214.62
3 993209431	7 (33 7200)	Jobsite	Trunion Clann	9/201/	9413.34	1977 6			\$413.34
3 993209451	7 (26 0000,0041)	Tobsite	Fiberolass Dead End Crossam	9/2017	\$413.83	\$413.83			\$413.83
	7 (Sheet C2.2)	Jobsite	Clevis Eve Link	9/2017	\$318.42	\$318.42			\$318.42
3 993209451	7 (26 0000.0041)	Jobsite	35kV Line Post Insulator	9/2017	\$292.88	\$292.88			\$292.88
3 993209451	7 (26 0000.0041)	Jobsite	35kV Suspension Insulator	9/2017	\$330.66	\$330.66			\$330.66
3 993209451	7 (26 0000.0041)	Jobsite	Ball-Y Clevis	9/2017	\$66.04	\$66.04			\$66.04
3 993209451	7 (26 0000.0041)	Jobsite	Quadrant Dead End	9/2017	\$157.07	\$157.07			\$157.07
+	7 (26 0000.0041)	Jobsite	Dead End Clamp	9/2017	\$287.94	\$287.94			\$287.94
4 993209451	10 (26 0500)	Jobsite	500 MCM Cable, THHN	9/2017	\$24,187.12	\$24,187.12			\$24,187.12
4 993209451	10 (Sheet C2.0)	Jobsite	10C/#4 THHN Cable	9/2017	\$456.76	\$456.76	10/2017	\$456.76	

Total Comparison of Malerials or Equipment Stored   Proceed   Amount Stored Foreign   Application Date   1/13/2017   C   Stored Proced   Amount Stored   Amount Stored   Completed and Proced   Amount Stored   Amount Stored   Completed and Proced   Amount Stored   Amount Stored   Completed and Proced   Completed   Completed and Proced   Completed   Completed   Com	geı			Street S								
Section No. 2012   Section No.	r (Contract):		2016 9th S	1001001	ubstation			4	Application Numbe		4	
State   Part   State   Part   State   Part   State   Part   Par	pplication Period:		10/14/201	117 - 11/1	0/2017			4	Application Date:	11/13/2017		
34 Supplier Invoice (with broad Scheller Invoice Invo	⋖				C			Э	Cubtotal Amount		[T·	Ð
No.         Specification of Discreption of National Social Policy (National Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy of Chemical Policy of Chemical Policy of Chemical Policy (National Policy of Chemical Policy (National Policy of Chemical Policy of	3id			ige		Stored P <sub>1</sub> Date Placed		ount Stored	Completed and	Incorporat	ed in Work	Materials Remaining in
99253045         10 (Racel D2, D2, Park HR) (Cable Cable C				ion	Description of Materials or Equipment Stored	into Storage (Month/Year)		s Month (\$)	Stored to Date (D + E)	Date (Month/ Year)	Amount (\$)	Storage (\$) $(D + E - F)$
993209451 (Silkenet D.3.)         Johanne G. Zeif Kölkened Chale         992017 SI,115.45         SI,115.45         10,115.4	Н		Ц	П	2C/#12 THHN Cable	9/2017	\$2,378.38		\$2,378.38	10/2017	\$2,378.38	
993209451 (Silkene D.3.)         Johane (Cast Clube         4 IN SD. Capper Wive         92017         \$570.0         \$573.0         \$573.0           993209451 (Silkene D.3.)         Johane (Cast Clube Clube)         Alexano Club,	+				2/#16 Shielded Cable	9/2017	\$1,115.45		\$1,115.45	10/2017	\$1,115.45	
993553021         R. GREND LAD JOSHUR (M. P. L. L. P. L. L. L. P. L.	+		4		1/0 SD Copper Wire	9/2017	\$73.00		\$73.00	i co	0	\$73.00
992853302         9 (153.7200)         Johnic Lopin Michael Comparing Ending Change (Comparing Ending Change)         9 (2017)         8 (201	+	T	_		- 1 -	9/2017	\$123.19		\$123.19	10/2017	\$123.19	
992855302         9 (337200)         Jobaice (according Capper Wire, Bare 19 Sir.)         8 (2017	+	t	+		4	9/2017	\$3 518 61		\$3 518 61	10/2017	\$3 518 61	
99385302         9 (Sheet D1.4)         Jobsite         27 Timed Solid CU Wire         92017         \$279.22         \$279.22           99385302         9 (Sheet D1.4)         Jobsite         27 Timed Solid CU Wire         92017         \$204.00         \$204.00         \$204.00           99385302         9 (Sheet D1.4)         Jobsite         Spill Bolt, Re-S         \$16.20         \$16.20         \$16.20           99385302         9 (Sheet D1.4)         Jobsite         Counding Clamp 3* Pipe, two cable         92017         \$16.20         \$16.20         \$16.20           99385302         9 (Sheet D1.4)         Jobsite         Grounding Clamp 3* Pipe, two cable         92017         \$24.66         \$11.86         \$11.86           99385302         9 (Sheet D1.4)         Jobsite         Grounding Clamp 3* Pipe, two cable         92017         \$16.20         \$11.80         \$11.80           9 9385302         9 (Sheet D1.4)         Jobsite         Grounding Clamp 2* Pipe, two cable         92017         \$54.00         \$2.00           9 9385302         9 (Sheet D1.4)         Jobsite         Grounding Clamp 2* Pipe, two cable         92017         \$51.00         \$2.00           9 9385302         9 (Sheet D1.4)         Jobsite         Grounding Band         92017         \$51.00         \$	$\vdash$	t	-		1/0 Copper Wire, Bare 19 Str.	8/2017	\$3,753.18		\$3,753.18	8/2017	\$3,753.18	
992855502         9 Clisheet DL4         J Obsite         2 Timed Solid CU Wire         92017         \$200.42         \$200.42           992855502         9 Clisheet DL4         J Obsite         Split Bull, 46-8         Split Bull, 46-8         \$201.00         \$11.06-65         PRINTED           992855502         9 (Sheet DL4)         J Obsite         Cavading Climp - 3" Pipe two cable         92017         \$11.06-65         \$47.06         \$47.06           992855302         9 (Sheet DL4)         J Obsite         Grounding Climp - 3" Pipe two cable         92017         \$11.06-65         \$47.00         \$47.06           992855302         9 (Sheet DL4)         J Obsite         Grounding Climp - 3" Pipe two cable         92017         \$45.06         \$47.01         \$47.00           992855302         9 (Sheet DL4)         J Obsite         Grounding Climp - 3" Pipe two cable         92017         \$45.06         \$45.00         \$45.00           992855302         9 (Sheet DL4)         J Obsite         Grounding Band         92017         \$45.00         \$45.00         \$45.00           992855302         9 (Sheet DL4)         J Obsite         Grounding Band         92017         \$41.00         \$45.00         \$45.00           992855302         9 (Sheet DL4)         J Obsite         Groun	H				2 Tinned Solid CU Wire	9/2017	\$279.22		\$279.22			\$279.22
992855302         9 (Sheet D14, A) Johsine Shift Bolt, #6-8         9 92077         \$10,466         \$10,406         \$10,406         \$20,40         \$10,406	_				2 Tinned Solid CU Wire	9/2017	\$207.42		\$207.42			\$207.42
992855302         9 (Sheet DI A)         Jobsie         Spile Ship Bolt         \$ (\$1.96.65)         \$ (\$1.96.65)         \$ (\$1.96.65)           992855302         9 (Sheet DI A)         Jobsie         Grounding Clamp - 3" Pipe.         \$ (\$2.01)         \$ (\$1.96.65)         \$ (\$1.96.65)         \$ (\$1.96.65)           992855302         9 (Sheet DI A)         Jobsie         Grounding Clamp - 3" Pipe.         \$ (\$2.01)         \$ (\$3.11.26)         \$ (\$3.11.26)           992855302         9 (Sheet DI A)         Jobsie         Grounding Clamp - 3" Pipe.         \$ (\$2.00)         \$ (\$3.20)         \$ (\$2.00)           992855302         9 (Sheet DI A)         Jobsie         Grounding Clamp - 2" Pipe.         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)           992855302         9 (Sheet DI A)         Jobsie         Grounding Baid         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)           992855302         9 (Sheet DI A)         Jobsie         Grounding Baid         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2.00)         \$ (\$2	+				olit Bolt, #6-8	9/2017	\$204.00		\$204.00			\$204.00
992855302         9 (Sheet DI 4)         Jobsite         Grounding Clump. 3" Pipe         9 2017         \$1,196.65         \$1,196.65         \$1,196.65           992855302         9 (Sheet DI 4)         Jobsite         Grounding Clump. 3" Pipe, two cable         9 2017         \$473.66         \$413.66         \$41.966           992855302         9 (Sheet DI 4)         Jobsite         Grounding Clump - 3" Pipe, two cable         9 2017         \$52.00         \$62.20         \$62.20           992855302         9 (Sheet DI 4)         Jobsite         Grounding Clump - 2 1/2" Pipe         9 2017         \$62.20         \$62.20         \$62.20           992855302         9 (Sheet DI 4)         Jobsite         Grounding Clump - 2 1/2" Pipe         9 2017         \$61.00         \$61.00         \$61.00           992855302         9 (Sheet DI 4)         Jobsite         Grounding Band         9 2017         \$61.00         \$61.00         \$61.00           992855302         9 (Sheet DI 4)         Jobsite         Grounding Band         9 2017         \$61.00         \$61.00         \$61.00           992855302         9 (Sheet DI 4)         Jobsite         Arcaste Clounding Liminal         9 2017         \$51.00         \$61.00         \$61.00           992855302         9 (Sheet DI 4)         Jobsite <td><math>\dashv</math></td> <td></td> <td></td> <td></td> <td>olit Bolt, #6-8</td> <td>9/2017</td> <td>\$163.20</td> <td></td> <td>\$163.20</td> <td></td> <td></td> <td>\$163.20</td>	$\dashv$				olit Bolt, #6-8	9/2017	\$163.20		\$163.20			\$163.20
992855302         9 (Sheet DI A)         Jobsite         Grounding Clamp - 3" Pipe, two cable         992017         \$348.66         \$3418.66         \$478.66           992855302         9 (Sheet DI A)         Jobsite         Grounding Clamp - 3" Pipe, two cable         92017         \$346.68         \$341.86         \$478.66           992855302         9 (Sheet DI A)         Jobsite         Grounding Clamp - 2 1/2" Pipe         \$92017         \$52.00         \$52.00           992855302         9 (Sheet DI A)         Jobsite         Grounding Clamp - 2 1/2" Pipe         \$92017         \$52.00         \$52.00           992855302         9 (Sheet DI A)         Jobsite         Grounding Braid         \$92017         \$511.80         \$511.80           992855302         9 (Sheet DI A)         Jobsite         \$2.00         \$6.00         \$111.80         \$511.80         \$511.00           992855302         9 (Sheet DI A)         Jobsite Organization Braid         \$92017         \$511.80         \$511.80         \$510.00           992855302         9 (Sheet DI A)         Jobsite Organization Braid         \$92017         \$51.00         \$510.00         \$510.00           992855302         9 (Sheet DI A)         Jobsite Organization Braid         \$92017         \$51.00         \$510.00         \$510.00	$\dashv$	1		T	rounding Clamp - 3" Pipe	9/2017	\$1,196.65		\$1,196.65			\$1,196.65
992855302         9 (Sheet D1.4)         Jobsite         Grounding Clamp - 2 (Pipe, two cable         902017         \$231.12         \$346.68           992855302         9 (Sheet D1.4)         Jobsite         Grounding Clamp - 2 (Pipe, two cable         92017         \$62.20         \$62.20           992855302         9 (Sheet D1.4)         Jobsite         Grounding Clamp - 2 (Pipe, two cable         92017         \$62.20         \$62.20           992855302         9 (Sheet D1.4)         Jobsite         Grounding Braid         92017         \$62.20         \$62.20           992855302         9 (Sheet D1.4)         Jobsite         Grounding Braid         92017         \$111.80         \$111.80           992855302         9 (Sheet D1.4)         Jobsite         Exchid Cu compression lug, one hole         92017         \$111.80         \$111.80           992855302         9 (Sheet D1.4)         Jobsite         Exchid Cu compression lug, one hole         92017         \$111.80         \$110.01           992855302         9 (Sheet D1.4)         Jobsite         Broaze Balled Terminal         92017         \$409.00         \$100.07           992855302         9 (Sheet D1.4)         Jobsite         Broaze Balled Terminal         92017         \$409.00         \$210.0           992855302         9 (S	+				rounding Clamp - 3" Pipe	9/2017	\$478.66		\$478.66			\$478.66
922853302         9 (Sheet D1.4)         Jobsine         Grounding Clamp - 21.7" Pipe         92017         \$52.00         \$52.00           922853302         9 (Sheet D1.4)         Jobsine         Grounding Clamp - 21.7" Pipe         92017         \$62.20         \$62.20           922853302         9 (Sheet D1.4)         Jobsine         Grounding Braid         92017         \$51.18         \$51.18           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.10         \$51.10           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.00         \$51.00           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.00         \$51.00           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.00         \$51.00           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.00         \$51.00           922853302         9 (Sheet D1.4)         Jobsine         42.80lid CU compression lug, one hole         92017         \$51.00         \$51.20           92	+	Ť		T	rounding Clamp - 3" Pipe, two cable	9/2017	\$231.12		\$231.12			\$231.12
992855302         9 (Sheet D1.4)         Jobsite         Grounding Braid         9 (2017)         \$62.00         \$62.20         \$62.00           902855302         9 (Sheet D1.4)         Jobsite         Grounding Braid         9 (Sheet D1.4)         Jobsite         Grounding Braid         9 (Sheet D1.4)         Jobsite         Grounding Braid         9 (Sheet D1.4)         Jobsite         4 (Sheet D1.4)         4 (Sheet D1.4)         Jobsite         4 (Sheet D1.4)	+	T				9/2017	80.045		\$62.20			\$62.20
992855302         9 (Sheet D14.4)         Jobsite         Grounding Braid         97207         \$111.80         \$111.80         \$111.80           992855302         9 (Sheet D14.4)         Jobsite         Grounding Braid         92077         \$111.80         \$111.80         \$11.80           992855302         9 (Sheet D14.4)         Jobsite         #2 Solid CU compression lug, one hole         92077         \$37.96         \$37.96         \$27.00           992855302         9 (Sheet D14.4)         Jobsite         #2 Solid CU compression lug, one hole         92077         \$37.96         \$37.96         \$27.00           992855302         9 (Sheet D14.4)         Jobsite         Broaze Boled Terminal         92077         \$49.90         \$422.00         \$10.2017         \$40.30           992855302         9 (33.7200)         Jobsite         Arcster Grounding Lug         92017         \$45.90         \$40.30         \$50.00           992855302         9 (33.7200)         Jobsite         Cadweld Weld Metal #250         \$92017         \$45.50         \$53.20         \$10.2017         \$50.00           992855302         9 (Sheet C2.0)         Jobsite         Cadweld Weld Metal #150         \$92017         \$53.50         \$22.460         \$82.01         \$25.60           992855302	┝	l			rounding Clamp - 2 1/2" Pipe	9/2017	\$62.20		\$62.20			\$62.20
992855302         9 (Sheet D1.4)         Jobsite         Grounding Braid         97017         \$111.80         \$111.80         \$111.80           992855302         9 (Sheet D1.4)         Jobsite         #2 Solid CU compression lug, one hole         9/2017         \$51.00         \$51.00         \$54.00           992855302         9 (Sheet D1.4)         Jobsite         #2 Solid CU compression lug, one hole         9/2017         \$510.08         \$54.20         \$54.20         \$54.20         \$54.20         \$6.00         \$54.20         \$6.00 <td>H</td> <td></td> <td></td> <td></td> <td>rounding Braid</td> <td>9/2017</td> <td>\$111.80</td> <td></td> <td>\$111.80</td> <td></td> <td></td> <td>\$111.80</td>	H				rounding Braid	9/2017	\$111.80		\$111.80			\$111.80
992855302         9 (Sheet D1.4)         Jobsite         #2. Solid CU compression lug, one hole         9/2017         \$51.10         \$51.10           992855302         9 (Sheet D1.4)         Jobsite         #2. Solid CU compression lug, one hole         9/2017         \$51.96         \$51.00         \$51.00           992855302         9 (33.7200)         Jobsite         Prover ground clamp         \$10.00         \$429.00         \$10.2017         \$429.00           992855302         9 (33.7200)         Jobsite         Bronze Bolted Terminal         \$10.01         \$429.00         \$10.2017         \$429.00           992855302         9 (33.7200)         Jobsite         Arrester Grounding Terminal         \$9/2017         \$43.92         \$10.02017         \$43.92           992855302         9 (33.7200)         Jobsite         Arrester Grounding Terminal         \$9/2017         \$15.00         \$10.02017         \$40.90           992855302         9 (33.7200)         Jobsite         Cadweld Meld Metal #250         \$2.2017         \$15.50         \$2.24.60         \$2.24.60           992855302         10 (33.7200)         Jobsite         Cadweld Weld Metal #50         \$2.007         \$2.24.60         \$2.24.60         \$2.24.60           992855302         10 (33.7200)         Jobsite         Cad	$\dashv$				rounding Braid	9/2017	\$111.80		\$111.80			\$111.80
992853302         9 (Sheet D1.4)         Jobsite         #2 Solid CU compression lug, one hole         9/2017         \$437.96         \$37.96         102017         \$429.00           992853302         9 (337200)         Jobsite         Frower ground clamp         9/2017         \$410.98         \$10.008         10.2017         \$10.08           992853302         9 (337200)         Jobsite         Bromze Bolled Terminal         9/2017         \$405.32         \$403.92         \$10.017         \$10.08           992853302         9 (337200)         Jobsite         Arrester Grounding Terminal         9/2017         \$53.22         \$40.32         \$10.017         \$403.92           992853302         9 (337200)         Jobsite         Arrester Grounding Lug         9/2017         \$53.22         \$40.32         \$10.017         \$10.00           992853302         9 (337200)         Jobsite         Cadweld Metal #250         9/2017         \$35.60         \$224.60         \$224.60         \$20.01         \$35.00         \$20.01         \$224.60         \$20.01         \$224.60         \$20.01         \$224.60         \$20.01         \$20.01         \$224.60         \$20.01         \$20.01         \$20.01         \$20.01         \$20.01         \$20.01         \$20.01         \$20.01         \$20.01 <t< td=""><td>_</td><td></td><td></td><td></td><td>2 Solid CU compression lug, one hole</td><td>9/2017</td><td>\$51.10</td><td></td><td>\$51.10</td><td></td><td></td><td>\$51.10</td></t<>	_				2 Solid CU compression lug, one hole	9/2017	\$51.10		\$51.10			\$51.10
992855302         9 (33 7200)         Jobsite         Provided Reminable         9/2017         \$425.00         10/2017         \$100.00           992855302         9 (33 7200)         Jobsite         Bronze Bolted Terminal         9/2017         \$100.98         10/2017         \$100.08           992855302         9 (33 7200)         Jobsite         Arrester Grounding Terminal         9/2017         \$15.90         \$40.32         10/2017         \$403.92           992855302         9 (33 7200)         Jobsite         Arrester Grounding Lug         9/2017         \$15.90         \$15.90         \$10.0017         \$403.92           992855302         9 (33 7200)         Jobsite         Araback Copper Wire         9/2017         \$15.90         \$10.0017         \$40.90           992855302         9 (33 7200)         Jobsite         Araback Med Metal #250         9/2017         \$34.56         \$24.60         \$224.60         \$20.00           992855302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         \$20.17         \$778.00         \$20.01         \$778.00           992855302         10 (33 7200)         Jobsite         Araback Med Metal #150         \$20.17         \$778.00         \$20.01         \$78.01           992855302         10 (34 7200)	+	Ť	_		2 Solid CU compression lug, one hole	9/2017	\$37.96		\$37.96	i d	000	\$37.96
992855302         9 (33 7200)         Jobsite         Bronze Bolled Terminal         9/2017         \$100.58         \$100.58         \$100.58         \$100.59         \$100.59         \$100.59         \$100.50         \$10	+		+		ower ground clamp	9/2017	\$429.00		\$429.00	10/2017	\$429.00	
992855302         9 (33 7200)         Jobsite         Arrester Grounding Terminal         9/2017         \$53.22         \$55.22         \$55.22           992855302         9 (33 7200)         Jobsite         1/0 Grounding Lug         9/2017         \$15.90         \$15.90         \$15.90           992855302         9 (33 7200)         Jobsite         2 dweld Weld Metal #250         9/2017         \$45.56         \$45.56         \$15.90           992855302         9 (Sheet C2.2)         Jobsite         Cadweld Weld Metal #250         9/2017         \$336.90         \$224.60	+	t	+		ronze Bolted Terminal	9/2017	\$403.92		\$403.92	10/2017	\$403.92	
992855302         9 (33 7200)         Jobsite         1/0 Grounding Lug         9/2017         \$15.90         \$15.90         \$15.90           99285302         9 (Sheet C2.2)         Jobsite         #4 Bare Copper Wire         9/2017         \$45.56         \$45.56         \$20           99285302         10 (33 7200)         Jobsite         Cadweld Weld Metal #50         9/2017         \$336.90         \$224.60         \$224.60         \$224.60           99285302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         \$8/2017         \$778.00         \$778.00         \$778.00         \$778.00         \$778.00         \$8/2017 <td< td=""><td>H</td><td></td><td>L</td><td></td><td>rrester Grounding Terminal</td><td>9/2017</td><td>\$53.22</td><td></td><td>\$53.22</td><td></td><td></td><td>\$53.22</td></td<>	H		L		rrester Grounding Terminal	9/2017	\$53.22		\$53.22			\$53.22
992853302         9 (Sheet C2.2)         Jobsite         #H Bare Copper Wire         9/2017         \$45.56         \$45.56         PROPRINGE           992853302         10 (33 7200)         Jobsite         Cadweld Weld Metal #550         9/2017         \$336.90         \$324.60         \$224.60         \$224.60           992853302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         \$8/2017         \$778.00	$\Box$				0 Grounding Lug	9/2017	\$15.90		\$15.90			\$15.90
992855302         10 (33 7200)         Jobsite         Cadweld Weld Metal #250         972017         \$336.90         \$335.90         972017         \$335.90           992855302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         9/2017         \$778.00         \$778.00         9/2017         \$778.00           992855302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         8/2017         \$778.00         \$778.00         8/2017         \$778.00           992855302         10 (31 7200)         Jobsite         Activated Weld Metal #150         9/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.61         10/2017         \$82.66         10/2017         \$813.52         10/2017         \$813.52         10/2017 <td< td=""><td>+</td><td></td><td>_</td><td>T</td><td>4 Bare Copper Wire</td><td>9/2017</td><td>\$45.56</td><td></td><td>\$45.56</td><td></td><td>,</td><td>\$45.56</td></td<>	+		_	T	4 Bare Copper Wire	9/2017	\$45.56		\$45.56		,	\$45.56
992853302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         9/2017         \$224.00         \$224.00         \$224.00           992853302         10 (33 7200)         Jobsite         Cadweld Weld Metal #150         9/2017         \$778.00         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$75.60         \$7	+		1	Ī	adweld Weld Metal #250	9/2017	\$336.90		\$336.90	9/2017	\$336.90	
992853302         10 (35 /200)         Jobsite         Cadweld Weld Metal #150         9/2017         \$7/8.00         \$	+	t	+		adweid weid Metal #200	8/2017	\$224.00		\$224.00	8/2017	\$224.00	
992855302         10 (Sheet E2.0)         Jobsite         Meter Socket         9/2017         \$82.61         \$82.61         10/2017         \$82.61           992855302         10 (Sheet C2.0)         Jobsite         4C/#8 THHN Cable         9/2017         \$205.41         10/2017         \$205.41           992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THHN Cable         9/2017         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THHN Cable         9/2017         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         4C/#10 THHN Cable         9/2017         \$513.52         10/2017         \$513.52	+	t	╀		adweld Weld Metal #150	8/2017	8778 00		8778 00	8/2017	8778 00	
992855302         10 (Sheet C2.0)         Jobsite         4C/#8 THHN Cable         9/2017         \$205.41         \$205.41         10/2017         \$205.41           992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THHN Cable         9/2017         \$75.66         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THHN Cable         9/2017         \$75.66         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         4C/#10 THHN Cable         9/2017         \$513.52         10/2017         \$513.52	$\vdash$				leter Socket	9/2017	\$82.61		\$82.61	10/2017	\$82.61	
992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THIN Cable         9/2017         \$75.66         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         2C/#10 THIN Cable         9/2017         \$75.66         \$75.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         4C/#10 THIN Cable         9/2017         \$513.52         10/2017         \$513.52	Н		Ш		2/#8 THHN Cable	9/2017	\$205.41		\$205.41	10/2017	\$205.41	
992855302         10 (Sheet C2.0)         Jobsite         2C#10 THHN Cable         9/2017         \$75.66         875.66         10/2017         \$75.66           992855302         10 (Sheet C2.0)         Jobsite         4C#10 THHN Cable         9/2017         \$513.52         10/2017         \$513.52	$\dashv$				C/#10 THHN Cable	9/2017	\$75.66		\$75.66	10/2017	\$75.66	
992855302 10 (Sheet C2.0) Jobsite 4C#10 THHN Cable 9/2017 \$513.52   8513.52   10/2017 \$513.52	_				C/#10 THHN Cable	9/2017	\$75.66		\$75.66	10/2017	\$75.66	
	-											

Contract   Contract	ored Materia	Contract):	ication Period:	А	Bid Supplier Invoice Item No.	11	992855302	3 992855302 1 3 992855302	Ш											
17 - 11/10 2017   C   Stored Previously   Stored	l Summ	. 1		В	Submittal No. (with Specification Section No.)	10 (Sheet C2.0)	10 (Sheet C2.0)	10 (Sheet C2.0) 10 (26 0500)												
C   Stored Perviously   Amount Stored   Perviously   State   Perviously   Completed and into Storage   Perviously   Pate Theed into Storage   Amount Stored   Perviously   Pate Theed into Storage   Amount Stored   Perviously   State   Perviously   Pate Theed into Storage   Amount Stored   Perviously   State   Perviously   Pate Theed into Storage   Perviously   Pervi	ıry	2016 9th Stree	10/14/2017 - 1		Storage Location	Ш														
Application Number: 11		x Substation	1/10/2017	O.	Description of Materials or Equipment Stored	5C/#10 THHN Cable	5C#10 Shielded THHN Cable	10C/#12 THHN Cable #3/0 THHN Cable												
Application Number: 11					Stored 1 Date Placed into Storage (Month/Vear)	9/2017	9/2017	9/2017		+					+					
Application Number:  Application Date: 11  Subtotal Amount Completed and Stored to Date (D+E)  \$183.78  \$5400.00  \$311.99				D	Previ	Н	\$540.54	\$400.00												
				Ξ	Amount Stored this Month (\$)															
		Application Numb	Application Date:	Subtotal Amount	Completed and Stored to Date (D+E)	\$183.78	\$540.54	\$400.00												
Amount (\$) \$183.78 \$540.54 \$400.00 \$311.99			11/13/2017		Incorporate Date (Month/ Year)	10/2017	10/2017	10/2017												
	actor's A	+			ed in Work Amount (\$)	\$183.78	\$540.54	\$400.00												

EJCDC® C-620 Contractor's Application for Payment © 2013 National Society of Professional Engineers for EJCDC. All rights reserved. Page 6 of 6

		Contractor's /	Contractor's Application for Payment No.	Payment No.	2	
		Application 10/19/2017 Period:		Application Date:	12/14/2017	
To (Owner):	Kansas	From Virginia Transformer Corp. (Contractor):	orp.	Via (Engineer):	JEO Consulting Group, Inc.	
Project: 2016 Substation Transformer	nsformer	Contract: 2016 Substation Transformer	ormer			
Owner's Contract No.:		Contractor's Project No.:	C755A	Engineer's Project No.:	141554.03	
	Application For Payment		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Change Order Summary		-			
Approved Change Orders		The state of the s	1. ORIGINAL CONTRACT PRICE	PRICE	\$	\$283,019,00
Number 1	Additions \$1.257.50	Deductions		Net change by Change Orders	\$	
			4. TOTAL COMPLETED AND STORED TO DATE	(Une 1 ± 2) VD STORED TO DATE	Current Contract Price (Line 1 ± 2/	\$284,276.50
				(Column F total on Progress Estimates)	\$	\$270,125.55
-			5. KETAINAGE:			
			ri a	X \$142,138.25		
			c. Total R	b. A Store C. Total Retainage (Line 5.a + Line 5.b)	Stored Material \$	
			6. AMOUNT ELIGIBLE TO DATE (Line 5.c)	DATE (Line 4 - Line 5.c).		\$270 125 55
TOTALS	\$1,257.50		7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application)	ENTS (Line 6 from prior	Application) \$	1
NET CHANGE BY CHANGE ORDERS	\$1,2	\$1,257.50	8. AMOUNT DUE THIS APPLICATION 9. BALANCE TO FINISH, PLUS RETAINAGE	PPLICATION	8. AMOUNT DUE THIS APPLICATION	
			(Column G total on Pro	gress Estimates + Line 5	(Column G total on Progress Estimates + Line 5.c above) \$	\$14,150.95
Contractor's Certification						
The undersigned Contractor certifics, to the best of its knowledge, the following:  (1) All previous progress payments received from Owner on account of Work do have been applied on account to discharge Contractor's legitimate obligations inc	fies, to the best of its knowledge, its received from Owner on accon discharge Contractor's legitimate	The undersigned Contractor certifies, to the best of its knowledge, the following:  (1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection	Payment of: \$	(Line 8 or other-	\$241,697.95 (Line 8 or other - attach explanation of the other amount)	ther amount)
will the Work covered by prior Applications for Payment;  (2) Title to all Work, materials and equipment incorporates covered by this Application for Payment, will pass to Own Libras, security interests, and encumbrances (excern such as	Applications for Payment; Id equipment incorporated in said ayment, will pass to Owner at tin imprances (excent such as are co-	will the work covered by prior Applications for Payment;  (2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Application for Payment, will pass to Owner at time of payment free and clear of all lates, security interests and encommense feavent such as are consend to a hond account in the control of the payment of th	is recommended by:	MAH E	Englisher!	12-8-17
indemnifying Owner against any (3) All the Work covered by this and is not defective.	Such Liens, security interest, or e Application for Payment is in acc	indemnifying Owner against any such Liens, security interest, or encumbrances); and  (3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.	Payment of:	dira).	\$241,697.95	(2)8(2)
					מרמכון בענומומון מן נווב מנ	rner amount)
Contractor Signature	,		s approved by:	MO)	(Owner)	(Date)
BY: VFW.	Mary	Date: 12/27/17	Approved by:	Funding or Financing	Funding of Financing Entity (if annitrakla)	(440)
					s creek (it apprinable)	(5000)

EJCDC® C-620 Contractor's Application for Payment © 2013 National Society of Professional Engineers for EJCDC. All rights reserved, Page 1 of 2

Contractor's Application

Progress Estimate - Lump Sum Work

For (Contract):	2016 Substation Transformer			Application Number:	2			
Application Period:	10/19/2017			Application Date:	12/14/2017			
			Nork Completed	npleted	3	Ŀ		9
	A	В	O	Q	Materials Presently	Total Completed		Balance to Finish
Specification Section No.		Scheduled Value (\$)	From Previous Application (C+D)	This Period	Stored (not in C or D)	and Stored to Date (C + D + E)	% (F / B)	(B - F)
	Furnishing and setting in place one new 7.5 MVA Substation Transformer	\$283,019.00	\$28,427.60	\$240,440.45		\$268,868.05	95.0%	\$14,150.95
	Change Order No. 1 - Upgrade LTC control to M-2001D	\$1,257.50		\$1,257.50		\$1,257.50	100.0%	
							T	
							1	
	Totals	\$284.276.50	\$28.427.60	\$241.697.95		\$270.125.55		\$14,150.95

EICDC® C-620 Contractor's Application for Payment © 2013 National Society of Professional Engineers for EICDC. All rights reserved. Page 2 of 2



# VIRGINIA TRANSFORMER CORP.

220 Glade View Drive, N.E. 

Roanoke, Virginia 24012 Tel. (540) 345-9892 • Fax (540) 342-7694

INVOICE NO.

50885

Page 1

# "The Commitment Company"

439 MAIN ST.

CITY OF OSAWATOMIE

SHIP TO:

CITY OF OSAWATOMIE, KS CITY OF OSAWATOMIE 201 9TH STREET OSAWATOMIE, KS 66064

D OSAWATOMIE, KS 66064

USA

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DATE: 07	/24/17	7	
PAYMENT TER	MS	T	

0				PAYI	MENT TE	ERMS	F	REIGHT TERMS
POW	ER EQUIPMENT S	ALES CO #57		PROGRE	SS PA	YMENTS	PREI	PAID & ALLOW
SA	LES ORDER NO.	ORDERED BY	ORDER DATE	cus	TOMER	P.O. NO.		FOB
C755			02-15-17	CONTRA	CT			DELIVERED AT T
ITEM NO.	SERIAL NO.	DESCRIPTION		QTY. ORDER	QTY. SHIP	UN PRI		TOTAL COST
C755A	467500A086	LIQUID 7500 / 8400 / 9 90.00% Upon Shipment 60/60 MONTH EXTENDED W 100% Upon Shipment Total for Line Items Invoice Total (USD)	VARRANTY	1	1		848.4 0.0 848.4	0.00

# Application and Certification for Payment AIA Type Document

OWNER ARCHITECT CONTRACTOR

Page 1 of 2

SIGHT BILL

APPLICATION NO: 3

DISTRIBUTION

FROM (CONTRACTOR): Premier Contracting, Inc

CONTRACT FOR:

PROJECT: OSAWATOMIE PUBLIC LIBRARY-TE 527 BROWN AVENUE OSAWATOMIE, KS 66064 VIA (ARCHITECT):

PERIOD TO: 12/5/2017 ARCHITECT'S PROJECT NO:

Kansas City, KS 66103 3940 S. Ferree St OSAWATOMIE, KS 66064

# CONTRACT DATE:

belief the work covered by this application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the owner, and that The Undersigned Contractor certifies that to the best of the Contractor's knowledge, information and current payment shown herein is now due.

3940 S. Ferree St Kansas City, KS 66103 CONTRACTOR: Premier Contracting, Inc.

BARBARA CLARK / CONST. MGR. 2000 Darbara By:

State of: KS

County of: WYANDOTTE

NOTARY PUBLIC-STATE OF KANSAS My Appointment Expires STACIE LYNN ADDISON -Day of Tan Cas Subscribed and Sworm to before me this Notary Public

ARCHITECT'S CERTIFICATE FOR PAYMENT

My Commission Expires: 7

is in accordance with the Contract Documents, and the Contractor is entitled to payment of the prising the above application, the Architect certifies to owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the work In Accordance with the Contract Documents, based on on-site observations and the data com-AMOUNT CERTIFIED.

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Application and on the Continuation Sheet that are changed to conform to the amount certified.) (Attach explanation if amount certified differs from the amount applied. Initial all figures on this

ARCHITECT

Date:	

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, Payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

	00:00	NET CHANGES by Change Order
0.00	0.00	TOTALS
0.00	0.00	Total approved this Month
0.00	0.00	Total changes approved in previous months by Owner
DEDUCTIONS	ADDITIONS	CHANGE ORDER SUMMARY
	AINAGE \$	9. BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)
3,600.00	Me ainages	8. CURRENT PAYMENT DUE
32,400.00	PAYMENT \$	7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)
36,000.00	φ,	The Paris of the P
0.00		6. TOTAL EARNED LESS RETAINAGE (Line 4 less Line 5 Total)
	9	Total retainage (Line 5a + 5b)
	\$ 0.00	b. 0.00 % of Stored Material Total retainage (Line 5a + 5b)  TOTAL EARNED LESS RETAINAGE (Line 4 less Line 5 Total)
	69	5. RETAINAGE:  a. 0.00 % of Completed Work  b. 0.00 % of Stored Material  Total retainage (Line 5a + 5b)
36,000.00	ω ω ω	4. TOTAL COMPLETED AND STORED TO DATE 5. RETAINAGE:  a. 0.00 % of Completed Work  b. 0.00 % of Stored Material  Total retainage (Line 5a + 5b)  6. TOTAL EARNED LESS RETAINAGE  (Line 4 less Line 5 Total)
36,000.00	м м — м — м	3. CONTRACT SUM TO DATE (Line 1 + 2).  4. TOTAL COMPLETED AND STORED TO DAT  5. RETAINAGE:  a. 0.00 % of Completed Work  b. 0.00 % of Stored Material  Total retainage (Line 5a + 5b)  C. TOTAL EARNED LESS RETAINAGE  (Line 4 less Line 5 Total)
36,000.00	м м м м м м	2. Net Change by Change Orders 3. CONTRACT SUM TO DATE (Line 1 + 2 4. TOTAL COMPLETED AND STORED TO 5. RETAINAGE: a. 0.00 % of Completed Work b. 0.00 % of Stored Material Total retainage (Line 5a + 5b) 6. TOTAL EARNED LESS RETAINAGE (Line 4 less Line 5 Total)

TO (OWNER); CITY OF OSAWATOMIE 439 MAIN STREET

			AIA Tyl Application and C	AIA Type Document Application and Certification for Payment	ment				Page 2 of 2
TO (OWNE	TO (OWNER): CITY OF OSAWATOMIE 439 MAIN STREET OSAWATOMIE, KS 66064		PROJECT: OSAW 527 BF OSAW	OSAWATOMIE PUBLIC LIBRARY-TE 527 BROWN AVENUE OSAWATOMIE, KS 66064	BRARY-TE	APPLICATION NO: 3 PERIOD TO: 12/5/2017	. 3	SIG TO A	DISTRIBUTION TO: OWNER ARCHITECT
FROM (CC	FROM (CONTRACTOR): Premier Contracting, Inc. 3940 S. Ferree St. Kansas City, KS 66103		VIA (ARCHITECT):			ARCHITECT'S PROJECT NO:		1	
CONTRACT FOR:	T FOR:					CONTRACT DATE:			
ITEM	DESCRIPTION	SCHEDULE VALUE	PREVIOUS APPLICATIONS	COMPLETED THIS PERIOD	STORED MATERIAL	COMPLETED STORED	%	BALANCE	RETAINAGE
1	MOBILIZATION	3,558.00	3,558.00	0.00	0.00	3,558.00	100.00	00.00	00.00
2	ROOFING MATERIALS	14,652.00	14,652.00	0.00	0.00	14,652.00	100.00	00'0	0.00
3	ROOFING LABOR	11,713.00	11,713.00	0.00	0.00	11,713.00	100,00	00.00	0.00
4	SHEET METAL MATERIALS	1,441.00	1,441.00	00'0	0.00	1,441.00	100.00	00.00	0.00
2	SHEET METAL LABOR	2,807.00	2,807.00	00.00	0.00	2,807.00	100.00	00.00	0.00
9	DEMOBILIZATION	1,829,00	1,829.00	0.00	0.00	1,829.00	100.00	0.00	0.00
	REPORT TOTALS	\$36,000.00	\$36,000.00	\$0.00	\$0.00	\$36,000.00	100.00	\$0.00	\$0.00

# AIA Type Document

Application and Certification for Payment

Page 1 of 2

DISTRIBUTION

OWNER ARCHITECT CONTRACTOR

VIA (ARCHITECT): TO (OWNER): CITY OF OSAWATOMIE

PROJECT: OSAWATOMIE CITY HALL ADD.-TE OSAWATOMIE, KS 66064 **439 MAIN** 

PERIOD TO: 12/5/2017 APPLICATION NO: 3

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ARCHITECT'S PROJECT NO:

FROM (CONTRACTOR): Premier Contracting, Inc Kansas City, KS 66103 3940 S. Ferree St OSAWATOMIE, KS 66064

CONTRACT FOR:

# CONTRACT DATE:

belief the work covered by this application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous The Undersigned Contractor certifies that to the best of the Contractor's knowledge, information and Certificates for Payment were issued and payments received from the owner, and that current payment shown herein is now due.

3940 S. Ferree St Kansas City, KS 66103 CONTRACTOR: Premier Contracting, Inc

BARBARA CLARK / CONST. MGR. Bosto By:

Date:

State of: KS

County of: WYANDOTTE

Subscribed and Sworn to before me this

NOTARY PUBLIC-STATE OF KANSAS My Appointment Expires STACIE LYNN ADDISON 

Day-of

ARCHITECT'S CERTIFICATE FOR PAYMENT

2019

13

My Commission Expires #

Notary Public.

prising the above application, the Architect certifies to owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the In Accordance with the Contract Documents, based on on-site observations and the data com-AMOUNT CERTIFIED

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Application and on the Continuation Sheet that are changed to conform to the amount certified.) (Attach explanation if amount certified differs from the amount applied. Initial all figures on this

ARCHITECT:

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, Payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

NICT CHANDED IN CHANGE ONCE
TOTALS
Total approved this Month
Total changes approved in previous months by Owner
CHANGE ORDER SUMMARY ADDITIONS
(Line 3 less Line 6)
ISH, INCLUDING
8. CURRENT PAYMENT DUE KEL GLANACAS
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)
(בווופ א ופסס בווופ כ וכומו)
6. TOTAL EARNED LESS RETAINAGE
Total retainage (Line 5a + 5b)
b. 0.00% of Stored Material  Total retainage (Line 5a + 5b)  6. TOTAL EARNED LESS RETAINAGE
5. RETAINAGE:  a. 0.00 % of Completed Work  b. 0.00 % of Stored Material  Total retainage (Line 5a + 5b)  6. TOTAL EARNED LESS RETAINAGE
4. TOTAL COMPLETED AND STORED TO DATE  5. RETAINAGE:  a. 0.00 % of Completed Work  b. 0.00 % of Stored Material  Total retainage (Line 5a + 5b)  C. TOTAL EARNED LESS RETAINAGE
3. CONTRACT SUM TO DATE (Line 1 + 2). 4. TOTAL COMPLETED AND STORED TO DATE 5. RETAINAGE: a. 0.00 % of Completed Work b. 0.00 % of Stored Material Total retainage (Line 5a + 5b). 6. TOTAL EARNED LESS RETAINAGE
2. Net Change by Change Orders 3. CONTRACT SUM TO DATE (Line 1 + 2). 4. TOTAL COMPLETED AND STORED TO DATE 5. RETAINAGE: a. 0.00 % of Completed Work b. 0.00 % of Stored Material Total retainage (Line 5a + 5b). 6. TOTAL EARNED LESS RETAINAGE
Z . T W 69 D

ı			AIA Ty Application and (	AIA Type Document Application and Certification for Payment	ment				Page 2 of 2
TO (OWNE	TO (OWNER): CITY OF OSAWATOMIE 439 MAIN OSAWATOMIE, KS 66064		PROJECT: OSAWAT 439 MAIN OSAWAT	ECT: OSAWATOMIE CITY HALL ADDTE 439 MAIN OSAWATOMIE, KS 66064	LADDTE	APPLICATION NO: 3 PERIOD TO: 12/5/2017	: 3	DIS:	DISTRIBUTION TO: OWNER ARCHITECT
FROM (CO	FROM (CONTRACTOR): Premier Contracting, Inc. 3940 S. Ferree St Kansas City, KS 66103		VIA (ARCHITECT):			ARCHITECT'S PROJECT NO:		Š	CONTRACTOR
CONTRACT FOR:	T FOR:					CONTRACT DATE:			
ITEM	DESCRIPTION	SCHEDULE VALUE	PREVIOUS APPLICATIONS	COMPLETED THIS PERIOD	STORED MATERIAL	COMPLETED STORED	%	BALANCE	RETAINAGE
-	MOBILIZATION	1,124.00	1,124.00	00'0	00.00	1,124.00	100.00	0.00	00.00
2	ROOFING MATERIALS	2,328.00	2,328.00	0.00	00.00	2,328.00	100.00	0.00	0.00
en	ROOFING LABOR	3,114.00	3,114.00	0.00	00.00	3,114.00	100.00	00.00	0.00
4	SHEET METAL MATERIALS	232.00	232.00	0.00	00.00	232.00	100.00	00.00	00.00
2	SHEET METAL LABOR	678.00	678.00	00'0	0.00	678.00	100.00	0.00	00.00
9	DEMOBILIZATION	1,124.00	1,124.00	0.00	0.00	1,124.00	100,00	0.00	0.00
	REPORT TOTALS	\$8,600.00	\$8,600.00	\$0.00	\$0.00	\$8,600.00	100.00	\$0.00	\$0.00

# CITY OF OSAWATOMIE



## STAFF AGENDA MEMORANDUM

**DATE OF MEETING:** December 14, 2017

AGENDA ITEM: 2017 Budget Amendment

**PRESENTER:** Don Cawby, City Manager

**ISSUE SUMMARY:** Included in this document are the proposed budget amendments for 2017. The three amendments simply reflect the Revised 2017 Budget amounts that were discussed when approving the 2017 Budget, with one exception. The Industrial Fund revised amount is being increased by \$150,000 to reflect running the purchase and financing of the grocery store equipment through the fund. This merely increases the expenditure limit and does not change the ending balance projections.

Tonight, we are holding a public hearing for the proposed budget amendments. The notice of public hearing was published in the newspaper on Wednesday, November 29<sup>th</sup>. Attached at the end is a revised budget year end estimate sheet.

**COUNCIL ACTION NEEDED**: Conduct the hearing and consider the Amended Budget Certificate.

**STAFF RECOMMENDATION TO COUNCIL:** Approve the certificate as amended.

2017

# Amended Certificate For Calendar Year 2017

To the Clerk of Miami, State of Kansas We, the undersigned, duly elected, qualified, and acting officers of

### City of Osawatomie

certify that: (1) the hearing mentioned in the attached publication was held;(2) after the Budget Hearing this Budget was duly approved and adopted as the maximum expenditure for the various funds for the year.

				2017	•
				Amended Budget	
			Amount of	Adopted	Proposed Amended
		Page	2016	2017	2017
Table of Contents:		No.	Tax that was Levied	Expenditures	Expenditures
Fund	K.S.A.				
Industrial		2		105,500	228,138
Special Parks and Rec		3		50,000	90,290
Public Safety Equip		4		64,800	117,063
Totals		xxxxxxxx	0	220,300	435,491
Summary of Amendments		5			•

Attested date:		
County Clerk	_	
Assisted by:		
	_	
	_	
Address:		
	_	
	_	
Email:	_	
	=	
		Governing Body

Page No. 1

A30

# Adopted Budget

	2017	2017
Industrial	Adopted	Proposed
	Budget	Budget
Unencumbered Cash Balance January 1	72,741	70,913
Receipts:		
Ad Valorem Tax	2,039	2,039
Delinquent Tax		8
Motor Vehicle Tax		
Recreational Vehicle Tax		
16/20M Vehicle Tax		
Grants		44,641
Miscellaneous	15,000	15,260
Reimbursed Expense	5,600	10,920
Lease Payment from JTC Oil	12,000	12,000
Lease Purchase Proceeds		150,000
Interest on Idle Funds		
Total Receipts	34,639	234,868
Resources Available:	107,380	305,781
Expenditures:		
Insurance	1,500	997
Professional Services	10,000	44,641
Printing and Advertising	2,000	500
Other Contractual	15,000	10,000
Other Commodities	35,000	10,000
Other Equipment		150,000
Lease Payment to State	12,000	12,000
Cash Basis Reserve	30,000	
Total Expenditures	105,500	228,138
Unencumbered Cash Balance December 31	1,880	77,643

# Adopted Budget

Adopted Dudget		
	2017	2017
Special Parks and Rec	Adopted	Proposed
	Budget	Budget
Unencumbered Cash Balance January 1	79,367	100,084
Receipts:		
Ad Valorem Tax		
Delinquent Tax		
Motor Vehicle Tax		
Recreational Vehicle Tax		
16/20M Vehicle Tax		
Liquor Tax	2,725	2,725
Donations	2,000	2,100
Miscellaneous		
Transfer from Electric Fund	20,000	20,000
Transfer from Recreation Fund		5
Interest on Idle Funds		
Total Receipts	24,725	24,830
Resources Available:	104,092	124,914
Expenditures:		
Utilities		
Machine Parts and Supplies		
Building Material and Supplies		
Construction Materials		
Other Commodities		
Improvements Other than Buildings	40,000	73,000
Note Principal		14,741
Note Interest		2,549
Cash Basis Reserve	10,000	
Total Expenditures	50,000	90,290
Unencumbered Cash Balance December 31	54,092	34,624

# Adopted Budget

	2017	2017	
Public Safety Equip	Adopted	Proposed	
Tuone Surety Equip	Budget	Budget	
Unencumbered Cash Balance January 1	5,033	15,083	
Receipts:	,,,,,	,,,,,	
Ad Valorem Tax	20,417	20,717	
Delinquent Tax	,	,	
Motor Vehicle Tax			
Recreational Vehicle Tax			
16/20M Vehicle Tax			
Grant Reciepts (Non-CDBG)		21,468	
Rent Payment from MiCoFD1		3,960	
Transfer In from Electric Fund	40,000	60,000	
Interest on Idle Funds			
Total Receipts	60,417	106,145	
Resources Available:	65,450	121,228	
Expenditures:			
Police Equipment			
Clothing & Personal Supplies		3,000	
Apparatus & Tools		1,000	
Vehicles	30,000	40,759	
Oper/Const Equipment		1,000	
Other Equipment	19,800	14,800	
Fire Equipment			
Rentals		2,100	
Clothing & Personal Supplies	15,000	7,500	
Apparatus & Tools		3,936	
Vehicles		14,000	
Other Equipment		18,968	
Cash Basis Reserve		10,000	
Total Expenditures	64,800	117,063	
Unencumbered Cash Balance December 31	650	4,165	

# Notice of Budget Hearing for Amending the 2017 Budget

The governing body of

# **City of Osawatomie**

will meet on the day of December 14, 2017 at 6:30 p.m. at Memorial Hall for the purpose of hearing and answering objections of taxpayers relating to the proposed amended use of funds.

Detailed budget information is available at www.osawatomieks.org and will be available at this hearing.

# **Summary of Amendments**

	~ CT1111			
		2017		
		Adopted Budg	get	2017
	Actual	Amount of Tax		Proposed Amended
Fund	Tax Rate	that was Levied	Expenditures	Expenditures
Industrial			105,500	228,138
Special Parks and Rec	50,000			90,290
Public Safety Equip			64,800	117,063
			0	0
			0	0
			0	0

Don Cawby
Official Title: City Manager

Page No. 5

Cash Report - All Funds

	<u>Change</u>	122,638	40,290	52,263						
Z G	Amend	228,138	90,290	117,063						
Over/(Hoder)	Approved \$ (98,851) (80,059) (382,798) (80,027) (33,186) (70,003)	(1,999) 114,912	<b>12,454</b> (23,049)	(138,100) <b>51,792</b>	(113,532) (1,000) (15,023)	(9,897)	(26,813) - 393 (932,638)	206,500 - 478,557 (9,999)	20,040	\$ (1,144,545)
Approxed	\$ 2,638,308 1,053,775 4,223,746 825,610 431,500 114,000	2,000 - <b>105,500</b>	<b>50,000</b> 157,980	939,069 <b>64,800</b> -	979,430 1,000 313.946	768'6	85,350 - 145,000 1,200,000	450,000 443,600		\$ 14,287,012
Fet Change	\$ 84,765 9,416 (77,505) (1,471) 6,606 (34,659)	8,069	22,990 6,747	8,373 <b>10,851</b>	(9,197) - 8.354	} , , ,	(1,331) - 51,723 1,412,928	139,948 - 1,663,283 (1)	255 255 875	\$ 3,316,647
VTD End	\$ 380,260 154,968 221,680 156,096 13,865 107,672	- - 85,703	<b>57,613</b> 133,051	192,946 <b>14,716</b> 1	164,332	9,897	29,515 12,900 123,146 1,501,232	4,000 139,948 - 2,113,283 149,990 56,955	7,401 13,525 1,853	\$ 5,856,788
C <sub>T</sub>	\$ 2,539,457 973,716 3,840,948 745,584 398,314 43,997	1 - 220,412	<b>62,454</b> 134,931	800,969 <b>116,592</b>	865,899 0 298,923	,	58,537 - 145,393 267,362	206,500 - 928,557 433,601	20,040	\$ 13,142,466
ď	Revenues \$ 2,487,724 885,494 3,635,057 817,973 404,420 43,339	1 - 235,203	- <b>19,984</b> 119,798	791,374 <b>116,225</b>	876,978 0 307.763	1	51,590 - 130,000 1,652,000	272,306 - 11,999 435,725	20,295	\$ 2,540,141 \$ 13,369,531 \$ 1,690,547 \$ 10,792,923
Proj Fnd	\$ 295,495 157,568 142,330	- 77,635	34,623 126,304	184,574 3,865	173,529	- - - - -	30,846 12,900 71,423 88,304	4,000 - - 450,000 149,991	7,401 13,270 978	
Biodost	\$ 2,579,633 1,018,834 3,885,556 739,063 431,000 7,000	- - 78,138	- <b>90,290</b> 141,980	799,069 <b>117,063</b> -	877,043 - 301,563	,	53,374 - 197,116 2,228,290	346,448 - 2,579,841 433,600	20,000	\$16,977,403
Budget	## Revenues  \$ 2,443,136 921,197 3,757,170 812,923 430,500 41,000	84,860	<b>24,830</b> 120,100	781,101 <b>105,845</b> -	897,320 - 302.049		47,758 - 130,000 2,200,000	272,306	20,000	\$ 5,629,724 \$13,887,820 \$ 2,040,366 \$10,769,789
Beginning	\$ 431,993 243,189 427,571 83,707 7,760 108,330	- - 70,913		202,542 <b>15,083</b>	153,253	6,897	36,462 12,900 138,539 116,594	4,000 74,142 - 3,029,841 147,866 43,827	7,401 13,270 978	\$ 5,629,724
	No. Fund 1 General Operating Fund 2 Water Fund 3 Electric Fund 4 Employee Benefit Fund 5 Refuse Fund 6 Library Fund				<ul><li>16 Sewer Fund</li><li>17 Recreation Employee Benefits Fund</li><li>18 Golf Course Fund</li></ul>				51 Court ADSAP* 52 Court Bonds* 53 Forfeitures*	* Non-Budgeted Funds Budgeted Funds Only

# CITY OF OSAWATOMIE



### STAFF AGENDA MEMORANDUM

**DATE OF MEETING:** December 14, 2017

AGENDA ITEM: Proposed Electric and Water Rates

**PRESENTER:** Don Cawby, City Manager

**ISSUE SUMMARY:** This summer the Council approved a 2018 budget with proposed rate increases for both the Electric and Water utilities. The proposed rate increases address these two needed increases which has largely been driven by mild weather over the past several years.

**Electric Rate Increase.** When the Electric Generation project was planned, we worked hard to make the project pay for itself by eliminating the BPU Nearman contract and with the ability to sell excess capacity. As the project currently stands, we have not been able to sell excess capacity as the system is not yet online and approved by SWPP. However, once operable, we expect the savings will cover the payment. The problem has been that our operational expenses continue to climb and the base rates have not seen a change since 2008, when they were actually reduced from 2006 levels.

The proposed new rates (see tables) for 2018 would have increased billings by \$135,000 if they were enacted in 2017. That is an increase of approximately 3.95%. The average monthly residential bill for 2017 would have been \$3.72 higher if the new rates would have been in effect.

For the 2018 budget, we had planned to have \$100,000 in rate increases and \$50,000 in capacity sales. We are also behind the curve on current year sales, so the estimated rate increase was moved from about a 3.5% increase to a 3.95% increase to split the difference on the shortfall.

Attached is a sheet which compares our electric rates to the two regional Private Investor Owned (PIOs) with electric utilities in Kansas. The PIOS are used for comparisons purposes because the majority of our area comparable peer communities are served by one or the other. As you can see, we are very much below both utilities in total cost per kWh. And that doesn't factor in that we derive more than just a franchisee fee benefit from owning our own electric utility.

**Water Rates.** Water rates have been increased both about every 18 months over the past few years. The rate increases have failed to generate the necessary income to pay for the debt on the new Main Street water line because of bad rate calculations with inferior data, wet weather and a major reduction

2017-12-14 SAM - Proposed Utility Rates.docx

in usage by our largest customer (OSH). In 2017 we have finally begun to see the impact of the rate increases necessary to get to a balanced Water Fund. However, we have been able to hold off on the fund dipping by delaying projects and making a major change in how we treat our water, which saved us about \$60,000 in annual operating expenses.

With the audit of our billing system over the last year, we know believe we have much more accurate data to provide accurate projections about our water system. Based on the budgeted \$80,000 increase in water rates to fund the Main Street Project Debt payment, we have estimated a rate increase with an impact of about 7.8% for 2018. As part of the increase, we have also attempted to eliminate some rate tiers in order to have a more modern rate structure.

The proposed rate increases are on the attached table. We estimate that if the proposed rates were in effect for 2017, the average residential customer would have seen a monthly increase of around \$2.15 per month.

**Impact and Peer Comparisons.** Attached are several sheets which show a comparison between our rates and other providers. It also shows estimated impacts using data from our system. We attached is a sheet which shows the combined impact of the water and sewer rates because the two are linked and often considered as an overall cost when comparing between cities.

Even after these changes, the City of Osawatomie still has significantly lower electric rates than regional providers and we continue to be one of the lowest water rates among our peers.

**COUNCIL ACTION NEEDED**: Review and discuss.

**STAFF RECOMMENDATION TO COUNCIL:** Direct staff to put together an updated fee table for the December 28, 2017 meeting which will include the proposed rates. Staff would recommend a motion which makes the rates effective on the bills mailed in January and received by customers in February.

### **IMPACT OF RATE CHANGES**

	Average							
	Accounts	Billed	Usage					
ELECTRIC			kWh	Cos	st Per kWh	Inc	Revenue	% Inc
CITY/SCHOOL	33		1,224,256	\$	0.1012	\$	5,057.70	4.08%
COMMERCIAL	166		3,211,165		0.1254		14,786.71	3.67%
Demand Electric	26		7,558,650		0.1016		35,310.38	4.60%
RESIDENTIAL	1,804		17,306,853		0.1235		80,475.58	3.77%
Total			29,300,924	\$	0.1171	\$	135,630.36	3.95%
Estatimed Total Revenue								
Revenue Adj for Grocery S	tore	<u>kWh</u>		Cui	<u>rrent</u>	Pro	<u>pposed</u>	<u>% Inc</u>
Grocery Store			212,239	\$	23,040.59	\$	24,049.30	4.38%
Adj DEMAND			7,346,411		744,545.18		778,846.84	4.61%
Adj Total	_		29,088,685	\$	3,408,551.87	\$	3,543,173.51	3.95%
	Average	Е	Billed Usage					
WATER	Accounts		gallons			1	nc. Revenue	<u>% Inc</u>
BULK	1		2,270,150			\$	1,135.08	8.62%
WHOLESALE	3		86,673,400				24,268.55	8.99%
COMMERCIAL	237		20,270,624				6,808.14	7.17%
RESIDENTIAL	1,585		78,247,312				41,631.87	7.28%
Total	1,826		187,461,486			\$	73,843.64	7.78%
			Gallons	Cui	rrent	Pro	pposed	
Estimated Total Revenue			187,461,486	\$	903,889.38	\$	977,733.01	

### **Proposed Electric Rates for 2018**

Residential*	Previous	Last Change	Current	Proposed
Meter Charge	\$10.00	13-Dec-12	\$9.00	\$11.00
Cost per/kwh				
First 100 kwh per month	\$0.156	25-Sep-08	\$0.150	)
Next 400 kwh per month	\$0.100	II .	\$0.096	;
Next 1,000 kwh per month	\$0.079	II .	\$0.076	;
All over 1,500 kwh per month	\$0.077	II .	\$0.074	ļ
First 500 kwh per month				\$0.107
All over 500 kwh per month				\$0.081
Small General*				
Meter Charge	\$15.00	13-Dec-12	\$14.00	\$14.00
First 100 kwh per month	0.137	25-Sep-08	\$0.126	;
Next 400 kwh per month	0.121	II .	\$0.111	-
Next 1,500 kwh per month	0.103	II .	\$0.095	i
Next 3,000 kwh per month	0.100	II .	\$0.092	<u>.</u>
Next 5,000 kwh per month	0.088	II .	\$0.081	•
All over 10,000 kwh per month	0.082	II .	\$0.075	
First 500 kwh per month				\$0.107
Next 4,500 kwh per month				\$0.096
All over 5,000 kwh per month				\$0.081
Large General (Demand Meters)*	N 41:1:	1387	200/ - f l-:-l +	
Demand		um kW demand or 6	-	
Demand Charge per kW of Demand	\$5.81	25-Sep-08 "	\$5.35	•
First 150 kWh * demand kW per month per kWh	\$0.068		\$0.063	•
Next 150 kWh * demand kW per month per kWh	\$0.062	"	\$0.057	•
All additional kWh	\$0.053	"	\$0.049	•
Customer Charge	\$75.00		\$75.00	
Minimum bill		Demand Char	ge + Customer Char	ge
School District*				
Demand Meters				
Demand	Minim	um kW demand or 6	60% of highest sumn	ner kW demand
Demand Charge per kW of Demand		17-Dec-15	\$5.35	\$5.50
First 150 kWh * demand kW per month per kWh		II .	\$0.059	\$0.063
Next 150 kWh * demand kW per month per kWh		II .	\$0.053	\$0.057
All additional kWh		II .	\$0.049	\$0.052
Customer Charge		п	\$75.00	\$75.00
Minimum bill		Demand Char	ge + Customer Char	ge
City Use & School District Non-Demand*		17-Dec-15	(school added)	
First 100 kwh per month	\$0.115	12-Oct-95	\$0.115	
All over 100 kwh per month	\$0.083	12 000 33	\$0.083	
kwh per month	ψ0.003		<b>70.000</b>	\$0.088
Security/Yard Lights				
Monthly Rate - per month				
175 watt	7.5	14-Dec-06	\$9.50	\$10.00
400 watt	7.5	14-Dec-06	•	\$21.00
Installation	60	14-060-00	\$100	\$100
Pole 30'	60		\$100	\$200
35'	00	13-Dec-12		\$250
		13-DeC-12	\$130	\$ <b>2</b> 50
After Hours Repair			\$125/hr	¢1E0/br oavinmont
			equipment charge	\$150/hr equipment charge + \$75/hour
			+ \$75/hour per	for 2 employees
			employee	ioi z employees

### RATE COMPARISON SUMMARY YTD 2017 IF 2018 PROPOSED RATES IMPLEMENTED

					Resident	ial				
			<u>Inside</u>	City	Westa	ar Compariso	<u>n</u>	KCPL	Comparison	<u> </u>
2017	<u>kWh</u>	<u>ECA</u>	<b>Total Cost</b>	Cost/kWh	<b>Total Cost</b>	Cost/kWh	% Diff	<b>Total Cost</b>	Cost/kWh	% Diff
Jan	1,182	\$0.01200	\$137.27	\$0.1161	\$157.61	\$0.1333	-12.90%	\$178.62	\$0.15112	-23.15%
Feb	636	\$0.01380	\$86.40	\$0.13585	\$94.37	\$0.14838	-8.44%	\$104.85	\$0.16486	-17.60%
Mar	705	\$0.01640	\$94.98	\$0.13473	\$102.88	\$0.14593	-7.67%	\$114.44	\$0.16233	-17.00%
Apr	603	\$0.01360	\$83.07	\$0.13776	\$92.07	\$0.15269	-9.78%	\$103.69	\$0.17196	-19.89%
May	753	\$0.01990	\$102.48	\$0.13609	\$111.31	\$0.14782	-7.94%	\$126.15	\$0.16753	-18.77%
Jun	1,088	\$0.02160	\$139.02	\$0.12778	\$154.08	\$0.14162	-9.77%	\$172.94	\$0.15895	-19.61%
Jul	1,329	\$0.02200	\$164.91	\$0.12409	\$189.87	\$0.14287	-13.15%	\$214.90	\$0.16170	-23.26%
Aug	1,319	\$0.01410	\$153.17	\$0.11613	\$188.58	\$0.14297	-18.78%	\$210.51	\$0.15960	-27.24%
Sep	851	\$0.01910	\$111.91	\$0.13151	\$124.95	\$0.14683	-10.43%	\$130.94	\$0.15386	-14.53%
Oct	716	\$0.02070	\$99.24	\$0.13860	\$106.74	\$0.14908	-7.03%	\$101.70	\$0.14204	-2.42%
Nov	573	\$0.01290	\$79.75	\$0.13918	\$88.59	\$0.15461	-9.98%	\$84.82	\$0.14802	-5.97%
Dec	-	\$0.00000								
'	9,755		\$1,252.21	\$0.12837	\$1,411.05	\$0.14465	-11.26%	\$1,543.57	\$0.15823	-18.88%

Small	Genera	I Convice
Smaii	Genera	i Service

			<u>Inside</u>	<u>City</u>	Westa	ar Compariso	<u>n</u>	KCPL	Comparison	_
	<u>kWh</u>	<u>kW</u>	<b>Total Cost</b>	Cost/kWh	Total Cost	Cost/kWh	% Diff	Total Cost	Cost/kWh	% Diff
Jan	631	4	\$95.54	\$0.1514	\$100.24	\$0.1589	-4.69%	\$121.05	\$0.19184	-21.08%
Feb	558	3	\$88.04	\$0.15777	\$91.65	\$0.16425	-3.94%	\$107.46	\$0.19259	-18.08%
Mar	457	3	\$76.73	\$0.16790	\$79.77	\$0.17455	-3.81%	\$92.76	\$0.20298	-17.28%
Apr	467	6	\$76.65	\$0.16413	\$87.29	\$0.18691	-12.19%	\$97.32	\$0.20839	-21.24%
May	472	7	\$80.55	\$0.17065	\$93.14	\$0.19734	-13.52%	\$106.54	\$0.22572	-24.40%
Jun	758	7	\$118.42	\$0.15622	\$131.51	\$0.17350	-9.96%	\$170.50	\$0.22493	-30.55%
Jul	1,121	7	\$165.44	\$0.14758	\$181.70	\$0.16209	-8.95%	\$245.66	\$0.21915	-32.66%
Aug	1,070	7	\$149.66	\$0.13987	\$175.94	\$0.16443	-14.93%	\$232.96	\$0.21772	-35.75%
Sep	791	7	\$120.49	\$0.15233	\$142.09	\$0.17963	-15.20%	\$164.56	\$0.20804	-26.78%
Oct	655	7	\$104.57	\$0.15965	\$120.46	\$0.18390	-13.19%	\$128.12	\$0.19560	-18.38%
Nov	425	3	\$70.80	\$0.16660	\$77.31	\$0.18191	-8.42%	\$90.84	\$0.21374	-22.05%
Dec	-	-								
	7,405	7	\$1,146.89	\$0.15488	\$1,281.10	\$0.17301	-10.48%	\$1,557.76	\$0.21037	-26.38%

### **Medium General Service**

-			<u>Inside</u>	City	Westa	r Compariso	<u>n</u>	KCPL	. Comparison	_
	<u>kWh</u>	<u>kW</u>	<b>Total Cost</b>	Cost/kWh	Total Cost	Cost/kWh	% Diff	<b>Total Cost</b>	Cost/kWh	% Diff
Jan	85,200	146	\$7,473.48	\$0.0877	\$8,021.00	\$0.0941	-6.83%	\$8,178.02	\$0.09599	-8.62%
Feb	70,080	139	\$6,486.77	\$0.09256	\$7,394.12	\$0.10551	-12.27%	\$6,975.68	\$0.09954	-7.01%
Mar	67,680	134	\$6,456.85	\$0.09540	\$7,294.63	\$0.10778	-11.48%	\$6,719.00	\$0.09928	-3.90%
Apr	82,560	221	\$8,177.22	\$0.09905	\$8,595.54	\$0.10411	-4.87%	\$9,731.51	\$0.11787	-15.97%
May	88,080	214	\$9,107.33	\$0.10340	\$8,706.09	\$0.09884	4.61%	\$10,747.01	\$0.12201	-15.26%
Jun	126,960	290	\$13,143.50	\$0.10352	\$12,442.02	\$0.09800	5.64%	\$16,294.24	\$0.12834	-19.34%
Jul	130,800	298	\$13,587.94	\$0.10388	\$13,178.69	\$0.10075	3.11%	\$17,250.64	\$0.13189	-21.23%
Aug	141,600	346	\$13,715.86	\$0.09686	\$14,795.00	\$0.10448	-7.29%	\$18,718.53	\$0.13219	-26.73%
Sep	135,600	305	\$13,615.91	\$0.10041	\$13,587.24	\$0.10020	0.21%	\$16,273.38	\$0.12001	-16.33%
Oct	117,840	242	\$11,820.14	\$0.10031	\$10,814.22	\$0.09177	9.30%	\$12,462.62	\$0.10576	-5.16%
Nov	81,840	254	\$8,390.62	\$0.10252	\$9,253.16	\$0.11306	-9.32%	\$10,160.01	\$0.12414	-17.42%
Dec	-	-								
	1,128,240	346	\$111,975.62	\$0.09925	\$114,081.70	\$0.10111	-1.85%	\$133,510.63	\$0.11834	-16.13%

### **RATE COMPARISON SUMMARY YTD-OSAWATOMIE**

					Resident	ial				
			<u>Inside</u>	City	Westa	ar Compariso	<u>n</u>	KCPL	<u>Comparison</u>	
2017	<u>kWh</u>	<u>ECA</u>	<b>Total Cost</b>	Cost/kWh	Total Cost	Cost/kWh	% Diff	Total Cost	Cost/kWh	% Diff
Jan	1,182	\$0.01200	\$131.63	\$0.1114	\$157.61	\$0.1333	-16.49%	\$178.62	\$0.15112	-26.31%
Feb	636	\$0.01380	\$83.55	\$0.13137	\$94.37	\$0.14838	-11.46%	\$104.85	\$0.16486	-20.32%
Mar	705	\$0.01640	\$91.78	\$0.13019	\$102.88	\$0.14593	-10.79%	\$114.44	\$0.16233	-19.80%
Apr	603	\$0.01360	\$80.39	\$0.13332	\$92.07	\$0.15269	-12.69%	\$103.69	\$0.17196	-22.47%
May	753	\$0.01990	\$99.03	\$0.13151	\$111.31	\$0.14782	-11.03%	\$126.15	\$0.16753	-21.50%
Jun	1,088	\$0.02160	\$133.85	\$0.12303	\$154.08	\$0.14162	-13.13%	\$172.94	\$0.15895	-22.60%
Jul	1,329	\$0.02200	\$158.51	\$0.11927	\$189.87	\$0.14287	-16.52%	\$214.90	\$0.16170	-26.24%
Aug	1,319	\$0.01410	\$146.82	\$0.11131	\$188.58	\$0.14297	-22.14%	\$210.51	\$0.15960	-30.26%
Sep	851	\$0.01910	\$107.96	\$0.12687	\$124.95	\$0.14683	-13.59%	\$130.94	\$0.15386	-17.55%
Oct	716	\$0.02070	\$95.98	\$0.13405	\$106.74	\$0.14908	-10.08%	\$101.70	\$0.14204	-5.62%
Nov	573	\$0.01290	\$77.22	\$0.13477	\$88.59	\$0.15461	-12.83%	\$84.82	\$0.14802	-8.95%
Dec	-	\$0.00000								
	9,755		\$1,206.72	\$0.12370	\$1,411.05	\$0.14465	-14.48%	\$1,543.57	\$0.15823	-21.82%

### **Small General Service**

			<u>Inside</u>	City	Westa	ar Compariso	<u>n</u>	KCPL	. Comparison	
	<u>kWh</u>	<u>kW</u>	<b>Total Cost</b>	Cost/kWh	<b>Total Cost</b>	Cost/kWh	% Diff	<b>Total Cost</b>	Cost/kWh	% Diff
Jan	631	4	\$99.21	\$0.1572	\$100.24	\$0.1589	-1.03%	\$121.05	\$0.19184	-18.04%
Feb	558	3	\$91.79	\$0.16450	\$91.65	\$0.16425	0.15%	\$107.46	\$0.19259	-14.59%
Mar	457	3	\$80.36	\$0.17584	\$79.77	\$0.17455	0.74%	\$92.76	\$0.20298	-13.37%
Apr	467	6	\$80.32	\$0.17199	\$87.29	\$0.18691	-7.98%	\$97.32	\$0.20839	-17.47%
May	472	7	\$84.24	\$0.17848	\$93.14	\$0.19734	-9.56%	\$106.54	\$0.22572	-20.93%
Jun	758	7	\$121.95	\$0.16089	\$131.51	\$0.17350	-7.27%	\$170.50	\$0.22493	-28.47%
Jul	1,121	7	\$168.58	\$0.15038	\$181.70	\$0.16209	-7.22%	\$245.66	\$0.21915	-31.38%
Aug	1,070	7	\$152.86	\$0.14286	\$175.94	\$0.16443	-13.12%	\$232.96	\$0.21772	-34.38%
Sep	791	7	\$123.99	\$0.15675	\$142.09	\$0.17963	-12.74%	\$164.56	\$0.20804	-24.65%
Oct	655	7	\$108.22	\$0.16522	\$120.46	\$0.18390	-10.16%	\$128.12	\$0.19560	-15.53%
Nov	425	3	\$74.29	\$0.17480	\$77.31	\$0.18191	-3.91%	\$90.84	\$0.21374	-18.21%
Dec	-	-								
	7,405	7	\$1,185.80	\$0.16014	\$1,281.10	\$0.17301	-7.44%	\$1,557.76	\$0.21037	-23.88%

### **Medium General Service**

			<u>Inside</u>	City	Westa	ar Compariso	<u>n</u>	<u>KCPL</u>	. Comparison	<u>l</u>
	<u>kWh</u>	<u>kW</u>	<b>Total Cost</b>	Cost/kWh	Total Cost	Cost/kWh	% Diff	<b>Total Cost</b>	Cost/kWh	% Diff
Jan	85,200	146	\$7,123.26	\$0.0836	\$8,021.00	\$0.0941	-11.19%	\$8,178.02	\$0.09599	-12.90%
Feb	70,080	139	\$6,189.43	\$0.08832	\$7,394.12	\$0.10551	-16.29%	\$6,975.68	\$0.09954	-11.27%
Mar	67,680	134	\$6,169.81	\$0.09116	\$7,294.63	\$0.10778	-15.42%	\$6,719.00	\$0.09928	-8.17%
Apr	82,560	221	\$7,798.85	\$0.09446	\$8,595.54	\$0.10411	-9.27%	\$9,731.51	\$0.11787	-19.86%
May	88,080	214	\$8,714.35	\$0.09894	\$8,706.09	\$0.09884	0.09%	\$10,747.01	\$0.12201	-18.91%
Jun	126,960	290	\$12,586.09	\$0.09913	\$12,442.02	\$0.09800	1.16%	\$16,294.24	\$0.12834	-22.76%
Jul	130,800	298	\$13,014.06	\$0.09950	\$13,178.69	\$0.10075	-1.25%	\$17,250.64	\$0.13189	-24.56%
Aug	141,600	346	\$13,083.12	\$0.09239	\$14,795.00	\$0.10448	-11.57%	\$18,718.53	\$0.13219	-30.11%
Sep	135,600	305	\$13,022.89	\$0.09604	\$13,587.24	\$0.10020	-4.15%	\$16,273.38	\$0.12001	-19.97%
Oct	117,840	242	\$11,316.11	\$0.09603	\$10,814.22	\$0.09177	4.64%	\$12,462.62	\$0.10576	-9.20%
Nov	81,840	254	\$7,998.42	\$0.09773	\$9,253.16	\$0.11306	-13.56%	\$10,160.01	\$0.12414	-21.28%
Dec	-	-								
	1,128,240	346	\$107,016.37	\$0.09485	\$114,081.70	\$0.10111	-6.19%	\$133,510.63	\$0.11834	-19.84%

Fund # 03 Electric

	2014 <u>ACTUAL</u>	2015 <u>ACTUAL</u>	2016 <u>ACTUAL</u>	2017 Original	2017 REVISED	2018 Approved	2019 <u>Est</u>	2020 <u>Est</u>
BEGINNING CASH BALANCE	\$ 420,357	\$ 531,865	\$ 492,982	\$ 415,521	\$ 427,571	\$ 299,184	\$ 299,144	\$ 172,531
REVENUE								
Sales and Charges	\$ 3,687,768	\$ 3,441,687	\$ 3,441,687 \$ 3,281,033	\$ 3,754,407	\$ 3,443,181	\$ 3,785,791	\$ 3,753,415	\$ 3,833,652
Penalties and Fees	102,774	104,336	119,665	103,184	115,326	114,045	94,855	96,741
Excess Capacity Sales	ı	ı	ı	40,000	ı	20,000	80,000	100,000
Utility Deposits	49,950	54,550	69,350	53,499	55,000	55,000	55,000	55,000
Sales Taxes Collected	122,673	112,005	103,800	122,486	112,450	119,375	118,326	120,925
Miscellaneous	13,612	11,082	103,604	19,040	31,213	17,180	12,241	12,425
TOTAL REVENUE	\$ 3,976,776	\$ 3,723,661	\$ 3,677,453	\$ 4,092,617	\$ 3,757,170	\$ 3,757,170 \$ 4,141,390	\$ 4,113,838	\$ 4,218,742
TOTAL RESOURCES AVAILABLE	\$ 4,397,133	\$ 4,255,526	\$4,255,526 \$4,170,435 \$4,508,138	\$ 4,508,138	\$ 4,184,741	\$4,184,741 \$4,440,575 \$4,412,982	\$ 4,412,982	\$ 4,391,273

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Fund # 03 Electric

	2014 ACTUAL	2015 ACTUAL	2016 ACTUAL	2017 Original	2017 REVISED	2018 Approved	2019 <u>Est</u>	2020 <u>Est</u>
Administration Operating Expenses Overhead Expenses Capital Outlay Taxes and Fees Transfers All Other Expenses Cash Basis Reserve Subtotal Suptotal Insurance Capital Outlay	\$ 98,107 233,806 2,033 123,684 482,000 104,692 - 1,044,322 2,091,062 42,878 652	\$ 151,796 226,892 - 112,478 556,000 102,298 - 1,149,464 1,943,048 36,807 24,567	\$ 132,944 223,198 - 110,984 885,157 89,218 - 1,441,500 1,564,415 42,360 23,671	\$ 135,940 259,088 - 118,040 890,725 99,882 - 1,503,675 1,917,000 48,300 46,500	\$ 149,814 209,402 1,630 120,232 908,725 100,636 1,490,438 1,677,561 68,077 6,500	\$ 151,529 201,930 - 127,635 888,725 100,950 100,950 1,570,769	\$ 162,329 208,746 - 126,513 886,500 91,070 1,475,158 1,833,065 56,320 100,000	\$ 171,362 215,804 129,292 903,100 91,202 1,510,760 1,888,357 61,952
Subtotal  Distribution Building & Construction Materials All Other Operating Expenses Capital Outlay Subtotal	2,328,024 2,328,024 70,778 350,379 71,765	2,148,280 2,148,280 62,422 328,945 73,433 464,799	131,/44 1,762,189 76,864 363,669 98,642 539,175	2,147,673 2,147,673 64,235 391,963 116,200 572,398	131,998 1,884,136 53,100 392,882 65,000 510,982	133,444  1,972,846  64,000  403,816  130,000  597,816	137,827 2,127,213 67,200 411,880 159,000 <b>638,080</b>	2,091,663 2,091,663 70,560 420,719 129,000 620,279
Revenues Over Expenditures Less Transfers ENDING BALANCE as a percentage of expenses	\$ 3,865,268 \$ 111,509 593,509 \$ 531,865 13.8%	\$ 3,762,544 \$ (38,883) 517,117 \$ 492,982	\$ 3,742,865 \$ (65,412) 819,745 \$ 427,571	\$ 4,223,746 \$ (131,129) 759,596 \$ 284,392 6.7%	\$ 3,885,556 \$ (128,386) 780,339 \$ 299,184 7.7%	\$ 4,141,431 \$ (40) 888,685 \$ 299,144 7.2%	\$ 4,240,451 \$ (126,613) 759,887 \$ 172,531 \$ 4.1%	\$ 4,222,702 \$ (3,960) 899,140 \$ 168,571 4.0%
run-Time Equivalent Employees (FTE)	0.0	0.0	0.00	oc.o	oc.o	00.0	ccio	0.0

Fund # 03 Electric

2019 2020 <u>Est</u> <u>Est</u>	\$ 3,653,415 \$ 3,733,652 8,000 8,000 1,000 1,000 85,855 87,741 100,000 500 500 500	\$ 3,928,771 \$ 4,030,893	\$ 500 \$ 500	· \$ ·	2,000 2,000	2,000 2,000	50,000 50,000	118,326 120,925	12,241 12,425	\$ 184,567 \$ 187,349	\$ 4,113,838 \$ 4,218,742
2018 Approved	\$ 3,685,791 8,000 1,000 105,045 100,000 500	\$ 3,950,336	\$ 500	· \$	2,000	2,000	55,000	119,375	12,180	\$ 190,555	\$ 4,141,390
2017 REVISED	\$ 3,443,181 6,195 10,000 1,000 98,131	\$ 3,559,007	\$	· •	2,000	16,000	55,000	112,450	12,213	\$ 197,663	\$ 3,757,170
2017 <u>Original</u>	\$ 3,754,407 4,000 1,686 97,498	\$ 3,897,592	\$	· •	4,000	2,000	53,499	122,486	12,180	\$ 194,165	\$ 4,092,617
2016 ACTUAL	\$ 3,281,033 11,451 6,966 1,107 100,141	\$ 3,400,698	\$ 835	\$ (198)	2,551	87,873	69,350	103,800	12,544	\$ 275,920	\$ 3,677,453
2015 <u>ACTUAL</u>	\$ 3,441,687 1,570 3,222 1,650 97,894	\$ 3,546,024	\$ 831	\$ 146	4,731	5,375	54,550	112,005		\$ 176,807	\$ 3,723,661
2014 ACTUAL	\$ 3,687,768 3,850 1,560 97,364	\$ 3,790,542	\$ 819	· \$	8,281	4,512	49,950	122,673		\$ 185,416	\$ 3,976,776
	<ul> <li><b>FEVENUE</b></li> <li><b>5500 CHARGES FOR SERVICES</b></li> <li>510 Sales/Charges</li> <li>513 New Utility Services</li> <li>515 Turn On Charge</li> <li>516 Customer Transfer Fee</li> <li>517 Customer Late Charge</li> <li>518 Rate Increase</li> <li>526 Customer Interest Charges</li> <li>Excess Capacity Sales</li> </ul>	Subtotal CHARGES FOR SERVICES	5700 INTEREST ON INVESTMENTS 701 Interest	702 Cash Short/Over	801 Miscellaneous Revenue	802 Reimbursed Expense	806 Utility Deposits	807 Sales Tax Collection	Pole Attachment Agreements	Subtotal MISCELLANEOUS	TOTAL ELECTRIC FUND RECEIPTS

### **Proposed Water Rates for 2018**

Residential	<u>Previous</u>	Changed	Current	<b>Proposed</b>
Meter Fee	\$9.50	12-May-16	\$10.50	\$11.00
Per 100 Gallon Fee	\$0.42	12-May-16	\$0.45	\$0.49
Commercial				
Meter Fee	\$9.50	12-May-16	\$10.50	\$11.00
Per 100 Gallon Fee				
Up to 75k gallons per mo	\$0.42	12-May-16	\$0.45	\$0.49
Over 75k gallons per mo	\$0.34	12-May-16	\$0.36	\$0.40
* top tier increase per 100 gal each year until tier is				
eliminated		12-May-16	\$.02/100 gal	\$.02/100 gal
Outside City Limits				
·		14-Dec-06	50% over rates	
		14 DCC 00	listed above	
State Hospital and Rural Water Districts				
Meter Charge	\$25.00	12-May-16	\$26.00	\$26.00
Usage Rate per thousand	\$2.90	12-May-16	\$3.10	\$3.38
Bulk Water Sales (sales and WPF tax included)				
Per Thousand Gallons	\$5.50	12-May-16	\$5.80	\$6.30
Per 100 Gallons	\$0.55	12-May-16	\$0.58	\$0.63
Hydrant Meter Fee		17-Dec-09	\$25.00	\$25.00
State Water Protection Fee - per 1000.gallons, State mandated	\$0.032		\$0.032	\$0.032
New Service Connection - tap, service line & meter				
3/4 inch meter or 5/8 inch meter			\$750.00	
			time & material	
meter larger than 3/4 inch			+ \$750.00	
Temporary Water Service				
rate			bulk water rate	
installation			\$25 + installation	
installation			cost	
deposit			\$500 meter	
αεμυδιί			deposit	
fire hydrant water meter deposit			\$ 1,200	

Water & Sewer Rate Comparisons 26-Apr-2016

	Gardner	Paola	Spring Hill	Ba	Baldwin	Eudora		Tonganoxie	Louisburg	Garnett	#:	Current Oz - Res	Proposed Oz	Long-term Increase
Water Customer Charge	\$ 13.45	\$ 25.00	\$ 8.28	↔	6.50	\$ 14.44	4 \$	11.13	\$ 25.00	\$ 10	10.00 \$	10.50	\$ 11.00	
min included Charge / 1000 gal other tiers / 1000	\$ 5.990 first 6k/5.99	\$ 7.300	\$ 7.870	↔	10.067	\$ 5.540	- Ot	1,000.00	\$ 7.450	\$ 5.90 Res. Only	0	. 4.500 75k/\$0.36*	\$ 4.900 75k/\$0.40*	
	next 4k/6.60 next 4k/6.89 next 4k/7.20 Over 18k/7.53											Comm Only	Comm Only	
Bulk / 100 Bill w/ 4000 gal	0.75 \$ 37.41	\$ 54.20	\$ 39.76	⋄	46.77	\$ 36.60	\$ 09	27.75	\$ 54.80	\$ 33	33.60 \$	28.50	\$ 30.60	Since 2008 \$ 8.70
ווכו בפאב														١٧//٥٠/ ج
Sewer Customer Charge min included	\$ 13.73	\$ 23.00	\$ 25.14	⋄	16.00	\$ 22.42	\$ 24	17.29	\$ 27.00	\$ 20	20.00 \$	28.25	\$ 28.25	
Charge / 1000 gal	\$ 8.78	\$ 3.80	\$ 8.22	φ.	8.38	\$ 4.22	\$ 22	4.46	\$ 7.15	\$	5.00 \$	2.90	2.90	
Winter Average		Jan-Feb	Jan-Mar	eſ	Jan-Feb					Jan-Mar avg.	avg.	Dec-Jan	Dec-Jan	
begins in		April	April		April					April		March	March	
If no history	actual	First 2 months	actual	10	actual	actual		actual	4,000 gal	\$35 for 1st 3 mo w/o avg.	st 3	4,000 gal	4,000 gal	
Apply to Com/Ind	No	N <sub>O</sub>	No		o N	o N		No	No	No		N <sub>o</sub>	No	Avg Annual
Bill w/4000 gal	\$ 48.85	\$ 38.20	\$ 58.02	٠	49.53	\$ 39.30	\$	30.67	\$ 48.45	\$ 40	40.00	39.85	\$ 39.85	<u>Since 2006</u> \$ 6.17
increase													- \$ 0.00%	\$ 0.62/yr
COMBINED BILL	\$ 86.26	\$ 92.40	\$ 97.78	₩	96.30	\$ 75.90	\$ 06	58.42	\$ 103.25	\$ 73	73.60 \$	68.35	\$ 70.45	\$ 1.70
Difference from Oz with est. Increase	\$ 15.81	\$ 21.95	\$ 27.33	w	25.85	\$ 5.4	5.45 \$	(12.03) \$	\$ 32.80	<i>ي</i> و	3.15 \$	(2.10) \$	٠ د.	

\* increases by .02 each year until it matches Res.

WATER	<u>RES</u>	Comm.	Gov/RW	
CURRENT				
Meter Fee	10.50	10.50	26.00	
0- <b>75,000</b> gal	0.45	0.45	0.31	
Over <b>75,000</b> gal	0.45	0.36	0.31	
				Inc
PROPOSED				<u></u>
Meter Fee	11.00	11.00	27.00	
0- <b>75,000</b> gal	0.490	0.490	0.338	
Over <b>75,000</b> gal	0.490	0.400	0.338	
Increases				
Meter Fee	4.76%	4.76%	3.85%	
0- <b>75,000</b> gal	8.89%	8.89%	9.03%	
Over <b>75,000</b> gal	8.89%	11.11%	9.03%	

### Increase

<u>RES</u>	COM/IND	<u>RW</u>
0.50	0.50	2.00
0.04	0.04	0.028
0.04	0.04	0.028

### **Water Rate Examples**

·	Avg Mo.				
	<u>Usage</u>	Old Bill	New Bill	% change	\$ change
Desidential					
Residential	4 200	45.00	46.04	C 4 40/	0.00
One Occupant	1,200	15.96	16.94	6.14%	0.98
Two Occupants	2,800	23.20	24.82	6.98%	1.62
Three Occupants	4,800	32.26	34.68	7.50%	2.42
Family w/ Children	7,000	42.22	45.52	7.82%	3.30
Home with Pool	8,900	50.84	54.90	7.99%	4.06
Apartment Complex	55,000	259.76	282.26	8.66%	22.50
Business					
Small Office	1,600	17.76	18.90	6.42%	1.14
Restaurant	20,600	103.87	112.61	8.41%	8.74
Church	2,700	22.75	24.33	6.95%	1.58
Bank with Landscaping	8,000	46.76	50.46	7.91%	3.70
Hotel	20,000	101.14	109.64	8.40%	8.50
Care Facility	450,000	1,712.40	1,892.90	10.54%	180.50
Water Based Business	64,000	300.55	326.65	8.68%	26.10
Schools					
	72.000	244.24	274.04	0.700/	20.70
OHS	73,000	341.34	371.04	8.70%	29.70
Ozone	34,500	166.87	181.17	8.57%	14.30
State Hospital	940,000	2,970.08	3,207.62	8.00%	237.54

Combined Bills								
		2017 Bills			ď	Proposed - 2018	<b>∞</b> .	
Residential	Water	Sewer	Total	Water	Sewer	Total	% change	\$ change
One Occupant	15.96	31.15	47.11	16.94		48.09	2.08%	
Two Occupants	23.20	35.50	58.70	24.82	35.50	60.32	2.76%	
Three Occupants	32.26	39.42	71.68	34.68		74.10	3.38%	2.42
Family w/ Children	42.22	45.65	87.87	45.52	45.65	91.17	3.76%	
Business								
Small Office	17.76	32.89	50.65	18.90	32.89	51.79	2.25%	1.14
Restaurant	103.87	87.99	191.86	112.61	87.99	200.60	4.56%	8.74
Church	22.75	36.08	58.83	24.33	36.08	60.41	2.69%	1.58
Bank with Landscaping	46.76	51.45	98.21	50.46	51.45	101.91	3.77%	3.70
Hotel	101.14	86.25	187.39	109.64	86.25	195.89	4.54%	8.50
Care Facility	1,712.40	1,333.25	3,045.65	1,892.90	1,333.25	3,226.15	5.93%	180.50
Water Based Business	300.55	213.85	514.40	326.65	213.85	540.50	5.07%	26.10
Other								
OHS	341.34	239.95	581.29	371.04	239.95	610.99	5.11%	29.70
Ozone	166.87	128.30	295.17	181.17	128.30	309.47	4.84%	14.30
State Hospital	2,970.08	12,276.93	15,247.01	3,207.62	12,276.93	15,484.55	1.56%	237.54

Fund # 02 Water

	20 ACT	2014 ACTUAL	AC AC	2015 ACTUAL	AC 7	2016 ACTUAL	0	2017 Original	2017 REVISED	2018 Approved	2019 <u>Est</u>	2020 <u>Est</u>
BEGINNING CASH BALANCE	\$ 20	206,190	.,	122,292		179,813	↔	183,277	\$ 243,189	\$ 145,552	\$ 90,916	\$ 39,581
REVENUE  Sales and Charges  New Services  Rate Increases  Tower Lease  Water Protection Tax  Transfers  Miscellaneous Revenue	\$ 28 1	802,513 750 - 11,592 3,469	<b>∞</b> ···	819,867 2,250 - 14,505 3,008	<b>∽</b>	836,625 2,380 - 16,331 3,034 4,000 8,257	<b></b>	835,802 - 65,064 16,331 3,500 -	\$ 901,366 - 16,331 3,500 -	\$ 883,339 80,000 16,331 3,500	\$ 883,339 - 80,000 16,331 - -	\$ 883,339 - 80,000 16,331 3,500
TOTAL REVENUE TOTAL RESOURCES AVAILABLE	\$ 81	\$ 818,325 \$ 1,024,514	\$ 9,1,0	\$ 944,405	\$ 1,0	\$ 870,628	\$ 1,	\$ 920,697 \$ 1,103,974	\$ 921,197 \$ 1,164,386	\$ 983,170	\$ 983,170	\$ 983,170
By Program  Administration Operating Expenses Overhead Expenses Capital Outlay Debt Service Taxes and Fees Transfers Cash Basis Reserve Subtotal Administration Treatment Salaries & Wages Utilities Treatment Capital Outlay	\$ <b>2</b> 00 15 15 15 15 15 15 15 15 15 15 15 15 15	43,796 72,412 1,979 - 18,533 99,827 - 236,546 95,070 36,775 128,870	<b>↔</b>	55,472 105,813 - 14,348 99,827 - <b>275,461</b> 130,543 38,121 122,893 5,278	φ.	65,386 93,254 1,325 15,290 100,827 - 276,082 36,514 64,104 7,192	₩	68,423 100,221 3,000 28,500 167,000 - - 367,144 42,000 90,000 60,000	65,104 111,012 2,630 - 19,500 168,000 - 366,246 134,013 38,000 75,000	\$ 64,764 122,962 1,000 - 27,500 172,500 30,000 418,726 149,794 38,000 80,000 20,000	\$ 69,639 126,651 1,000 - 28,000 174,600 30,000 <b>429,890</b> 154,288 39,900 82,400 5,000	\$ 74,641 130,450 1,000 28,000 174,600 - - 408,692 158,917 41,895 84,872 75,000
All Other Expenses	υ,	57,372		48,374		609'99		30,155	49,593	10,660	13,030	13,562

Fund # 02 <u>Water</u>

	4	2014 ACTUAL	<b>~</b> i	2015 ACTUAL	41	2016 ACTUAL	O	2017 Original	R A	2017 REVISED	2018 Approved	81	2019 <u>Est</u>	2020 <u>Est</u>	0; +i
Subtotal Treatment		318,298		345,208		297,670		356,827	.,	347,755	298	298,454	294,618		374,246
Salaries & Wages		95,070		130,543		123,252		134,672		134,013	149	149,794	154,288	П	158,917
Construction Materials Capital Outlay		43,077 45,221		54,476 25,981		51,932 2,483		35,000 97,500		30,000 69,265	% %	30,000 78,000	30,900 58,333	30	30,900 58,667
All Other Expenses <b>Subtotal Distribution</b>		164,011 <b>347,378</b>		55,216 <b>266,216</b>		55,833 <b>233,500</b>		62,632 <b>329,804</b>	,	71,556 <b>304,833</b>	.9 32(	62,832 <b>320,626</b>	66,475 <b>309,996</b>		68,097 <b>316,580</b>
TOTAL EXPENSES	ş	902,222	\$	886,884	<b>ب</b>	807,251	\$ 1	\$ 1,053,775	\$ 1,(	\$ 1,018,834	\$ 1,037,805	7,805	########	#############	####
Revenues Over Expenditures	ᡐ	(83,898)	Ş	57,521	❖	63,376	<b>↔</b>	63,376 \$ (133,078) \$		\$ (829'26)		4,636)	(54,636) \$ (51,335) \$ (116,348)	\$ (116	,348)
ENDING BALANCE as a percentage of expenses	<b>⋄</b>	<b>122,292</b> 13.6%	<b>∽</b>	<b>179,813</b> 20.3%	<b>⊹</b>	<b>243,189</b> 30.1%	<b>⋄</b>	<b>50,199</b> 4.8%	<b>.</b> .	<b>145,552</b> 14.3%	\$	90,916 8.8%	\$ <b>39,581</b> \$ 3.8%		<b>(76,767)</b> -7.0%
Full-Time Equivalent Employees (FTE)		4.40		4.40		4.40		4.65		2.00		2.00	5.00		2.00

### Marais Des Cygnes Rivers Water Assurance District No. 2 Resolution No. 2017 – 1: Discussion Document DRAFT 5-30-2017

### **Background:**

The purpose of the water assurance program is to allow for the coordinated operation of state-owned or controlled water storage space in federal reservoirs in a designated basin to satisfy downstream municipal and industrial water rights during drought conditions. Water right holders are therefore assured to receive enhanced flow during times of drought while the state operates the reservoirs in a basin as a system for increased efficiency in water delivery.

The Marias des Cygnes River Water Assurance District has storage space in Melvern and Pomona Reservoirs, and provides water to municipalities and industries along the Marias des Cygnes River.

### **Purpose of Resolution:**

The purpose of this resolution is to adopt procedures and guidelines to prolong assurance water storage during drought conditions and for the district's members to make appropriate decisions regarding the use of the assurance water storage during drought conditions.

### **Summary of Resolution:**

- Sections I to III Identify the Stage 1 to 3 drought water watch, warning, and emergency.
  - Section A Identify parameters for district to consider when initiating drought stage.
  - Section B Identify actions to be taken by members for each drought stage.
- Section IV Identifies implementation flexibility and enforcement.

# Marais Des Cygnes Rivers Water Assurance District No. 2 Resolution No. 2017 – 1 DRAFT 8-25-2017

Whereas, the Board of Directors ("Board") has determined in meetings with membership-atlarge that inconsistencies exist between the member's Water Conservation Plans.

Whereas, the Board has determined that it should take a more active participation, cooperating with the Kansas Water Office and the membership-at-large, in determining how to prolong assurance water storage during drought conditions, and

Whereas, the Board has determined in meetings with the membership-at-large that it is desirable to adopt procedures and guidelines to follow during drought conditions in order to make appropriate decisions relating to *Drought Stage 1 Water Watch*, *Drought Stage 2 Water Warning*, and *Drought Stage 3 Water Emergency* conditions, and

Whereas, the Board has determined that such procedures and guidelines shall only be implemented upon the agreement of four of the board directors voting-in-person at a duly called meeting of the Board in the affirmative, and

Whereas, the Board has determined that such procedures and guidelines previously implemented can only be rescinded upon the agreement of four of the board directors voting-in-person at a duly called meeting of the Board in the affirmative,

**NOW THEREFORE,** be it resolved that pursuant to action by the Board of Directors, duly constituted, in lawful meeting pursuant to the bylaws of the Marais des Cygnes Rivers Water Assurance District No. 2 ("District") that the following guideline be adopted:

### I. Drought Stage 1 Water Watch

- A. Drought operations of the District may consider the following:
  - 1. Advice from the Kansas Water Office
  - 2. Declaration of drought condition by the governor
  - 3. Implementation of the following Methodology for Stage 1 Water Watch
    - a. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Temperature Probability* <sup>i</sup> is for above-normal temperatures,
    - b. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Precipitation Probability* <sup>i</sup> is for below-normal precipitation,
    - c. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Water Quality Storage capacity accounting ii where the capacities of Melvern and Pomona Lakes have fallen below 70% during a three-month period of record,
    - d. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Municipal Assurance Storage capacity accounting ii where the capacities of Melvern and Pomona Lakes have fallen below 90% during a three-month period of record.
- B. Upon drought operations and the Board of Director's designation of a *Drought Stage 1*Water Watch each and every member of the assurance district is encouraged to

implement the Stage 1 Water Watch regulatory actions of that members' water conservation plan.

### II. Drought Stage 2 Water Warning

- A. Drought operations of the District may consider the following:
  - 1. Advice from the Kansas Water Office
  - 2. Declaration of drought condition by the governor
  - 3. Implementation of the following Methodology for Stage 2 Water Warning
    - a. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Temperature Probability* <sup>i</sup> is for above-normal temperatures for two consecutive three-month periods,
    - b. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Precipitation Probability* <sup>i</sup> is for below-normal precipitation for two consecutive three-month periods,
    - c. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Water Quality Storage capacity accounting ii where the capacities of Melvern and Pomona Lakes have fallen below 50% during a three-month period of record.
    - d. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Municipal Assurance Storage capacity accounting <sup>ii</sup> where the capacities of Melvern and Pomona Lakes have fallen below 70% during a three-month period of record.
- B. Upon drought operations and the Board of Director's designation of a *Drought Stage 2 Water Warning* each and every member of the assurance district **shall** implement the Stage 2 Water Warning regulatory actions listed below.
  - 1. An odd/even outdoor watering system will be imposed on member's residents and businesses. Residents and businesses with odd-numbered addresses will be allowed to use outdoor water on odd days; even addresses will be allowed to use outdoor water on even days prior to 10 am and after 6 pm.
  - 2. Waste of water (excess runoff, known significant leaks, overfilling, overuse, etc.) by residents and business will be minimized by member.

### III. Drought Stage 3 Water Emergency

- A. Drought operations of the District may consider the following:
  - 1. Advice from the Kansas Water Office
  - 2. Declaration of drought condition by the governor
  - 3. Implementation of the following Methodology for Stage 3 Water Emergency
    - a. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Temperature Probability* <sup>i</sup> is for above-normal temperatures for two consecutive three-month periods,
    - b. The National Weather Service, Climate Prediction Center, forecasts *The Three-Month Outlook Precipitation Probability* <sup>i</sup> is for below-normal precipitation for two consecutive three-month periods,

- c. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Water Quality Storage capacity accounting ii where the capacities of Melvern and Pomona Lakes have fallen below 30% during a three-month period of record,
- d. A trend has been established by the Kansas Water Office, Marais des Cygnes River Basin, Municipal Assurance Storage capacity accounting <sup>ii</sup> where the capacities of Melvern and Pomona Lakes have fallen below 50% during a three-month period of record.
- B. Upon drought operations and the Board of Director's designation of a **Drought Stage 3**Water Emergency each and every member of the assurance district shall implement Stage 3 Water Emergency regulatory actions listed below,
  - 1. Outdoor water use will be prohibited by member.
  - 2. Waste of water (excess runoff, known significant leaks, overfilling, overuse, etc.) by residents and business will be prohibited by member.

### IV. Implementation

- A. The Board of Directors may, upon due consideration of the circumstances, waive implementation of *Drought Stage 2 Water Warning* and *Drought Stage 3 Water Emergency* provisions and institute less severe measures as they deem appropriate,
- B. Failure by a member to fully implement the provisions of the *Drought Stage 2 Water Warning* and *Drought Stage 3 Water Emergency* provisions shall result in that member losing its right to divert assurance water in the Marais des Cygnes River.
- C. When the conditions for consideration of designation of a drought stage have ceased to exist, the Board of Director's may rescind the drought stage designation.
- D. All terms are as defined in the Marais des Cygnes River Water Assurance Operations Agreement.

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Adopted this day of, 2017.
Paul M. Ling, President Attest:
David Buehler, Secretary/Treasurer
i http://www.cpc.ncep.noaa.gov/products/forecasts/ ii http://www.kwo.org/

# Testimony before the Special Committee on Natural Resources By Greg Wilson – November 13, 2017

The Kansas River Water Assurance District (KRWAD) appreciate the opportunity to submit testimony regarding future funding for water issues facing Kansas. KRWAD members are listed at the end of this testimony. However, more than 1 million residents of northeast Kansas rely on the drought protection assurance districts provide. We are concerned that the committee receive an accurate description of the differences between the Water Marketing program and the Water Assurance program.

# Water Assurance Districts - Background

- The Water Assurance Program Act (K.S.A. 82a-1330 et seq.) was passed by the Kansas legislature in 1986.
- It enables municipal and industrial water appropriation right holders on regulated rivers and streams to organize for the purpose of suppling water from reservoir storage to the members of the organization in times of drought.
- The statute is largely organizational in nature delineating how water assurance districts are to be established, and is included in the filed testiomy. (See Appendix A) I will not bore you now with that level of detail.

There are three Assurance Districts organized and are currently in operation, they are;

- 1. The Kansas River Water Assurance District #1 formed in 1987,
- 2. The Marais des Cygne River Water Assurance District #2 in 1995, and
- 3. The Cottonwood and Neosho Rivers Water Assurance District #3 in 1996

Comparing the Marketing and Water Assurance programs through a few questions we hope will help provide this committee the appropriate context for future funding decisions.

# How does a Water Assurance District Member Differ from a Water Marketing Purchaser

Comparison Questions	Assurance Program Act	Water Marketing Program Act
Who may participate?	Municipal & Industrial water right holders only	Anyone
Are DWR water rights required?	Yes (Members must apply and pay for their water rights and may only appropriate water under the program to the extent they have rights.)	No (This is a signal benefit this program has over the assurance program)
Is delivery of water guaranteed?	No (If there is water in the Assurance storage pool it is theirs – if not they must rely on their water rights.)	Yes –subject to 2% chance of drought. (The State is obligated to deliver water 100% to the extent it has called storage into service.)
How is loss of storage through siltation considered?	Assurance district members acknowledge the reality that federal reservoirs were constructed with the concept of 'design life.' At the end of the 'design life' they would resort to their appropriation rights as contemplated by Kansas law:  (First in time: First in Right)  Siltation is monitored in operations plans negotiated every 5 years.	At the end of a reservoir's 'design life' anyone with a separate water right and having a marketing contract from that reservoir would need to rely solely on their water right.  Those without a separate water right would need to apply to DWR for a water right and go to the back of the line.  (First in time: First in Right)

Comparison Questions	Assurance Program Act	Water Marketing Program Act
Who owns the storage in the federal reservoir?	Assurance District Members	The State of Kansas
Who pays for maintenance on that storage?	Assurance District pay 100% of all maintenance expended by the Corps of Engineers on storage they own.	The State of Kansas pays 100% of all maintenance expended on the remaining storage called into service regardless of reservoir location.
How long does participation in the program last?	The statute does not provide for surrender of ownership of the Water Assurance Storage Pool to the State thereby creating a burden on the general fund.	Term negotiated by the State and the applicant (originally 40 years).
How is payment made?	The KWO collects money from the assurance district to pay for the storage until 100% of the cost of that storage has been paid.  Thereafter the KWO collects money from the assurance district to pay for Corps of Engineers' cost of operation and maintenance on the assurance districts' storage capacity in each individual reservoir. In addition, the KWO collect money to pay for the State's expenditure for administration and enforcement allocated to the assurance district storage.	The Kansas Statutes Annotated provide for a rate formula to be determined each year.

Comparison Questions	Assurance Program Act	Water Marketing Program Act
What other advantage exists?	Water right holders who band together and form a corporate entity to buy storage have an understanding of the cost of that storage.	The cost of high priced storage in a reservoir will be shared by all participants in the marketing program.
		Likewise, the cost of maintaining older reservoirs with their accompanying increased cost is shared by all participants in the marketing program.
What other disadvantage exists?	All of the assurance storage pools are located in older reservoirs making the assurance members responsible for 100% of the high cost.	The high priced reservoirs brought into service by the State created a disincentive to future marketing applicants.

### Conclusion

The Water Assurance Program and the Water Marketing Program are mutually exclusive methods the public has to access water in the federal reservoirs in Kansas. Agricultural interests are foreclosed by law from participating in the assurance program but have access through the marketing program. This is not an oversight in Kansas law. It is dictated by an act of Congress in each reservoir authorization bill. Corps of Engineer projects differ from Bureau of Reclamation projects. Irrigation is generally not an authorized purpose in Corps projects but is for Bureau projects. For instance, irrigation is an appropriate use in Kannapolis reservoir but not in Milford, Tuttle Creek or Perry.

Individuals may apply for and obtain marketing contracts. They may not participate in an assurance district. The assurance program requires the organization of a special corporation for that purpose thereby giving assurance to the State that the cost of buying storage will not become an obligation of the State.

Each program provides for the payment of operation, maintenance, administration and enforcement costs under the unique requirements of the two programs.

The KRWAD is a partner with the KWO and DWR in the operation of the assurance reservoirs pursuant to an operation agreement. Those agreements renegotiated every five years are consistent with the Kansas Water Appropriation Act. It takes into account the loss of storage capacity due to siltation. The State and KRWAD, along with the other water assurance districts, always recognized that federal reservoirs were constructed subject to a design life. To that end the State and the Corps of Engineer have successfully negotiated pool reallocation contracts in the federal reservoirs to address the problem of conservation pool loss resulting from siltation.

We want to thank this committee for letting us appear before you today.

# Membership of Kansas River Water Assurance District No. 1

City of Bonner Springs

City of DeSoto

Futamura USA, Inc.

Hill's Division

City of Junction City

Westar – Jeffery Energy Center

Westar – Lawrence Energy Center

Westar – Tecumseh Energy Center

City of Lawrence

City of Manhattan

City of Olathe

City of Topeka

WaterOne (Water District #1 of Johnson County)

VVF, Ltd.

# Appendix A Organizational Steps

### to

# **Establish a Water Assurance District**

- 1. The process required for incorporation of the special corporation
  - a. It begins with a steering committee of interested water right holders who consult with the Kansas Water Office.
  - b. The KWO refers the mater to the Chief Engineer of DWR
  - c. The chief engineer determines the eligible water rights of the proposed district. In determining whether a water right may benefit, the chief engineer shall consider the following factors: The annual quantity and rate of diversion authorized by the water right and the frequency and the distribution of such use with time; and, the consumptive use, location and source of the water right; and such other factors as may be necessary to fully determine and understand the degree of such benefits.
  - d. That information is transmitted to the steering committee representing at least 20% of the total water rights in the proposed organization that files a *Petition* with the Secretary of State seeking the incorporation of a Special Corporation authorized by the Water Assurance Program Act.
  - e. Notice of the filing and a copy of the petition is circulated to all water right holders determined by the Chief Engineer to be eligible for membership.
  - f. We wait until the Secretary of State either approves or rejects the petition
  - g. If the petition is rejected the matter dies and the steering committee is responsible for all costs.
  - h. If the petition is approved a date is set for an election on whether to establish a district or not.
  - i. Voting is done on the basis of water rights not number of members
     more than 50% of the elegible water rights MUST be voted in favor of establishment for the matter to proceed.

# **Appendix A- Continued**

- j. Results of the election are forwarded to the Secretary of State who then issues the Articles of Incorporation. An organizational meeting is held to elect board members and adopt by-laws.
- k. At this point all elegible water right holders MUST become a member of the district
- 1. Once the corporate structure has been estabilishe additional consultation takes place within the Kansas Water Office/Kansas Water Authority process with the appropriate *basin advisory committee* input resulting in KWO negotiations to acquire the reservoir storage required to satisfy the level of drought assurance the district has determined meets its needs.
- 2. The powers of the assurance district board of directors
  - a. The board of directors meets at least once every quarter
  - b. The entire membership meets annually to adopt a budget and elect board members the board consists of not less than 3 nor more than 9 members whose terms are staggered.
  - c. Voting at the annual meeting is on the basis of one entity one vote. Weighted voting based on the quantity of water rights held is NOT permitted.
  - d. The board has the usual powers granted a corporation
- 3. Water right holders who do not chose to assure drought water commenserate with their total water rights are not left without recourse:

  Nothing in this act shall prohibit any person from contracting to purchase or otherwise obtaining from the federal government emergency water stored in federal reservoirs and under the control of the federal government under rules and regulations of any agency of the federal government.

# Memorandum

**To:** KRWAD Board of Directors

**CC:** Galen Biery, Kent Weatherby

From: Greg Wilson

Date: November 13, 2017

Re: Joint Committee on Natural Resource Meeting

The Special Committee on Natural Resources meet on November 13, 2017. The committee heard testimony from KU's Geology department and from myself. I have attached my testimony for your review. The primary reason for presenting testimony was to inform the committee on the difference between an assurance district member and a water marketing purchaser. At the October 31, 2017 committee meeting it became apparent the KRWAD needed to become active.

The primary issue facing all assurance districts is contained in KWO's answer to a committee question "Is there a formula or charge that we could look at to ensure water assurance districts are contributing?"

The KWO's answer, in part, states, "We currently have Burke Griggs under contract looking at these and other storage related issues. <u>His preliminary legal assessment is that the Water Assurance statute</u> allows for us to assess them for maintaining the storage".

The committee also requested the KWO determine what rate would be necessary if future use storage in Milford and Perry reservoirs was called into service and paid for by the KRWAD? There answer was, "...the rate would be approximately \$0.10 per 1,000 gallons." I have attached an analysis showing the impact on all the assurance districts is over \$5 million per year.

The second issue the committee considered was a study for the comprehensive review of modern Kansas water law. (See attached recommendation) This issue is important to all assurance districts. One of the possible outcomes of the review is the legal authority to assess assurance districts, especially if there is push back that the KWO does not have the authority to assess assurance districts for maintenance costs.

1

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#### Possible Fee on Water Assurance District's

#### **KRWAD No. 1**

Acre Feet of Storage: 121,350
Gallons per Acre Foot: 325,851
Gallon in Storage: 39,542,018,850
Gallons per 1,000 39,542,019

Proposed fee: \$ 0.10 per 1,000 gallons

Estimated Charge: \$ 3,954,202

MRWAD No. 2

Acre Feet of Storage:23,200Gallons per Acre Foot:325,851Gallon in Storage:7,559,743,200Gallons per 1,0007,559,743

Proposed fee: \$ 0.10 per 1,000 gallons

Estimated Charge: \$ 755,974

**CNRWAD No. 3** 

Acre Feet of Storage:11,200Gallons per Acre Foot:325,851Gallon in Storage:3,649,531,200Gallons per 1,0003,649,531

Proposed fee: \$ 0.10 per 1,000 gallons

Estimated Charge: \$ 364,953

**Total for Three Districts:** \$ 5,075,129

# **MEMO**

DATE: November 13, 2017

TO: 2017 Special Committee on Natural Resources

FROM: Tracy Streeter, Director RE: Follow Up Questions

Follow Up Questions



900 SW Jackson Street, Suite 404

Topeka, KS 66612 Phone: (785) 296-3185 Fax: (785) 296-0878

www.kwo.org

In response to questions that have been asked both during the October 31, 2017 Committee meeting and since, we offer the following responses.

How do industrial water fees work regarding oil and gas drilling?.

Oil and gas activities are consider industrial use under the Water Appropriation Act. Drilling of new oil and/or gas wells use water under a temporary permit and typically use less than 1 million gallons of water. The use of water is required to be metered. However, water use reports are not required for small use temporary permits.

How can we address fees on water that is used in drilling, then injected, and essentially lost to use for several generations?

K.S.A. 82a-728 exempts water produced with oil and gas production from permitting under the Water Appropriation Act. As such they are not classified as an industrial use and charged a fee for the water that is brought to the surface as a result of the oil and gas production, and then reinjected into another geologic formation.

Any water used in secondary or tertiary oil recovery is permitted, metered and fee assessed as an industrial use.

# Background on a tax on bottled water.

The Long Term Vision for the Future of Water Supply in Kansas, published January, 2015, identified a Blue Ribbon Funding Task Force (Task Force) as a critical, immediate action item. The Task Force was charged with developing a balanced, affordable and sustainable method to provide financing for water resource management and protection, including alternatives that utilize public and private partnerships. One of the fee sources evaluated by the Task Force was a bottled water fee.

The Task Force, based on consultation provided from the Kansas Department of Revenue (KDOR), found this alternative less attractive due to the question of where to collect this fee. It was found that a fee at the point of sale would be logistically difficult to implement while a fee on the wholesale quantity would be disproportionally large on Kansas bottlers.

### Definition of "Bottled Water"

According to the Streamlined Sales and Use Tax Agreement (SSUTA), "bottled water" means "water that is placed in a safety sealed container or package for human consumption. Bottled water is calorie free and does not contain sweeteners or other additives except that it may contain: (i) antimicrobial agents; (ii) fluoride; (iii) carbonation; (iv) vitamins, minerals, and electrolytes; (v) oxygen; (vi) preservatives; and (vii) only those flavors, extracts, or essences derived from a spice or fruit. "Bottled water" includes water that is delivered to the buyer in a reusable container that is not sold with the water."

KDOR provided the Kansas Water Office two options in support of Blue Ribbon Funding Task Force efforts that could be implemented and keep Kansas in compliance with SSUTA; assessing a unit tax on packages sold (cents/bottle) or assessing a gallonage tax on packaged water (cents/gallon).

### Tax on packages Sold

#### Fee at Retail Level

Statute should specify whether the fee would be imposed directly on the consumer or if it would be imposed on the seller.

- On the seller it would be included in the sales price unless the statute authorizing or imposing the fee
  provides that the seller may, but is not required, to collect such tax from the consumer.
- If the fee would be excluded from the sales price, the statute should require it to be separately stated on the invoice provided to the purchaser.

### Fee at Wholesale Level

If the fee would be imposed at the wholesale level, it would be assumed that the fee would be included in the cost of the product to the retailer and included in the sale price.

Anticipated Revenues: 1

Bottles/gallon	Bottles Used	Annual Revenue \$0.01/bottle	Annual Revenue \$0.04/bottle
4	425,099,586	\$4,250,996	\$17,003,983
5	531,374,483	\$5,313,745	\$21,254,979
6	637,649,379	\$6,376,494	\$25,505,975
7	743,924,276	\$7,439,243	\$29,756,971
8	850,199,172	\$8,501,992	\$34,007,967

# Discussion points for fee imposed directly on consumer

- If the fee were imposed directly on the consumer, the retailer would need to modify its receipts to report
  the tax to the consumer. This would create a greater hardship on smaller retailers who may not have a
  sophisticated computer system to track such sales and taxes.
- Bulk sales and the use of refillable containers, such as home and office delivery services (ie. LindySpring and others), would need to be addressed.
  - O Would all containers be taxed, or only those containers within a certain size range?
  - O Would all sized containers be taxed at the same rate? This may lead to a perceived unfairness by the consumer. For example, with a \$0.04/bottle tax, a 24 pack of 16.9 ounce bottles would be taxed at \$0.96. A 24 pack of 16.9 ounce bottles contains about 3 gallons of water. Purchasing the same 3 gallons of water in one gallon containers would only bear a \$0.04/bottle tax of \$0.12.
- Consumer concern may also arise from a bottle tax being applied to bottled water but not to other beverages sold in similar containers.

According to the International Bottled Water Association, U.S. per capita consumption of bottled water in 2015 was 36.5 gallons. With a Kansas population of 2.912 million, this equates to 106.3 million gallons of bottled water consumed in 2015. Since bottled water is sold in various sized containers, it is not clear how to determine how many bottles would be used per gallon of water. The table shows how many bottles would be consumed based on the number of bottles used per gallon of water.

#### Gallonage Tax

If a gallonage tax were imposed, the following table shows potential revenues at various tax thresholds.

Cents/Gallon	Annual Revenue			
\$0.01	\$ 1,062,749			
\$0.02	\$ 2,125,498			
\$0.03	\$ 3,188,247			
\$0.04	\$ 4,250,996			
\$0.05	\$ 5,313,745			
\$0.10	\$ 10,627,490			
\$0.15	\$ 15,941,234			
\$0.20	\$ 21,254,979			
\$0.25	\$ 26,568,724			
\$0.30	\$ 31,882,469			
\$0.35	\$ 37,196,214			

With regard to upstream activities, there are costs to municipals when they have to treat for nitrates. Who ends up with the costs of the upstream activities? How can we address that?

Addressing upstream activities is funded through a combination of federal, state, local and individual actions. The majority of the funds for upstream best management practices come through the USDA-Natural Resources Conservation Service. These practices typically require a cost share of 20-30% by the landowner.

The state also has programs to implement best management practices through KDA-Division of Conservation and KDHE through the WRAPS program. Similar to the federal program, individual cost share is common with the exception of streambank stabilization.

Local counties contribute to their conservation district for the administration of the programs.

Regarding water assurance districts and how they pay for certain amount of water storage; do they pay for upstream maintenance and quality? Is there a formula or charge that we could look at to ensure water assurance districts are contributing?

Water assurance districts have not typically paid for upstream watershed protection activities. They do repay the state's cost to acquire the storage, the proportional share of the operation and maintenance costs of the Corps of Engineers and the state's cost to administer and enforce the program.

We currently have Burke Griggs under contract looking at these and other storage related issues. His preliminary legal assessment is that the Water Assurance statute allows for us to assess them for maintaining the storage. The assurance districts disagree. We have approached the Kansas River Water Assurance District about partnering in the Milford Lake Regional Conservation Partnership Program to implement watershed practices. Their response was that they are a quantity organization and don't believe the purpose of the project, or individual practices, would benefit their storage. Four of the municipal members are participating financially.

You may also remember that we attempted to engage the Neosho WAD for cost share in the John Redmond dredging, but they pushed back and ultimately are not being charged for that effort. The recent talk I think has raised the profile of their involvement and some higher level players are beginning to change their mind about participating. They want to do it voluntarily and have a large say in what gets funded however.

Regarding the purchase of water storage in reservoirs, is water storage capacity based on the original design of the reservoir or does it reflect the impact of sedimentation? If it does not reflect the impact of sedimentation, what are the prospects of negotiating with the Corps of Engineers about the silting in (O&M costs, economic value).

Our contracts are for a percentage of the storage and a specified quantity after the designed sediment storage has filled. So in essence we are purchasing the designed water supply storage. We get the benefit of using a proportional share of the unfilled sediment storage until it is filled. While normal thinking would be that the cost would go down, we continue to accrue interest as the overall asset depreciates due to sedimentation. The price will not go down as sediment increases.

We continue to talk with the Corps of Engineers about the prospect of them either participating in storage maintenance and protection activities or giving credit against our bills for work that we complete. Unfortunately, their federal mission is flood risk, navigation and environmental restoration. Water supply is not a federal mission and they do not have a mechanism to either participate or credit us for work done. Such a change would require congressional action. We have proposed this change in previous versions of the Water Resources Development Act amendments.

We have also requested the Corps of Engineers to help evaluate the economic value of the water supply storage. They have significant background and expertise in this type of work, focused on flood control and navigation. To date we have not gotten much traction on this approach.

A person contacted the Chairman and stated that irrigators pay 37% of the SWPF today through the herbicide and pesticide fees. Is that accurate? While irrigators may use more of both products, non-irrigators (farmers and urbanites) contribute significantly. Please see if you can determine what an accurate estimate is for irrigator, non-irrigator payment into the SWPF for herbicide and pesticide use.

The answer is no but we could not determine an exact percentage. Of the fees irrigators would pay to the SWPF, this would include the Fertilizer Fee and the Pesticide Registration Fee. The Fertilizer Fee generates an average of \$3.373 million for the period 2012-2014. In reviewing average water use reports for the period 2011-2015, 3.658 million acre-feet was used statewide. The 42 counties overlying the Ogallala/High Plains Aquifer used 3.4 million acre-feet, or 93 percent of the statewide total. These same 42 counties contributed \$1.1 million, or 33% of the statewide average fertilizer fee. Please keep in mind, these fees would include fertilizer applied on dryland acres as well.

A quick review of the pesticide registration fees shows that roughly 20% of the fees paid relate to agricultural activities. The remainder is for things such as household insecticides, lawn care, and pest or termite control businesses.

Taking 20 percent of the pesticide registration fees for actual FY2017, and the \$1.1 million of the statewide fertilizer for the 42 counties over the Ogallala region, results in between 11 and 12 percent of the total SWPF fee revenue for FY 2017.

Under the Clean Drinking Water Fee Act, I believe 10% of revenues collected are to go for small drinking water system support. Please determine how much we have been shorting them.

Kansas statutue provides that not less than 15% shall be used to provide on-site technical assistance for public water supply systems. The following table represents the total expended Technical Assistance to Water Users and the underfunding in the Technical Assistance to Water Users line item.

Fiscal Year	0.000		A	echnical ssistance xpended	Actual Percentage Expended	Required 15%	Short
2013	\$	3,320,650	\$	413,000	12%	\$ 498,097.50	\$ (85,098)
2014	\$	2,897,102	\$	404,409	14%	\$ 434,565.30	\$ (30,156)
2015	\$	2,789,450	\$	370,721	13%	\$ 418,417.50	\$ (47,697)
2016	\$	2,658,398	\$	380,708	14%	\$ 398,759.70	\$ (18,052)
2017	\$	2,724,051	\$	377,646	14%	\$ 408,607.65	\$ (30,962)

As I hear the agriculture interests, they do not need or want any more assistance from the State Water Plan than they already receive. The municipal interests do not want to pay any more, though they see needs (e.g., reservoir sustainability, calling them into service). I also see a need for dedicated research funds to address sedimentation rates (what is normal water flow rate, what is high flow rate, how do we reduce both; what is normal flow nutrition (phosphorus, nitrogen, etc.) flow rate, what is high flow rate, how do we cost-effectively reduce both?

High flow rate versus normal flow rate is specific to a given stream gage location. Reduction of flow at a location is based on increasing available storage upstream to hold water during high rainfall events. That can be accomplished either through reservoir or floodplain wetland development. To date, there has been very little support locally to take high value crop land out of production to convert to floodplain wetland. Likewise, regulations, private property rights and funding levels have made further reservoir development difficult.

Nutrient runoff is also a function of rainfall. Most of the nutrients are carried to the streams and reservoirs by high rainfall events. On field practices are seen as the most cost effective options for keeping nutrients where they are applied.

Regarding the future use storage in Milford and Perry reservoirs, if the water marketing program paid for the 2018 call-in of all future use storage in both Milford and Perry reservoirs, what is the required increase in the marketing variable rate?

The Committee requested for the Kansas Water Office to determine the increase in the required variable rate if the remaining future use storage in both Milford and Perry reservoirs is called into service in 2018 and the water marketing program pays for both the additional principal and interest payments and the estimated additional operation and maintenance costs associated with this storage. Based on the 2017 PWS Comprehensive Capital Development Program (CCDP), an estimated increase of \$0.40 per 1,000 gallons would be required. This reflects the rate increase necessary for the marketing program to pay for the future use storage call, while continuing to support the debt paydown schedule and protection and restoration project funding in the approved 2017 CCDP. The marketing rate for CY 2018 is currently set at \$0.392 per 1,000 gallons.

The Committee also requested that the Kansas Water Office determine what rate would be necessary (per 1,000 gallons of water) if the future use storage in Milford and Perry reservoirs was called into service and paid for by the Kansas River Water Assurance District (KRWAD).

Assuming annual principal and interest and estimated additional operation and maintenance costs of approximately \$3.77 million (if called into service in 2018), the rate would be approximately \$0.10 per 1,000 gallons. This estimated rate is based on the KRWAD 2016 annual diversions totaling approximately 38.5 billion gallons.

YEAR: THROUGH OCTOBER

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Account Number			Beginning Balance	Debit	Credit	Ending Balance
100.101 CASH & INVES	STMENTS					
100.101 CASH & IN	VESTMENTS					
01-000-100.101	CASH & INVESTMENTS		427,561.07	2,285,804.71	2,207,466.83	505,898.95
02-000-100.101	CASH & INVESTMENTS		243,189.12	768,626.07	748,742.14	263,073.05
03-000-100.101	CASH & INVESTMENTS		516,295.78	3,175,540.01	3,091,967.04	599,868.75
04-000-100.101	CASH & INVESTMENTS		83,706.81	876,313.92	762,054.89	197,965.84
05-000-100.101	CASH & INVESTMENTS		7,759.60	336,661.56	298,228.52	46,192.64
06-000-100.101	CASH & INVESTMENTS		108,330.36	44,428.83	9,914.68	142,844.51
07-000-100.101	CASH & INVESTMENTS		0.00	1.06	1.06	0.00
08-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
09-000-100.101	CASH & INVESTMENTS		70,912.74	227,734.48	210,269.71	88,377.51
10-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
11-000-100.101	CASH & INVESTMENTS		100,083.71	29,090.90	52,985.92	76,188.69
12-000-100.101	CASH & INVESTMENTS		148,183.62	132,074.69	78,921.33	201,336.98
13-000-100.101	CASH & INVESTMENTS		202,541.60	672,888.01	800,019.33	75,410.28
14-000-100.101	CASH & INVESTMENTS		15,083.11	96,142.30	106,331.32	4,894.09
15-000-100.101	CASH & INVESTMENTS		0.84	7,337.00	7,337.00	0.84
16-000-100.101	CASH & INVESTMENTS		153,252.78	757,375.56	660,069.86	250,558.48
17-000-100.101	CASH & INVESTMENTS		0.00	0.13	0.13	0.00
18-000-100.101	CASH & INVESTMENTS		1,399.35	312,536.31	293,527.11	20,408.55
19-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
20-000-100.101	CASH & INVESTMENTS		9,897.41	0.00	0.00	9,897.41
21-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
22-000-100.101	CASH & INVESTMENTS		36,461.62	55,784.76	53,467.62	38,778.76
23-000-100.101	CASH & INVESTMENTS		12,899.79	0.00	0.00	12,899.79
24-000-100.101	CASH & INVESTMENTS		138,538.56	97,500.00	124,132.69	111,905.87
25-000-100.101	CASH & INVESTMENTS		116,593.98	2,000.00	21,057.13	97,536.85
26-000-100.101	CASH & INVESTMENTS		4,000.00	0.00	0.00	4,000.00
27-000-100.101	CASH & INVESTMENTS		74,142.13	272,306.00	39,780.00	306,668.13
28-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
30-000-100.101	CASH & INVESTMENTS		0.00	6,801,573.02	6,801,573.02	0.00
33-000-100.101	CASH & INVESTMENTS		3,029,838.11	13,619.74	1,132,519.44	1,910,938.41
43-000-100.101	CASH & INVESTMENTS		147,868.81	363,104.20	433,601.25	77,371.76
50-000-100.101	CASH & INVESTMENTS		43,826.84	40,371.23	32,627.39	51,570.68
51-000-100.101	CASH & INVESTMENTS		7,401.00	0.00	0.00	7,401.00
52-000-100.101	CASH & INVESTMENTS		13,269.54	19,933.69	18,163.19	15,040.04
53-000-100.101	CASH & INVESTMENTS		978.42	2,439.75	1,000.00	2,418.17
54-000-100.101	CASH & INVESTMENTS		0.00	0.00	0.00	0.00
55-000-100.101	CASH & INVESTMENTS		0.01	0.00	0.00	0.01
Total for 100.101			5,714,016.71	17,391,187.93	17,985,758.60	5,119,446.04
Total for 100.101		-	5,714,016.71	17,391,187.93	17,985,758.60	5,119,446.04
		Grand Totals:	5,714,016.71	17,391,187.93	17,985,758.60	5,119,446.04

A70 2017-12-14 Agenda Packet v3

## Osawatomie Police Department Activity Report

		Prior			
	Nov-17	Month	Change	Prior Year	Change
Warrant Arrests	21	35	(14)	29	(8)
Other Arrest and /or Charges filed	22	36	(14)	55	(33)
Traffic Stops	154	165	(11)	123	31
Suspicious Activ., <b>Inv. Persons</b> , Ped Checks, Prowlers	132	177	(45)	55	77
Traffic Accident Calls	25	12	13	20	5
Assist EMS	46	40	6	40	6
Fights , <b>Disturbance</b> , Assualts, Domestics, Harras, Violation of Protection Orders, Trespass	30	30	0	29	1
Sex crimes	3	1	2	2	1
Damage to Prop., <b>Thefts</b> , Burglarys,	17	27	(10)	36	(19)
Drug Case or Calls	4	3	1	8	(4)
·					, ,
Animal calls	27	35	(8)	40	(13)
Child in Need of Care, Runaways, Missing	4	6	(2)	3	1
Vehicle Lock outs	14	24	(10)	23	(9)
Escorts, Civil Stand-bys, 911 Misdials, Motor Assist, X-Patrol, Alarm Calls, <b>Welfare Checks</b>	47	69	(22)	45	2
Citizen Inquires	54	69	(15)	57	(3)
Calls for service otherwise not classified	62	67	(5)	79	(17)
Assist Out Side Agency, Loud Music, , Traffic Haz, Driving Complaints, Drug Testing Finger Printing, Open Doors, Follow-ups, Found Property, Warrant Attemps, etc	80	79	1	54	26
Calls handled by Officers	720	839	(119)	643	77
,			. ,		
* Totals occurrences for the month	918	1106	(188)	1049	(131)
Traffic Citations	68	69	(1)	54	14
Other Citations	9	19	(10)	5	4
Total Citations	77	88	(11)	41	18
* Total occurances for the month include calls for so	nuiss and die	natah aativi		ha issuance s	f hrn

<sup>\*</sup> Total occurances for the month include calls for service and dispatch activity, such as the issuance of burn permits, accepting fine payments, logging vehicle fuel, county fire calls, and other public assistance.

Janet White Miami County Clerk 201 S. Pearl, Suite 102 Paola, Kansas 66071



Phone: (913) 294-3976 Fax: (913) 294-9544 countyclerk@miamicountyks.org www.miamicountyks.org

Osawatomie City Hall Attn: Tammy Seamands PO Box 37 Osawatomie, KS 66064

I, Janet White, Miami County Election Officer, do hereby certify the votes for the November 7, 2017, City/School General Election as canvassed by the Miami County Board of Canvassers on November 13, 2017, in the Public Information/Election Verification Room, and hereby declare the following election results.

Mayor		City Council Precinct 1	
Mark Govea	295	Kenny Diehm	31
Mark Marquez (wi)	2	William Cutburth	18
Gordon L. Schrader (wi)	1		
Coleen Medina (wi)	1	City Council Precinct 2	
Hurb Guliford (wi)	1	Kirk Wright	102
Jesse Bolling (wi)	1	John Farley (wi)	1
Phillip Dudley (wi)	1	Ron Callahan (wi)	1
John Farley (wi)	2		
Wonder Woman (wi)	1	City Council Precinct 3	
DESCRIPTION OF STREET		Jeff Walmann	98
		Mark Marquez (wi)	6
		City Council Precinct 4	
		Nicholas G. Hampson	33
		Coleen Medina (wi)	1

DONE THIS 13th Day of November, 2017.

KANSAS)

Janet White Miami County Clerk