

OSAWATOMIE CITY COUNCIL
AGENDA

August 12, 2021

6:30 p.m. | Memorial Hall | 411 11th Street

1. Call to Order
2. Roll Call
3. Pledge of Allegiance
4. Invocation
5. Consent Agenda

Consent Agenda items will be acted upon by one motion unless a Council member requests an item be removed for discussion and separate action.

 - A. August 12th Agenda
 - B. Meeting Minutes
 - i. July 8th, 2021
 - ii. July 22nd, 2021
 - C. Pay Application(s)
 - i. BG Consultants – Totaling \$42,490.00
 - D. 2021-06 Register Report
6. Comments from the Public

Citizen participation will be limited to 5 minutes. Stand & be recognized by the Mayor.
7. Public Hearing
 - A. Integrated Resource Plan
8. Presentations, Proclamations, and Appointments
 - A. Consideration of Appointment of Kevin Schasteen to the Osawatombie Public Library Board of Trustees
 - B. Chamber of Commerce Annual Budget Presentation – Kari Bradley, Executive Director
 - C. City Logo Redesign Review (**Update 1**) – Kevin Fullerton of Springboard Creative
 - D. Next Steps on Budget (Forecast + Future) – Mike Scanlon, City Manager
9. Unfinished Business
10. New Business
 - A. Resolution 905 – Pre-Development Agreement for Goff Event Space
 - B. Resolution 906 – Always and Forever
 - C. Resolution 907 – TowerPoint Agreement
 - D. Resolution 908 – 2022 Budgetary Policies – City of Osawatombie, Kansas
 - E. Resolution 909 – Contract with CivicPlus and TextMyGov Using a Combination of Funds (ARPA/CARES)
 - F. Resolution 910 – Adopting City of Osawatombie Economic Development Incentive Policy
 - G. Resolution 911 – Lake Region Solid Waste Bench Project
 - H. Resolution 912 – Accepting the Budget for the Osawatombie Chamber of Commerce
11. Council Report
 - A. 2021-06 Cash Balances
12. Mayor’s Report
13. City Manager & Staff Report
 - A. Oz Commons Update
14. Executive Session – Personnel Related (**motion attached**)
15. Other Discussion/Motions
16. Adjourn

NEXT REGULAR MEETING – August 26th, 2021

Osawatomie, Kansas. **July 8, 2021.** The Council Meeting was held at Memorial Hall located at 411 11th Street. Mayor L. Mark Govea called the meeting to order at 6:30 p.m. Council members present were Wright, LaDuex, Dickinson, Diehm, Caldwell, Macek, Walmann and Hampson. City Staff present at the meeting were City Manager Mike Scanlon, City Clerk Tammy Seamands, Assistant to the City Manager Sam Moon and Chief Building Official Ed Beaudry. Members of the public were: Donna Anello, Betty Edwards, Wendy McCoy, Bobby Paulsen, Rebecca Watson, Kari Bradley Ron Smith, Dale Koontz, Dale Koontz and Chad Hollins.

INVOCATION. Ron Smith, 1st Christian Church

CONSENT AGENDA. Approval of July 8th Agenda; June 24th Council Minutes, Cancellation of September 9, 2021 Council Meeting Due to MPR Conference, Pay Application – BG Consultants - \$51,580.00 – WWTP, Pay Application – BG Consultants - \$6,850.00 – Water Distribution. **Motion** made by LaDuex, seconded by Dickinson to approve the consent agenda as presented. Yeas: All.

COMMENTS FROM THE PUBLIC.

Wendy McCoy – met with the City Manager Michael Scanlon and the Director of Utilities Terry Upshaw to look at the water on Main Street Terrace. There has been a water leak for several years on that block. It is now causing serious issues. There is water standing under the house and McCoy believes that the water is coming from the water leak in the street. This presents safety and health issues and will also decrease the value of the home. They would like for this water leak to get taken care of. The city is wasting water and utilities which is against the City Code. If the residents are required to abide by the codes the city should as well.

Donna Koontz – the Lights on the Lake was a great celebration over the fourth. Why didn't we have something in the county newspaper covering the event. There are weeds growing downtown – What can we do about it? It looks terrible it should not just be up to Pride to take care of this. Also, Koontz wanted to know why we don't have a fountain.

Rebecca Watson – the urgency is high to get the water leak on Main Street Terrace fixed. Watson asked what the projected time frame was to get the leak fixed. The water barrier under her home is soaked and it smells bad.

PUBLIC HEARINGS. – None.

PRESENTATIONS, PROCLAMATIONS AND APPOINTMENTS.

COLLECTION BUREAU OF KANSAS – Chad Hollins discussed the advantages of using CBK to collect bad debts. CBK has an in-house legal team within the agency and also utilize the Kansas Setoff Program. They only get paid when they collect the bad debt. Their current charge for debt collection is 30%. **Motion** made by Hampson, seconded by Macek to move up Ordinance 3797 on the agenda to discuss at this time. Yeas: All.

ORDINANCE 3797 – ALLOWING FOR THE ASSESSMENT OF THE COSTS TO COLLECT DEBTS OWED TO THE CITY – City Clerk Tammy Seamands noted that this ordinance will enhance our ability to collect bad debt. We are currently only using the Kansas Setoff Program and the city only collects bad debt when somebody is owed money from the State of Kansas. Otherwise, the debt goes uncollected. **Motion** made by LaDuex, seconded by Hampson to approve Ordinance 3797 – Amending Chapter 1 of the code for the City of Osawatomie, Kansas regarding contracted collection agency services to collect delinquent accounts and assess collection costs and fees as presented. Yeas: All.

FIVE-YEAR FINANCIAL FORECAST – City Manager Mike Scanlon presented the Five-Year Financial Forecast looking at the Revenue Forecast. In forecasting future revenues across our funds, we use three primary forecasting tools to predict future revenue growth, including historical trends, the consumer price index (CPI) and the 10-year treasury note. The overall revenues are holding steady and reflect a continued growth based on CPI pressures. We need to reduce the money coming out of utilities and increase our pull factor.

UNFINISHED BUSINESS. – None.

NEW BUSINESS.

RESOLUTION 894 – ESTABLISHING CONDITIONS FOR THE MAINTENANCE OF PROPERTY LOCATED AT 313 LINCOLN AVENUE. Chief Building Official Ed Beaudry reminded council of the hearing that was held on June 10, 2021 for the property located at 313 Lincoln Ave. **Motion** made by Caldwell, seconded by Wright to approve Resolution 894 – Establishing conditions of maintenance of property located at 313 Lincoln Ave. as presented. Yeas: All.

RESOLUTION 895 –ADOPTING THE FINDINGS OF THE FIVE-YEAR FINANCIAL FORECAST. **Motion** made by LaDuex, seconded by Lawrence to approve Resolution 895- Adopting the findings of the five-year financial forecast as presented. Yeas: All.

RESOLUTION 900–DIRECTING STAFF TO PREPARE A PRELIMINARY ENGINEERING REPORT (PER) FOR REVIEW BY THE KANSAS INTERAGENCY ADVISORY COMMITTEE (KIAC) FOR MAIN STREET TERRACE – Scanlon noted that this particular street and the water services to the area have been a concern for the city since the project began in 2017. The project was started and partially completed and has since been abandoned. The city needs to fix what was started and replace the street and curbs. The cost is likely to be around \$1,000,000. We are applying for grants and loans for this project. **Motion** made by Lawrence, seconded by Hampson to approve Resolution 900-Directing staff to prepare a preliminary engineering report (PER) for review by the Kansas Interagency Advisory Committee (KIAC) for the potential funding of the Main Street Terrace project between 16th Street and 18th Street as presented. Yeas: All.

RESOLUTION 901 – REGARDING THE GOVERNING BODY’S INTENT TO LEVY A PROPERTY TAX EXCEEDING THE REVENUE NEAUTRAL RATE - Scanlon stated that this is the first year where we will be under the new rules and this resolution is simply a “place

holder”. Unlike past years we are not budgeting based on a dollar limit but instead based on a mill rate and maintaining a certain mill rate. **Motion** made by LaDuex, seconded by Dickinson to approve Resolution 901 –Regarding the governing body’s intent to levy a property tax exceeding the revenue neutral rate as presented. Yeas: All.

RESOLUTION 902 - DIRECTING STAFF TO BEGIN THE PROCESS OF FORMING THE KANSAS ASSOCIATION OF TRAIL TOWNS– The city has made a significant investment in bringing the Flint Hills Trail into our community. It is important that we continue to leverage that investment. In order to bring benefit not only to our community but the other communities along the Flint Hills Trail it’s important for us to all organize and bring “economies of scale” as we begin promoting and marketing the trail. **Motion** made by Hampson, seconded by Lawrence to approve Resolution 902 – Directing staff to begin the process of organizing the Kansas Association of Trail Towns as presented. Yeas: All.

COUNCIL REPORTS.

Cathy Caldwell ~ July 24th is the Miami County Cancer Foundation Ride and Auction. They are having a fundraiser and are selling raffle tickets.

Karen LaDuex ~ Kraske had a guest on his show that talked about the 13-mile Rock Island Trail in Missouri and that you could access the trail at the Truman Sports Complex. They also mentioned the Flint Hills Trail but didn’t have any information about it. Could we get someone on the program to discuss the Flint Hills Trail?

Congratulation to the Mayor Govea for winning the Mayor of the Year Award. That is one more thing that gets The City of Osawatomie’s name out there.

Dan Macek ~ there was a couple of things that got cancelled at the Lights on the Lake event but there was just shy of 2000 in attendance. If you know of any concerns or problems regarding the event, please let them know because they will be starting to plan next year’s event soon.

Jeff Walmann ~ There was some people that came from out of town on the trail that wanted to camp in the park. They came after hours and could not pay for camping. An officer asked them to leave because they had not obtained a camping permit. What can be done so that this does not happen in the future?

MAYOR’S REPORT – Special thanks to Janet McRae who set aside a couple of hours to help Mr. Scanlon with a business recruitment project.

Thank you to Terry Upshaw and his crew for taking care of some dead trees along Main Street.

Thank you to Sam Moon for all of the work you have done over the last 3-4 days in getting OZ Commons stuff up and posted and for navigating and directing all of the consultant traffic. Also, for getting the newsletter into the next Wednesday paper.

Thank you to Tammy Seamands for staying an extra 3 hours on Friday to make sure one of our police officers got a pay check.

Thank you, City Council, for giving up your time to do the work of the citizens.

Thank you, Ed Beaudry and David Ellis, for beautifying our community and getting new homes built.

CITY MANAGER & STAFF REPORTS. – We have a guide to social media and communication guide that Scanlon and Moon are using. The Oz Commons survey will be out from July 6th to Sept 6th. Scanlon gave an update on grants that he has been working on.

EXECUTIVE SESSION. - **Motion** made by LaDuex, seconded by Hampson to adjourn into executive session to include the governing body and the city manager, to discuss personnel matters of non-elected personnel and that we reconvene in this room in 15 minutes which puts the time at 9:01 p.m. Yeas: All.

The council meeting resumed to open session at 9:01 p.m. with no action taken.

Motion made by LaDuex, seconded by Hampson to adjourn into executive session to include the governing body and the city manager, to discuss personnel matters of non-elected personnel and that we reconvene in this room in 10 minutes which puts the time at 9:11 p.m. Yeas: All.

The council meeting resumed to open session at 9:11 p.m. with no action taken.

Motion made by Dickinson, seconded by Hampson to adjourn into executive session to include the governing body and the city manager, to discuss personnel matters of non-elected personnel and that we reconvene in this room in 10 minutes which puts the time at 9:22 p.m. Yeas: All.

The council meeting resumed to open session at 9:22 p.m. with no action taken.

OTHER DISCUSSION/MOTIONS.

Motion made by Caldwell, seconded by LaDuex to adjourn. Yeas: All. Mayor declared the meeting adjourned at 9:24 p.m.

/s/ Tammy Seamands
Tammy Seamands, City Clerk

Osawatomie, Kansas. **July 8, 2021.** The Council Meeting was held at Memorial Hall located at 411 11th Street. Mayor L. Mark Govea called the meeting to order at 6:30 p.m. Council members present were LaDuex, Dickinson, Diehm, Caldwell, Macek, and Hampson. Wright arrived at 6:32 p.m. Council member Walmann was absent. City Staff present at the meeting were City Manager Mike Scanlon, City Clerk Tammy Seamands, Assistant to the City Manager Sam Moon and Chief Building Official Ed Beaudry, City Attorney Richard Wetzler, Police Chief David Stuteville, Assistant Police Chief William Bradshaw, Public Safety Officer Kyle Hurt, Public Safety Officer Donald Basore, Public Safety Officer Blake Albrecht, Public Safety Officer Nina Coleman, Public Safety Officer Scott Polster, Public Safety Officer Nicholas Gazzano, Public Safety Officer Grant Sparks, Public Safety Officer John Johnson and Court Clerk Lisa Hastings. Members of the public were: Kevin Fullerton, Todd Sparks, Diane Sparks, Mark McNeely, Lori McNeely, Brant Johnson, Robin Stuteville, Megan Hurt, Brock Hurt, Chloe Hurt, Jessica Gazzano, Ken Clary, Shawnee Clary, Megan Mauer, John Wastlund, Wes Duncan, Emily Duncan, Kevin Schasteen and Kari Bradley.

INVOCATION. John Wastlund, The Well Wesleyan

CONSENT AGENDA. Approval of July 22nd Agenda and 2021-05 Register Report, **Motion** made by LaDuex, seconded by Macek to approve the consent agenda as presented. Yeas: All.

COMMENTS FROM THE PUBLIC.

John Wastlund – The church community will be having their community thanksgiving service on November 27th at the City Auditorium.

Kari Bradley – The City’s number one goal is to clean up the community. Pride has been helping with that over the last year. Bradley has personally served hundreds of hours on the Pride Committee over the last year. Pride is invested in the community and trying to make it a nicer place. It is disheartening to go the park and the grass is a foot tall or go to the lake and have knives, broken glass, drug paraphernalia trash overflowing and overgrown grass. The city can not have economic development if we do not take care of the things that we have. The city tickets others so the city should step up and set an example and keep the grass mowed and trash emptied.

PUBLIC HEARINGS. – None.

PRESENTATIONS, PROCLAMATIONS AND APPOINTMENTS.

BADGE PINNING – NICHOLAS GAZZANO, KYLE HURT, AND GRANT SPARKS - Nicholas Gazzano introduced public safety officers Kyle Hurt and Grant Sparks and their family members for each officer had the privilege of pinning the Osawatomie Police badge onto their uniform. Gazzano then introduced himself and his family members also had the privilege of pinning the Osawatomie Police badge onto his uniform.

OATH OF OFFICE – NICHOLAS GAZZANO, KYLE HURT, AND GRANT SPARKS
–Public Safety Officers Nicholas Gazzano, Kyle Hurt and Grant Sparks were given the Oath of Office by City Clerk Tammy Seamands.

CITY LOGO REDESIGN REVIEW – Kevin Fullerton of Springboard Creative gave a presentation of suggested Logo redesign examples that their firm has come up with for the city. Your brand should be simple, unique, memorable and reflect how people feel about the city. Fullerton asked the governing body for their comments and opinions on the two logos that was presented. Springboard will take that information back and tweak the logos that were presented or come up with new ideas to present at the next council meeting based on the feedback from the governing body.

RESOLUTION 904 – DIRECTING THE CITY MANAGER TO FINALIZE THE REDESIGN OF THE CITY LOGO AND OTHER BRANDING ELEMENTS BASED ON THE INPUT OF THE CITY COUNCIL. **Motion** made by Hampson, seconded by Wright to approve Resolution 904-Directing the city manager to finalize the redesign of the city logo and other branding elements based on the input of the city council as presented. Yeas: All.

FIVE-YEAR FORECAST – EXPENSES AND FUND BALANCE – City Manger Mike Scanlon presented the Five-Year Financial Forecast looking at the Expenses and Fund Balances. Looking forward we need to reduce the transfers and create appropriate reserves to replace and maintain utilities and to fix the street. We need to create a short-term revenue stream for streets by finding another \$163,000 in annual savings from the general fund, levy an additional 15 mills which generates \$400,000 annually, and ask for voter approval on a .25 of sales tax generating \$70,000 annually. All of this needs to be a dedicated revenue.

UNFINISHED BUSINESS. – None.

NEW BUSINESS.

RESOLUTION 903 – ADOPTING THE KANSAS HOMELAND SECURITY REGION J HAZARD MITIGATION PLAN. The purpose of the plan is to identify and prepare our community and region for natural hazards (disasters). The plan is required if you want to receive FEMA funding. **Motion** made by Dickinson, seconded by LaDuex to approve Resolution 903 – Adopting the Kansas Homeland Security Region J Hazard Mitigation Plan as presented. Yeas: All.

COUNCIL REPORTS.

Lawrence Dickinson ~ Thank you Kari Bradley and the Pride Committee for helping in the cleanup of the city.

Cathy Caldwell ~ asked for an update on the water issue on Main Street Terrace.

MAYOR'S REPORT – Thanks to Ed Beaudry for on working on a resolution to the trailers on Walnut.

Tonight, we were going to have an executive session regarding a personnel matter and given that we've missed including a survey response that's necessary we will delay the executive session until August 12th.

Thank you to Tammy Seamands. With all of the personnel shifting and additional responsibilities she has taken on she has been working 12-hour days for the last two weeks to get caught up and to get things cleaned up.

Thank you to all the councilmembers for getting their surveys filled out on our city mangers performance.

CITY MANAGER & STAFF REPORTS. – The newsletter was in last Wednesday's newspaper. We are trying to catch up on grass abatement. The rain has caused the grass to grow a little faster. We use to contract out nuisance mowing and we may need to go back to that.

The first community engagement is planned for OZ Commons Tuesday from 6:00 p.m. to 8:00 p.m. There have been over 250 responses to the Oz Commons survey. The planning process really needs downtown merchants to participate. August 10th the downtown merchants will meet and Steve Eichorn will chair the meeting.

The July 24th Play in the Street event has been cancelled.

We have received a FEMA Letter that was mailed directly to the mayor. The city is obligated to do all of the things in this letter. The provisionally accredited levy agreement expired on June 18, 2019. We will work with the engineers on the levy to get this updated.

EXECUTIVE SESSION. - None.

OTHER DISCUSSION/MOTIONS.

Motion made by Hampson, seconded by LaDuex to adjourn. Yeas: All. Mayor declared the meeting adjourned at 8:37 p.m.

/s/ Tammy Seamands
Tammy Seamands, City Clerk

August 4, 2021

Mike Scanlon, City Manager
 City of Osawatomie, Kansas
 439 Main Street
 Osawatomie, KS 66064

Re: 20-1414L - Osawatomie WWTP Improvements

-----Invoice for Consulting Services-----

This invoice is for services which were performed during the month of July as follows:

Engineering Services:

<u>Task</u>	<u>Lump Sum Amount</u>	<u>Completion Progress</u>	<u>Total</u>
1. Preliminary Design Phase	\$117,000.00	100.0%	\$117,000.00
2. Final Design Phase*	\$92,000.00	53.0%	\$48,760.00
3. Bidding and Negotiating Phase	\$20,000.00	0.0%	\$0.00
4. Approvals and Permitting	\$15,000.00	0.0%	\$0.00
5. Construction Substantial Completion	\$5,000.00	0.0%	\$0.00

*Updated, refer to Contract Amendment 01

Subtotal Amount Due: \$37,720.00
 Total Completed to date: \$165,760.00
 Prior Billings to Date: \$128,040.00

Resident Project Observation

Contract Amount	\$ 234,000.00	
Work Completed to Date	\$ -	0%
Work Previously Billed	\$ -	
Subtotal	\$0.00	

Additional Services

Contract Amount	\$ 234,000.00	
Work Completed to Date	\$ -	0%
Work Previously Billed	\$ -	
Subtotal	\$0.00	

Total Amount Due: \$37,720.00

Sincerely,

BG CONSULTANTS, INC.



Paul Owings, P.E.
 Project Engineer

August 4, 2021

Mike Scanlon, City Manager
City of Osawatomie, Kansas
439 Main Street
Osawatomie, KS 66064

Re: 21-1233L - Wastewater Collection System PER

-----Invoice for Consulting Services-----

This invoice is for services which were performed during the month of July as follows:

Engineering Services:

<u>Task</u>	<u>Lump Sum Amount</u>	<u>Completion Progress</u>	<u>Total</u>
1. GIS, CCTV Review, and PER	\$19,000.00	6.0%	\$1,140.00
		Subtotal Amount Due:	\$380.00
		Total Completed to date:	\$1,140.00
		Prior Billings to Date:	\$760.00

Sincerely,

BG CONSULTANTS, INC.



Paul Owings, P.E.
Project Engineer

August 4, 2021

Mike Scanlon, City Manager
City of Osawatomie, Kansas
439 Main Street
Osawatomie, KS 66064

Re: 21-1234L - Drinking Water System PER

-----Invoice for Consulting Services-----

This invoice is for services which were performed during the month of July as follows:

Engineering Services:

<u>Task</u>	<u>Lump Sum Amount</u>	<u>Completion Progress</u>	<u>Total</u>
1. Preliminary Engineering Report	\$6,500.00	96.0%	\$6,240.00
		Subtotal Amount Due:	\$390.00
		Total Completed to date:	\$6,240.00
		Prior Billings to Date:	\$5,850.00

Sincerely,

BG CONSULTANTS, INC.



Paul Owings, P.E.
Project Engineer

August 4, 2021

Mike Scanlon, City Manager
City of Osawatomie, Kansas
439 Main Street
Osawatomie, KS 66064

Re: 21-1256L - Conceptual Utility Planning, Northeast Incorporated City Limits

-----Invoice for Consulting Services-----

This invoice is for services which were performed during the month of June* (**Missed Bill**) as follows:

Engineering Services:

<u>Task</u>	<u>Lump Sum Amount</u>	<u>Completion Progress</u>	<u>Total</u>
1. Conceptual Utility Planning	\$4,000.00	100.0%	\$4,000.00
		Subtotal Amount Due:	\$4,000.00
		Total Completed to date:	\$4,000.00
		Prior Billings to Date:	\$0.00

Sincerely,

BG CONSULTANTS, INC.



Paul Owings, P.E.
Project Engineer

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_		
NON-DEPARTMENTAL	GENERAL OPERATING	CITY OF OSAWATOMIE ICMA	FLEX SPENDING CARDS	993.28		
			JUNE 2021 CONTRIBUTIONS	300.00		
			JUNE 2021 CONTRIBUTIONS	443.29		
		OSAWATOMIE GOLF ASSOCIATION VANTAGEPOINT TRANSFER	MEMBERSHIP PAY 06/04 06/18	108.00		
			JUNE 4TH 2021 PAYROLL	300.00		
		KRAMER & FRANK, P.C.	JUNE 18TH 2021 PAYROLL	443.29		
			KRAMER & FRANK, P.C.	2,543.78		
			TOTAL:	5,131.64		
		ADMINISTRATION	GENERAL OPERATING	BREWER'S AUTOMOTIVE REPAIR INC CITY OF OSAWATOMIE	INTERSTATE BATTERY	116.95
					UTILITY BILLS	1.95
				ICMA	UTILITY BILLS	596.87
					JUNE 2021 CONTRIBUTIONS	25.00
				FIRST OPTION BANK	JUNE 2021 CONTRIBUTIONS	25.00
RUSH CARD FEE	25.00					
KANSAS EMPLOYMENT SECURITY FUN	ASSEMBLY SHROUD UPPER EZ			44.44		
	RIBBON SEALS			23.10		
	ROSE KNOCKOUT - CYPRESS MU			338.79		
	PERENNIALS, MULCH			247.87		
	UNEMPLOYMENT - 06/04/21			2.28		
	UNEMPLOYMENT - 072021			3.36		
	GAS SERVICE			136.48		
	KEYS, TRANSPONDER WEDGE			2.25		
	COPIER LEASE			82.66		
	ANNUAL SERVICES			200.00		
KANSAS GAS SERVICE WYCOFF'S LOCKSMITHING RICOH AMERICAS CORP. UNEMPLOYMENT INS. SERVICE QUILL CORPORATION	TISSUE FACIAL BOUTIQ			23.38		
	PAPER CLIPS, LETTERHEAD, F			2.49		
	LETTERHEAD PARCH PAPER			13.27		
	MARKERS, BATTERIES, HI-LIG			90.89		
	FLOWERS FOR DOWNTOWN			171.50		
	FLOWERS FOR LIBRARY			38.00		
	FLOWERS FOR PD			12.50		
	POSTAGE			2,500.00		
	SENIOR SPONSERS			45.00		
	CL LEGAL ADV, ORDIN, FUNDS			335.47		
PITNEY BOWES INC. WE-B-SMOKIN INC TALLEY, DEBBIE WASTE MANAGEMENT PALACE HARDWARE GUARDIAN	SENIOR SPONSER			50.00		
	POSTAGE METER LEASE			189.50		
	CITYCOUNCIL/SCHOOL BOARD			212.50		
	MH CUSTODIAN JUNE 2021			375.00		
	REFUSE SERVICE			17.80		
	FAN SPRAYER			2.99		
	06/04/21 - PAYROLL			99.02		
	06/04/21 - PAYROLL			20.24		
	INSURANCE 06/18/21			99.02		
	INSURANCE 06/18/21			20.24		
HUMANA INSURANCE CO.	INSURANCE 06/04/21			1,753.35		
	INSURANCE - 06/18/2021			1,753.35		
KASPER AUTO PARTS KPERS	QUIET FLOW MUFFLER			94.63		
	KPERS - 06/04/21			1,437.87		
VANTAGEPOINT TRANSFER	KPERS - 06/18/21			1,446.99		
	JUNE 4TH 2021 PAYROLL			25.00		
	JUNE 18TH 2021 PAYROLL			25.00		
EFTPS	PAYROLL TAXES - 06/04/21			1,042.49		
	FEDERAL TAX - 06/18/21			1,174.73		
CENTURYLINK RICOH USA, INC.	TELEPHONE SERVICES			115.70		
	COPIES - CITY MANAGERS OFF			75.89		

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		RICOH USA, INC.	COPIER LEASE	128.31
		WETZLER, RICHARD S	CITY ATTORNEY MAY 2021	1,159.94
		EVERGY	ELECTRIC SERVICES	18.14
		SEAMANDS, TAMMY	REIMBURSEMENT FOR BUNS	6.83
		PAYCHEX	PAYROLL SERVICES	1,004.80
			PAYROLL SERVICES	21.95
		SCANLON, MICHAEL	MILEAGE, FOOD FOR MEETINGS	80.30
			MILEAGE, FOOD FOR MEETINGS	223.30
			MILEAGE, FOOD FOR MEETINGS	52.35
			MILEAGE, FOOD FOR MEETINGS	72.22_
			TOTAL:	17,903.95
CODES ENFORCEMENT	GENERAL OPERATING	ICMA	JUNE 2021 CONTRIBUTIONS	36.75
			JUNE 2021 CONTRIBUTIONS	38.75
		FIRST OPTION BANK	MESH FILE ORGANIZER	59.80
		FAMILY CENTER FARM & HOME	REPELLENT, BRUSH, SPRAY	61.97
			DRILL BITS	27.95
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	3.64
			UNEMPLOYMENT - 072021	3.81
		OSAWATOMIE PET CLINIC	FELINE EXAM, BOARD, MEDS	121.00
		WYCOFF'S LOCKSMITHING	KEYS, TRANSPONDER WEDGE	85.35
		RURAL WATER DIST. #1	RURAL WATER SERVICE	17.12
			RURAL WATER SERVICE	41.96
		TRI-COUNTY ICE CO INC	CAR WASH TOKENS	45.00
		MISCELLANEOUS TED BARTLETT	TED BARTLETT: CERTIFICATE R	95.00
		ROMANS OUTDOOR POWER	ASSY CASE BEVEL GEAR, BELT	1,406.03
		WEX BANK	FUEL	453.81
		GUARDIAN	06/04/21 - PAYROLL	57.41
			06/04/21 - PAYROLL	12.73
			INSURANCE 06/18/21	57.41
			INSURANCE 06/18/21	12.73
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	1,050.95
			INSURANCE - 06/18/2021	1,050.95
		KPERS	KPERS ADJUSTMENT	143.40
			KPERS - 06/04/21	543.61
			AFTER RETIREMENT 06/18/21	143.40
			KPERS - 06/18/21	584.83
		VANTAGEPOINT TRANSFER	JUNE 4TH 2021 PAYROLL	36.75
			JUNE 18TH 2021 PAYROLL	38.75
		EFTPS	PAYROLL TAXES - 06/04/21	535.10
			FEDERAL TAX - 06/18/21	795.65
		EVERGY	ELECTRIC SERVICES	370.22_
			TOTAL:	7,931.83
POLICE	GENERAL OPERATING	CITY OF OSAWATOMIE	UTILITY BILLS	589.11
		ICMA	JUNE 2021 CONTRIBUTIONS	6.25
			JUNE 2021 CONTRIBUTIONS	6.25
		FIRST OPTION BANK	KEY CABINET	36.99
			SEX OFFENDER TRAINING COUR	170.00
			UNIFORM SHIRTS & PANTS	311.00
			UNIFORM TAPE	76.48
			TOURNIQUEST - FIRST AID	55.98
			UNIFORM TAGS	57.00
			COMMEDATION BARS	256.00
			TACTICAL EMBROIDERED PATCH	11.98
			MENS LONG SLEEVE TWILL	251.92

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
			AMMO	196.44
			POLICE & SECURITY PULLAWAY	67.94
			FRAMES	38.16
			GPS CAR DASHBOARD CAMERA	95.94
			AUTO TOOL KIT	39.98
			NECK TILES, CARGO PANTS, H	229.58
			LODGING - TRAINING	202.68
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	3.44
			UNEMPLOYMENT - 072021	5.03
		KANSAS GAS SERVICE	GAS SERVICE	36.55
		TRI-COUNTY ICE CO INC	CAR WASH TOKENS	105.00
		SUDDENLINK COMMUNICATIONS	CABLE SERVICES	14.86
		GALL'S INC	BELTS, POUCHES, CASES, HOL	895.22
			MENS UNIFORM POLOS	89.97
			MENS POLO & CARGO PANTS	219.96
			MENS UNIFORM POLOS	179.94-
			PERFORMANCE POLO & EQUIP B	167.99
			MENS TWILLCASE & POLO	174.98
			CASES, BELTS, POUCHES, HOL	818.76
			MENS ICE LONG SLEEVE POLO	209.94
			BELT KEEPER & EQUIPMENT BE	77.98
			MENS SHORT & LONG SLEEVE S	173.97
			MENS TWILL CARGO PANTS	54.99-
			SARARILAND MID RIDE OUT	284.00
			MENS SHORT SLEEVE TWILL SH	54.99
		DONNA & VIOLA'S SHIRTS & ETC.	SHIRTS	102.00
		WEX BANK	FUEL	1,550.49
		GUARDIAN	06/04/21 - PAYROLL	153.53
			06/04/21 - PAYROLL	24.11
			INSURANCE 06/18/21	164.26
			INSURANCE 06/18/21	26.24
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	2,331.12
			INSURANCE - 06/18/2021	2,331.12
		FAMILY MEDICINE CLINICS OF MCMC	PRE EMPLOYMENT POLICE	94.00
		KPERS	KPERS - 06/04/21	1,700.49
			KPERS ADJUSTMENT	20.82
			KPERS - 06/18/21	1,811.03
		VANTAGEPOINT TRANSFER	JUNE 4TH 2021 PAYROLL	6.25
			JUNE 18TH 2021 PAYROLL	6.25
		EFTPS	PAYROLL TAXES - 06/04/21	1,360.32
			PAYROLL TAXES - 06/04/21	66.14
			FEDERAL TAX - 06/18/21	1,606.00
		CENTURYLINK	TELEPHONE SERVICES	68.96
		RICOH USA, INC.	COPIER LEASE	214.43_
			TOTAL:	19,434.95
CABIN	GENERAL OPERATING	CITY OF OSAWATOMIE	UTILITY BILLS	127.59
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	1.73
			UNEMPLOYMENT - 072021	2.13
		KANSAS GAS SERVICE	GAS SERVICE	51.52
		GUARDIAN	06/04/21 - PAYROLL	18.70
			06/04/21 - PAYROLL	4.08
			INSURANCE 06/18/21	18.70
			INSURANCE 06/18/21	4.08
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	340.94
			INSURANCE - 06/18/2021	340.94

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		KPERS	KPERS - 06/04/21	103.40
			KPERS - 06/18/21	123.37
		EFTPS	FEDERAL TAX - 06/18/21	81.61_
			TOTAL:	1,218.79
STREETS & ALLEYS	GENERAL OPERATING	BREWER'S AUTOMOTIVE REPAIR INC	INTERSTATE BATTERY	118.95
		CITY OF OSAWATOMIE	UTILITY BILLS	9.47
			UTILITY BILLS	169.96
			UTILITY BILLS	1.50
			UTILITY BILLS	415.46
		COLEMAN EQUIPMENT INC.	ROLLER, COVER, TEMPER TINT	354.77
		FAMILY CENTER FARM & HOME	NUTS, BOLTS, MSC HARDWARE	1.90
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	2.99
			UNEMPLOYMENT - 072021	2.08
		KANSAS GAS SERVICE	GAS SERVICE	50.88
		MIDWAY FORD TRUCK CENTER INC	DOOR ARM, PARTS FOR DOOR	412.93
		TRI-COUNTY ICE CO INC	CAR WASH TOKENS	25.00
		KEY EQUIPMENT & SUPPLY CO.	PRESSURE SWITCH-70 PSI A	147.28
		WEX BANK	FUEL	699.41
		TOMO DRUG TESTING	DOT 5 PANEL LABS	59.00
		WASTE MANAGEMENT	REFUSE SERVICE	69.68
		MID-STATES MATERIALS LLC	AB-3	704.41
		GUARDIAN	06/04/21 - PAYROLL	28.28
			06/04/21 - PAYROLL	4.85
			INSURANCE 06/18/21	58.91
			INSURANCE 06/18/21	11.42
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	416.67
			INSURANCE - 06/18/2021	921.99
		KASPER AUTO PARTS	CAP SCREW	11.52
		KPERS	KPERS - 06/04/21	1,669.14
			KPERS - 06/18/21	1,398.97
		EFTPS	PAYROLL TAXES - 06/04/21	545.35
			FEDERAL TAX - 06/18/21	424.84
		E. EDWARDS, INC.	BRITE LIME SHIRTS, CUSTOMI	172.45
		PTG OF OLATHE	AIR TANK STREET SWEEPER	361.28_
			TOTAL:	9,271.34
PARKS & CEMETERIES	GENERAL OPERATING	BREWER'S AUTOMOTIVE REPAIR INC	INTERSTATE BATTERY	142.95
			1 TUBE 26-12-12 FOR MOWER	14.91
		CITY OF OSAWATOMIE	UTILITY BILLS	9.47
			UTILITY BILLS	169.96
			UTILITY BILLS	66.77
		FIRST OPTION BANK	FOLDED PAPER TOWELS	108.52
		KANSAS CITY WILBERT SI FUNERAL SERVIC	GRAVE OPENING & CLOSING	2,035.00
		KC BOBCAT	WASHER, THROTTLE, RECIRCUL	109.63
			PUSH NUT, WIPER ARM, ELBOW	81.70
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	7.74
			UNEMPLOYMENT - 072021	5.90
		MIAMI LUMBER INC.	STD BTR, WASHER, NUTS, BOL	266.28
			LUMBER	22.35
			TREATED LUMBER	13.57
		RURAL WATER DIST. #1	RURAL WATER SERVICE	16.92
		CHAMPION BRANDS LLC	CHAMP POLY - BRAKLEEN, AER	406.92
			CORDOVA EYEWEAR & GLOVES	23.26
		QUILL CORPORATION	MARKERS, BATTERIES, HI-LIG	4.71
		BOWES AUTOMOTIVE PRODUCTS	PATCHES, STEMS, FILLES	103.85

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		MADDEN RENTAL LLOYD MADDEN	TOILET RENTAL	260.00
		WEX BANK	FUEL	554.17
		WASTE MANAGEMENT	REFUSE SERVICE	69.68
			REFUSE SERVICE POLICE DEPA	19.71
		PALACE HARDWARE	TOOLS	6.67
			LIGHT BULBS CITY HALL	6.98
		GUARDIAN	06/04/21 - PAYROLL	32.66
			06/04/21 - PAYROLL	7.54
			INSURANCE 06/18/21	32.83
			INSURANCE 06/18/21	7.58
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	583.56
			INSURANCE - 06/18/2021	586.57
		KASPER AUTO PARTS	O RING KIT BUNA - N	91.49
			HYD HOSE ADAPTERS	92.57
			BATTERY TERM, PELLETS, HEA	124.81
			TOGGLE, PRIMARY WIRE	20.75
			TOGGLE 15 AMP REPEL WIPER	42.63
		KPERS	KPERS - 06/04/21	140.14
			KPERS - 06/18/21	141.02
		EFTPS	PAYROLL TAXES - 06/04/21	382.10
			FEDERAL TAX - 06/18/21	293.94
		EVERGY	ELECTRIC SERVICES	30.36_
			TOTAL:	7,138.17
FIRE	GENERAL OPERATING	CITY OF OSAWATOMIE	UTILITY BILLS	401.20
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 072021	12.72
		KANSAS GAS SERVICE	GAS SERVICE	83.38
		WEX BANK	FUEL	46.67
		WASTE MANAGEMENT	REFUSE SERVICE	278.71
		EFTPS	FEDERAL TAX - 06/18/21	559.57_
			TOTAL:	1,382.25
MUNICIPAL COURT	GENERAL OPERATING	QUILL CORPORATION	PAPER CLIPS, LETTERHEAD, F	18.09
			MESH TRAY SORT COMBINATION	32.36
		NICHOLSON DASENBROCK & HARTLEY LC	NICHOLSON DASENBROCK & HAR	3,100.00
		LAW OFFICE OF SHEILA M.SCHULTZ	MUNICIPAL COURT - JUNE 202	2,060.00
		GUARDIAN	06/04/21 - PAYROLL	10.73
			06/04/21 - PAYROLL	3.56
			INSURANCE 06/18/21	10.73
			INSURANCE 06/18/21	3.56
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	322.05
			INSURANCE - 06/18/2021	322.05
		KPERS	KPERS - 06/04/21	164.84
			KPERS - 06/18/21	147.20
		EFTPS	PAYROLL TAXES - 06/04/21	110.84
			FEDERAL TAX - 06/18/21	97.17
		VALENTINE, ROBIN L	PARALEGAL SERVICES	907.50
			PARALEGAL SERVICES - JUNE	967.50
		WETZLER, RICHARD S	CITY PROSECUTOR MAY 2021	987.50_
			TOTAL:	9,265.68
LEVEES & STORMWATER	GENERAL OPERATING	CITY OF OSAWATOMIE	UTILITY BILLS	32.09
		FIRST OPTION BANK	PLUGS O-RNG	22.78
			USB CORD	8.00
			USB CORD RETURN	8.74-
		UNITED RENTALS (NORTH AMERICA)	PUMP RENTAL	4,848.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		THOMPSON PUMP & MFG CO. INC	COUPLING MERCH 6'' GALV	185.17_
			TOTAL:	5,087.30
LIBRARY	GENERAL OPERATING	CITY OF OSAWATOMIE	UTILITY BILLS	501.91
		FIRST OPTION BANK	BOOKS	12.91
			ALA ANNUAL CONFERENCE & EX	179.00
			BOOKS	96.44
			PAPER	11.95
			KWIKOM	139.54
			BOOKS	15.29
			BOOKS	23.34
			BOOKS	3.95
			BOOKS	27.23
			BOOKS	16.99
			BOOKS	19.99
			BOOKS	100.51
			BOOKS	117.62
			BOOKS	16.00
			BOOKS	5.66
			CRAFT PAPER	11.93
			CARDBOARD	2.04
			BOOKS	13.58
			GRADUATE SCHOOL FEE	50.00
			PLASTIC RULERS	4.00
			BOOKS	9.95
			BOOKS	9.46
			BOOKS	17.53
			ELMO DVD	10.71
			BOOKS	13.50
			BOOKS	226.61
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	7.54
			UNEMPLOYMENT - 072021	8.77
		KANSAS GAS SERVICE	GAS SERVICE	46.89
		BAKER & TAYLOR	BOOKS	16.85
			BOOKS	9.69
			BOOKS	74.39
			BOOKS	37.40
			BOOKS	24.44
			BOOKS	75.30
			BOOKS	70.11
		DEMCO INC	JACKET COVERS	58.47
			BAGS, LABELS,	35.82
		WASTE MANAGEMENT	REFUSE SERVICE	61.68
		MIDWEST TAPE	DIGITAL MEDIA	172.33
		KWIKOM COMMUNICATIONS	WIRELESS INTERNET CHARGES	145.00
		GUARDIAN	INSURANCE 06/18/21	2.13
		HUMANA INSURANCE CO.	INSURANCE - 06/18/2021	181.80
		KANSAS LIBRARY ASSOCIATION	MORGAN CRABTREE MEMBERSHIP	50.00
		KPERS	KPERS - 06/04/21	328.67
			KPERS - 06/18/21	397.36
		EFTPS	PAYROLL TAXES - 06/04/21	288.53
			FEDERAL TAX - 06/18/21	335.15
		CENTURYLINK	TELEPHONE SERVICES	58.88
		ROMERO, AURORAH	LIBRARY JANITOR SERVICES	60.00
		TOTAL COMMUNICATIONS INC.	CISCO MERAKEI ENTERPRISE SU	567.44
		MIDAMERICA BOOKS	BOOKS	206.30

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
			TOTAL:	4,978.58
TECHNOLOGY	GENERAL OPERATING	ICMA	JUNE 2021 CONTRIBUTIONS	35.82
		FIRST OPTION BANK	WEBSITE BACKUP	8.95
			BLUETOOTH HEADSET ON PHONE	9.99
			EMAIL CONVERSATION TOOL FO	161.19
			TONE AND PROBE TOOL FOR IT	211.44
			WEBSITE HOSTING	46.00
			MONITOR FOR ELECTRIC WAREH	139.99
			IPAD CASES	47.77
			POINT TO POINT REPEATERS	190.06
			PRINT COVER	14.24
			PRINTER FOR ELECTRIC WAREH	159.99
			PIPAD CASES	22.13
		VERIZON WIRELESS	PHONE SERVICE & IPADS	1,259.98
			PHONE SERVICE & IPADS	574.70
		KSFIBERNET	PHONE & INTERNET	410.84
		VANTAGEPOINT TRANSFER	JUNE 18TH 2021 PAYROLL	35.82
		NITEL, INC.	PHONE & INTERNET	1,173.92
			PHONE & INTERNET	1,194.63
		NEXTIVA, INC.	PHONE & INTERNET	1,011.34
		TOSHIBA FINANCIAL SERVICES	COPIER LEASE	356.48
			TOTAL:	7,065.28
NON-DEPARTMENTAL	WATER	CITY OF OSAWATOMIE	FLEX SPENDING CARDS	30.00
			TOTAL:	30.00
WATER ADMINISTRATION	WATER	KANSAS DEPT OF REVENUE	CLEAN WATER DRINKING FEE	969.91
		WASTE MANAGEMENT	REFUSE SERVICE	69.68
			TOTAL:	1,039.59
WATER TREATMENT	WATER	CITY OF OSAWATOMIE	UTILITY BILLS	8,249.01
			UTILITY BILLS	119.28
		FIRST OPTION BANK	FOLGERS COFFEE	25.20
			WATER TREATMENT OPERATOR	161.00
		FAMILY CENTER FARM & HOME	PORT BRASS, COARSE, SNAP,	159.97
			PORT BRASS, COARSE, SNAP,	13.98
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	13.36
			UNEMPLOYMENT - 072021	9.98
		TRI-COUNTY ICE CO INC	CAR WASH TOKENS	25.00
		USA BLUE BOOK	DANGER SIGN, WRENCHS, FLOU	30.45
			DANGER SIGN, WRENCHS, FLOU	66.05
			DANGER SIGN, WRENCHS, FLOU	69.43
			DANGER SIGN, WRENCHS, FLOU	827.59
			N-DEX FREE GLOVES-TEXTURED	377.05
			ELECTRODE STORAGE, POWDER	509.35
			M18 FUEL 1/2' DRILL DRIVER	137.47
			BOOTS, LENS, TEST, SAMPLER	67.80
			BOOTS, LENS, TEST, SAMPLER	43.50
			VALVE WHEEL WRENCHES	63.90
			FLANGE PACK, FLANGE SPACER	1,682.96
			VALVE WHEEL WRENCH CAST IR	90.95
		ULINE INC	SIPHON DRUM PUMP	24.00
		PACE ANALYTICAL SERVICES INC	ANALYTICAL SERVICES	65.00
			ANALYTICAL SERVICES	70.00
		HAWKINS INC	Chemicals	42.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
			Chemicals	20.50
			Chemicals	798.34
			Chemicals	2,677.57
			Chemicals	1,221.00
			AZONE, SODIUM BISULFITE, D	873.74
			ACTIVATED CARBON	1,012.00
			FREIGHT	21.50
			AQUA HAWK 347	598.75
			AQUA HAWK 457	2,771.47
			AZONE 15	610.50
			HYDROFLUOSILICIC	293.14
		WASTE MANAGEMENT	REFUSE SERVICE	35.49
		CORE & MAIN LP	8 AFC 2508FF FLG RW GV OL	965.66
		GUARDIAN	06/04/21 - PAYROLL	61.82
			06/04/21 - PAYROLL	12.88
			INSURANCE 06/18/21	64.72
			INSURANCE 06/18/21	13.46
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	1,105.44
			INSURANCE - 06/18/2021	1,154.95
		KPERS	KPERS ADJUSTMENT	85.15
			KPERS - 06/04/21	908.22
			AFTER RETIREMENT 06/18/21	108.96
			KPERS - 06/18/21	839.65
		EFTPS	PAYROLL TAXES - 06/04/21	707.29
			FEDERAL TAX - 06/18/21	536.01
		R. E. PEDROTTI CO., INC.	TROUBLESHOOT TURBIDIMETERS	834.00_
			TOTAL:	31,276.49
WATER DISTRIBUTION	WATER	CITY OF OSAWATOMIE	UTILITY BILLS	9.47
			UTILITY BILLS	43.81
		FAMILY CENTER FARM & HOME	SPARK PLUG PICKUP BODY	79.68
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	1.02
			UNEMPLOYMENT - 072021	1.93
		VERMEER	CLAMP - 4'' SUPE FIX-2	86.12
		SMITTYS LAWN & GARDEN EQUIP	ELEMENT AIR FILTER, PRE CL	58.43
		KANSAS ONE CALL SYSTEM INC	LOCATES	14.80
		WEX BANK	FUEL	165.19
		CORE & MAIN LP	FLAG MARKER, FLAG WIRE, FL	301.52
			4' TAPPED REPAIR CLAMP	361.59
			IPERL 1 TRPL 6' 2W 100G SM	812.80
			48'' ALUM PIPE WRENCH GREY	338.93
		MID-STATES MATERIALS LLC	AB-3, WASHED PB, WASHED C	690.00
		GUARDIAN	06/04/21 - PAYROLL	17.55
			06/04/21 - PAYROLL	2.72
			INSURANCE 06/18/21	17.22
			INSURANCE 06/18/21	2.68
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	229.43
			INSURANCE - 06/18/2021	225.41
		KASPER AUTO PARTS	BACK-UP LIGHT	7.42
		EFTPS	PAYROLL TAXES - 06/04/21	326.93
			FEDERAL TAX - 06/18/21	298.43
		E. EDWARDS, INC.	BRITE LIME SHIRTS, CUSTOMI	172.45
		OZARK READY MIX COMPANY	FLOWABLE FILL & HAUL	880.00_
			TOTAL:	5,145.53
NON-DEPARTMENTAL	ELECTRIC	CITY OF OSAWATOMIE	FLEX SPENDING CARDS	59.16

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		ICMA	JUNE 2021 CONTRIBUTIONS	180.00
			JUNE 2021 CONTRIBUTIONS	180.00
		MISCELLANEOUS RAYL, SADIE	01-057000-31	138.36
		HOFFMAN, DIANA	01-104200-09	122.70
		KLOPPENBERG, RYAN	01-171900-09	57.43
		PURSLEY, ANTHONY	01-236700-35	76.93
		WARD, DENNIS	01-206200-01	109.51
		EDITH LAPLANT	EDITH LAPLANT: SET OFF REI	570.15
		VANTAGEPOINT TRANSFER	JUNE 4TH 2021 PAYROLL	180.00
			JUNE 18TH 2021 PAYROLL	180.00
			TOTAL:	1,854.24
ELECTRIC ADMINISTRATIO	ELECTRIC	KANSAS DEPT OF REVENUE	UTILITIES SALES TAX - MAY	750.28
			UTILITIES SALES TAX - MAY	2,280.43
			UTILITIES SALES TAX - MAY	2,736.51
			UTILITIES SALES TAX - MAY	3,515.99
			UTILITIES SALES TAX - MAY	664.96
			COMP USE - MAY 2021	460.46
		KANSAS MUNICIPAL UTILITIES INC	CLASSIFIED AD	25.00
		KANSAS STATE TREASURER	LOW INTEREST UTILITY LOAN	34,936.95
			LOW INTEREST UTILITY LOAN	505.56
		UNEMPLOYMENT INS. SERVICE	ANNUAL SERVICES	200.00
		TOMO DRUG TESTING	DOT 5 PANEL LABS	177.00
		PRIORITY POWER	ENERGY CONSULTING	1,000.00
			TOTAL:	47,253.14
ELECTRIC PRODUCTION	ELECTRIC	FIRST OPTION BANK	Q-TIPS	13.74
			DRY ERASE BOARD & MARKERS	153.46
		FAMILY CENTER FARM & HOME	PORT BRASS, COARSE, SNAP,	36.68
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 072021	2.77
		KANSAS MUNICIPAL UTILITIES INC	BURKHART & UPshaw	600.00
		KMEA	EMP1-OS-2021-05	15,681.54
			EMP1-OS-2021-05	1,996.11
			GRDA POWER - JUNE 2021	99,917.45
			SPA HYDRO - APRIL 2021	2,758.75
			WAPA HYDRO - MAY 2021	7,686.00
		KANSAS GAS SERVICE	GAS SERVICE	33.38
			GAS SERVICE	96.58
		ATCO INTERNATIONAL	BLANCO MAX II	168.00
		UNITED TELEPHONE OF KS - 5	RTU'S	118.28
		USA BLUE BOOK	DANGER SIGN, WRENCHS, FLOU	69.43
			M18 FUEL 1/2' DRILL DRIVER	137.48
			BOOTS, LENS, TEST, SAMPLER	89.13
			NON-SKID TAPE	162.30
			RIGHT ANGLE DIE GRINDER	109.86
		DONNA & VIOLA'S SHIRTS & ETC.	SHIRTS	24.00
		WEX BANK	FUEL	140.74
		WASTE MANAGEMENT	REFUSE SERVICE	69.68
			REFUSE SERVICE	35.49
		GUARDIAN	06/04/21 - PAYROLL	17.05
			06/04/21 - PAYROLL	3.59
			INSURANCE 06/18/21	24.88
			INSURANCE 06/18/21	5.14
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	305.35
			INSURANCE - 06/18/2021	443.08
		EFTPS	PAYROLL TAXES - 06/04/21	100.38

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			FEDERAL TAX - 06/18/21	196.61
		CCL SUPPLY, LLC	6/CASE 1 PLY WHITE TOWEL	77.92
		EVERGY	ELECTRIC SERVICES	28.02
			ELECTRIC SERVICES	28.38
			TOTAL:	131,331.25
ELECTRIC DISTRIBUTION	ELECTRIC	CITY OF OSAWATOMIE	UTILITY BILLS	114.54
			UTILITY BILLS	43.81
		ICMA	JUNE 2021 CONTRIBUTIONS	41.83
			JUNE 2021 CONTRIBUTIONS	45.00
		FIRST OPTION BANK	PRO-TRADE G4 BI-PUB LAMP S	87.68
			ADAPTERS, WASHER, BOX ROUN	179.05
			REAR CONTROL NOZZLE HOSE	66.04
		FAMILY CENTER FARM & HOME	TAP WRENCH, PLUG, DRILL BI	26.57
			PADLOCK, KEY COLOR, SQUEEG	69.46
		WYCOFF'S LOCKSMITHING	TRIP CHARGE - REKEY LOCK D	170.00
			MASTER PADLOCK KEYED TO 24	198.08
		QUALITY TREE SERVICE ALLEN BOYD	REMOVE LG TREE - HAUL OFF	2,000.00
			TRIM ELM POWER LINE, GRIND	800.00
		ALTEC INDUSTRIES INC	V-GARD & WRENCH RATCHET	94.02
			BW-244 BUG WRENCH 5/8 X 9/	58.68
			Digger Derrick controls	1,484.23
			labor	409.50
			travel	845.00
			shop supplies	15.75
		KANSAS ONE CALL SYSTEM INC	LOCATES	14.80
		CITY ELECTRICAL SUPPLY COMPANY	LED13WA19/OMN/850-DIM-B	138.00
			1G LOW VOLTAGE MOUNTING PL	3.10
			LED12WT8/48/850 DLB A	312.00
			SOOW-8/4 DB SPLICE KIT W/G	308.20
		APPLIED MAINTENANCE SUPPLIES	KWIK CUT, LUB, WASHERS, LE	1,476.57
		TOTAL ELECTRIC CONTRACTORS INC	16" LED PEDESTRIAN COUNTDO	365.70
		WEX BANK	FUEL	297.83
		ANIXTER INC	MOLDING GROUND WIRE 1/2''	428.00
			STRAIGHT BASE LEG, SHIRT S	536.40
			15KV POLY 100A 110BIL	2,370.00
			GLOVE RUBB CLO 11' LV BLK	70.00
			POLY SET 50LB, TAPE VINYL	202.68
			POLY-SET 50LB KIT (A&B)	564.60
			LUME CARE 1 LED 80 PRCNT O	532.80
			PROTECTOR 14INC UNLINED CO	82.84
		PALACE HARDWARE	10.1 OZ - 08771	8.69
			17/64 BL & 9/32 BLK	7.58
			FUSES FOR CITY HALL ATTIC	10.98
		SOUTH COUNTY HEATING & COOLING	ELECTRIC SHOP	87.50
		GUARDIAN	06/04/21 - PAYROLL	94.67
			06/04/21 - PAYROLL	21.69
			INSURANCE 06/18/21	94.67
			INSURANCE 06/18/21	21.69
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	1,503.43
			INSURANCE - 06/18/2021	1,503.43
		KASPER AUTO PARTS	FUEL CAP TETHER	17.49
		KPERS	KPERS - 06/04/21	1,117.59
			KPERS - 06/18/21	1,246.01
		VANTAGEPOINT TRANSFER	JUNE 4TH 2021 PAYROLL	41.83
			JUNE 18TH 2021 PAYROLL	45.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		EFTPS	PAYROLL TAXES - 06/04/21	806.75
			FEDERAL TAX - 06/18/21	903.91
			TOTAL:	21,985.67
SEWER ADMINISTRATION	SEWER	KANSAS ONE CALL SYSTEM INC	LOCATES	14.80
		GUARDIAN	06/04/21 - PAYROLL	11.11
			06/04/21 - PAYROLL	1.88
			INSURANCE 06/18/21	10.90
			INSURANCE 06/18/21	1.83
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	155.59
			INSURANCE - 06/18/2021	153.03
		EFTPS	PAYROLL TAXES - 06/04/21	187.12
			FEDERAL TAX - 06/18/21	141.73
			TOTAL:	677.99
WWTP OPERATIONS	SEWER	CITY OF OSAWATOMIE	UTILITY BILLS	828.78
		FAMILY CENTER FARM & HOME	THREADED ROD ZINC, NUTS, B	26.86
		OIL PATCH PUMP & SUPPLY INC	PLUG, CEMENT, THINNER PVC	75.44
			COUPLING, CEMENT PVC BLUE	19.06
		PACE ANALYTICAL SERVICES INC	ANALYTICAL SERVICES	335.00
		WEX BANK	FUEL	141.88
		TG TECHNICAL SERVICES	CALIBRATION OF GAS MONITOR	250.00
		WASTE MANAGEMENT	SLUDGE HAUL OFF	1,692.91
			REFUSE SERVICE	70.98
			SLUGE HAUL OFF	1,306.01
		PALACE HARDWARE	2' PVC S/70120	2.68
		GUARDIAN	06/04/21 - PAYROLL	18.70
			06/04/21 - PAYROLL	4.08
			INSURANCE 06/18/21	18.70
			INSURANCE 06/18/21	4.08
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	340.94
			INSURANCE - 06/18/2021	340.94
		KPERS	KPERS - 06/04/21	213.08
			KPERS - 06/18/21	223.26
		EFTPS	PAYROLL TAXES - 06/04/21	155.36
			FEDERAL TAX - 06/18/21	164.39
		FREESTATE FLOW SOLUTIONS, INC.	FACE DUAL DISC CHECK VALVE	686.07
			ASCO SOLENOID VALVE, ASCO	518.28
			TOTAL:	7,437.48
SEWER COLLECTION	SEWER	CITY OF OSAWATOMIE	UTILITY BILLS	9.47
			UTILITY BILLS	43.81
			UTILITY BILLS	909.58
		LLOYD HAROLD	RADAR UNIT	4,500.00
		OZARK READY MIX COMPANY	HAUL CHARGE, SHORT LD 2AG	345.00
			TOTAL:	5,807.86
NON-DEPARTMENTAL	REFUSE	WASTE MANAGEMENT	CURB SERVICE REFUSE	30,561.77
			SALE OF STICKERS	337.50
			TOTAL:	30,899.27
LIBRARY	LIBRARY	FIRST OPTION BANK	BAKING PANS, TOYS, BALLOON	72.95
			STAWS. PANS, TUMS, SWAN, C	32.00
			DOWELS, VNCR, SCREW EYES,	106.94
			T-SHIRTS	134.80
			PAINTING SUPPLIES	432.46

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
			BOOK BIKE	40.04
			TAX EXEMPT REFUND	11.45-
			BOOK	16.99
			BALL 3D ROUND BLANKET	27.99
			UMBRELLA, IPAD CASE, CHARG	390.36
			SUMMER READING CANDY	12.50
			PLUSH TOYS	132.12
			BOOK BIKE	15.88
			BOOK BIKE	60.79
			PRESER REINDEER MOSS	6.00
			CRAFTS SUMMER READING	91.56
			CRAFTS SUMMER READING	23.39
		BAKER & TAYLOR	BOOKS	66.97
		MISCELLANEOUS DK SMYTHE MANAGEMENT C	DK SMYTHE MANAGEMENT CORP:	322.00
		OPERATION WILDLIFE, IN	OPERATION WILDLIFE, INC:PR	175.00
		JENNIFER KASSERMAN	JENNIFER KASSERMAN:EXOTIC	250.00
		NPG NEWSPAPERS INC	SUMMER OF FUN	95.00
		CERAMIC STUDIO	40 ASSORTED ANIMALS	240.00
		SMITH, JASON D	SUMMER READING PERFORMANCE	700.00
		ZOOBEAN INC	FIRST YEAR LICENSE - PLUS	795.00_
			TOTAL:	4,229.29
NON-DEPARTMENTAL	INDUSTRIAL PROMOTI	ALLENBRAND-DREWS & ASSOC., INC	BOUNDARY SURVEYS	4,800.00
			TRACT SPLIT FIELD SURVEY	1,290.00
		GORDON & ASSOCIATES	INSPECTION FEE	1,920.00
			INSPECTION FEE	1,468.00
			INSPECTION FEES	419.00_
			TOTAL:	9,897.00
PARKS & CEMETERIES	SPECIAL PARK & REC	PAT'S SIGNS	FLINT HILLS TRAIL SIGNS	735.00
		MISCELLANEOUS KAT WHOLESALE OUTDOOR	FLINT HILLS TRAIL MONUMENT	4,000.00
		MADDEN RENTAL LLOYD MADDEN	KAT WHOLESALE OUTDOOR:TREE	1,730.00
		LEGACY CONTRACTORS LLC	TOILET RENTAL	130.00
			MEMORIAL HALL PROJECT	2,658.00_
			TOTAL:	9,253.00
STREET AND ALLEYS	STREET IMPROVEMENT	FIRST OPTION BANK	BACKHOE LEASE	19,651.09
			BACKHOE LEASE	1,613.40
		MISCELLANEOUS CIRCLE D FARMS	CIRCLE D FARMS: 2' TRUCKIN	241.13
		R & J TRUCKING	TRUCKING	833.00
		MID-STATES MATERIALS LLC	AB-3, WASHED PB, WASHED C	631.81
			AB-3	510.00
			2" SCREENED	421.16
		CIRCLE B FARMS	AB-3 HAULING	538.66_
			TOTAL:	24,440.25
CABIN	TOURISM	FIRST OPTION BANK	FLAG POLE CABIN	739.00
		KANSAS GAS SERVICE	GAS SERVICE	34.97
		WASTE MANAGEMENT	GAZEBO REMOVAL PARK	55.97
			REFUSE SERVICE	20.85
		MID-STATES MATERIALS LLC	AB-3, WASHED PB, WASHED C	423.75
		WINGERT SIGN COMPANY LLC	BILLBOARD RENTAL	550.00
			APRIL 2021 BILLBOARD RENTA	550.00_
			TOTAL:	2,374.54
LIGHTS ON THE LAKE	TOURISM	C & G MERCHANTS SUPPLY	PARADE CANDY	448.50

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		BMI	EVENT LICENSE	368.00
		MISCELLANEOUS MACEK, CHRISTLE	MACEK, CHRISTLE:LOTL EVENT	200.00
		MACEK, CHRISTLE	PAPER	316.98
		MACEK, CHRISTLE	BALLOONS BABY CONTEST	21.85
		MACEK, CHRISTLE	SAFETY VEST AND TAPE	95.41
		TANNER FOULK	TANNER FOULK:LOTL CONCERT	500.00
		COOK, KEVIN	COOK, KEVIN: LOTL STATE HA	100.00
		POWELL, BRANDON	POWELL, BRANDON: MC LOTL	150.00
		JAMIE HOMRIGHAUSEN	JAMIE HOMRIGHAUSEN:LOTL FI	227.58
		JAMIE HOMRIGHAUSEN	JAMIE HOMRIGHAUSEN:LOTL FI	22.88
		AMAZING BALLOON CREATI	AMAZING BALLOON CREATIONS:	450.00
		DONNA & VIOLA'S SHIRTS & ETC.	LOTL SHIRTS	421.50
		HASTY AWARDS	LOTL AWARDS & TROPHEYS	282.45
		MACEK DAN	SURVEY MONKEY SURVEY	99.00
			SAMS CLUB - BEVERAGES	294.84
			SAMS CLUB - BEVERAGES	91.51
			WALMART - PYRO LUNCH MEETI	78.99
			METAL FOR BANNER HOLDERS	399.80
			FACEBOOK ADS	49.80
			FACEBOOK ADS	250.00
			FACEBOOK ADS	65.20
		MINNESOTA BAIT AND TACKLE	WORMS - FISHING DERBY	45.00
		PARKIT	VALET PARKING - LOTL	1,752.00
			ADDITIONAL TIME INVOICE	120.00
		CRAZY BEATZ PRODUCTIONS LLC	LOTL - CONCERT PRODUCTION	1,500.00
		SWIERCINSKY, DAVE	LOTL - GROOVE PILOTS	700.00
		EBLE, SPENCER N.	CATERING FOR LOTL EVENT	1,400.00
			CATERING FOR LOTL EVENT	100.00_
			TOTAL:	10,551.29
NON-DEPARTMENTAL	GOLF COURSE	CITY OF OSAWATOMIE	FLEX SPENDING CARDS	60.00
		MIDWEST DISTRIBUTORS	BEER	158.90
		FOLDS OF HONOR	FOLDS OF HONOR - GOLF	531.34_
			TOTAL:	750.24
COURSE OPERATIONS	GOLF COURSE	RMI GOLF CARTS	VOLT - 0008 REGULATOR CLUB	117.50
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	3.91
			UNEMPLOYMENT - 072021	6.29
		BEACHNER GRAIN INC	2-4 D AMINE 4#, DEFOAMER,	264.75
			2-4 D AMINE 4# 2.5 GL	172.50
		RURAL WATER DIST. #1	RURAL WATER SERVICE	16.92
			RURAL WATER SERVICE	54.90
		TURFWERKS	FIELD DECO, WIRE CONNECTOR	1,243.47
			FIELD DECO & COIL SOLEN	984.51
		WINFIELD SOLUTIONS LLC	CHLOROTHALONIL 720 2.5G	120.00
			SECURE ACTION AGENCY .5G	847.00
			T-NEX NEW, TEBUCONAZOLE 3.	204.76
			HERITAGE ACTION AGENCY 1LB	666.00
		MADDEN RENTAL LLOYD MADDEN	TOILET RENTAL	85.00
		GREATLIFE WARSAW LLC	CONSULTING FEE JUNE 2021	416.00
		MFA OIL COMPANY	FUEL	2,011.78
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	325.79
			INSURANCE - 06/18/2021	325.79
		KPERS	KPERS - 06/04/21	206.69
			KPERS - 06/18/21	210.64
		EFTPS	PAYROLL TAXES - 06/04/21	294.17

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
			FEDERAL TAX - 06/18/21	388.09
		EVERGY	ELECTRIC SERVICES	1,111.63_
			TOTAL:	10,078.09
CLUB HOUSE	GOLF COURSE	FIRST OPTION BANK	ICE BAG	27.98
			BEEF PATTIES & BUNS	43.86
			SPONGES	5.91
		KANSAS DEPT OF REVENUE	GOLF SALES TAX - MAY 2021	149.18
			GOLF SALES TAX - MAY 2021	179.02
			GOLF SALES TAX - MAY 2021	775.76
		KANSAS EMPLOYMENT SECURITY FUN	UNEMPLOYMENT - 06/04/21	1.45
			UNEMPLOYMENT - 072021	1.51
		CASCADE SUBSCRIPTION SERV. INC	GOLF, DIGEST, TIPS MAGAZIN	399.00
		ATCO INTERNATIONAL	GLOVES - BLACK NITRILE	164.37
			GLOVES BLACK NITRILE	164.37
		MIDWEST DISTRIBUTORS	BEER	153.65
			BEER	186.10
			BEER	175.55
		CRAWFORD SALES COMPANY	BEER	304.00
			BEER	560.10
			BEER	483.40
			BEER	479.90
		DISH NETWORK	DISH SERVICES	129.05
		WILSON SPORTING GOODS	CONFORM, STATE MODEL, SOFT	568.38
			DUO WHITE BALLS	88.80
		LEGACY CONTRACTORS LLC	REPAIR FACIA AND GUTTER	3,607.00
		WASTE MANAGEMENT	REFUSE SERVICE	112.56
		HEARTLAND COCA COLA BOTTLING COMPANY	CORE SPA, DT PEPPER, COKE	301.39
			CORE SPA, SPORTS DRINKS, C	210.90
		GUARDIAN	06/04/21 - PAYROLL	27.98
			06/04/21 - PAYROLL	3.56
			INSURANCE 06/18/21	27.98
			INSURANCE 06/18/21	3.56
		EFTPS	PAYROLL TAXES - 06/04/21	55.24
			FEDERAL TAX - 06/18/21	57.69
		CENTURYLINK	TELEPHONE SERVICES	112.62
		SYSCO KANSAS CITY, INC.	CANDY, CHIPS, TNDRS, FRIES	167.00
			CANDY, CHIPS, TNDRS, FRIES	516.40_
			TOTAL:	10,245.22
ADMINISTRATION	CIP - GENERAL	LEGACY CONTRACTORS LLC	LABOR & MATERIALS	7,578.00_
			TOTAL:	7,578.00
COURSE OPERATIONS	CIP - GENERAL	PROFESSIONAL TURF PRODUCTS LP	Used Toro Mower	13,702.50_
			TOTAL:	13,702.50
ELECTRIC PRODUCTION	CIP - ELECTRIC	EMERALD TRANSFORMER	Transformers	7,215.00
			Transformers	645.00_
			TOTAL:	7,860.00
SEWER ADMINISTRATION	CIP - SEWER	BG CONSULTANTS INC	20-1414L WWTP IMPROVEMENTS	35,100.00
		WESTERN CONSULTANTS	CDBG ENVRM REVIEW COMP	5,000.00_
			TOTAL:	40,100.00
PARKS & CEMETERIES	CIP - SPECIAL PROJ	HALL'S BOBCAT SERVICE	STONE SET, MOBILZATION, CU	2,478.75
			TOP SOIL SCOOP	80.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT_
		BALDRIDGE ENGINEERING LLC	PLAN DEVELOPMENT TRAIL	8,625.00
		DONDLINGER & SON CONS	TRAIL PEDESTRIAN BRIDGE	1,299.44_
			TOTAL:	12,483.19
NON-DEPARTMENTAL	EMPLOYEE BENEFITS	GUARDIAN	06/04/21 - PAYROLL	1,114.61
			INSURANCE 06/18/21	1,179.01
			ADJUST TO MATCH PAYROLL 06	683.97
		KANSAS PAYMENT CENTER	CHILD SUPPORT - 06/04/21	1,010.88
			CHILD SUPPORT - 06/18/21	3,628.14
		KPERS	KPERS - 06/04/21	5,187.70
			KPERS - 06/18/21	5,209.93
			KPERS LIFE	97.23
		EFTPS	PAYROLL TAXES - 06/04/21	14,709.66
			FEDERAL TAX - 06/18/21	17,154.61_
			TOTAL:	49,975.74
NON-DEPARTMENTAL	EMPLOYEE BENEFITS	KANSAS DEPT OF REVENUE	KS WITHHOLDING - 06/04/21	3,682.11
			STATE TAXES - 06/18/21	4,147.56
		HUMANA INSURANCE CO.	INSURANCE 06/04/21	4,850.31
			INSURANCE - 06/18/2021	5,386.01
			ADJUSTMENT TO MATCH PR 06/	5,081.43-
		SURENCY LIFE & HEALTH	HRA/FSA	166.50_
			TOTAL:	13,151.06

===== FUND TOTALS =====

01	GENERAL OPERATING	95,809.76
02	WATER	37,491.61
03	ELECTRIC	202,424.30
04	SEWER	13,923.33
05	REFUSE	30,899.27
06	LIBRARY	4,229.29
09	INDUSTRIAL PROMOTION	9,897.00
11	SPECIAL PARK & RECREATION	9,253.00
12	STREET IMPROVEMENTS	24,440.25
13	TOURISM	12,925.83
18	GOLF COURSE	21,073.55
21	CIP - GENERAL	21,280.50
23	CIP - ELECTRIC	7,860.00
24	CIP - SEWER	40,100.00
29	CIP - SPECIAL PROJECTS	12,483.19
31	EMPLOYEE BENEFITS	63,126.80

	GRAND TOTAL:	607,217.68

SELECTION CRITERIA

SELECTION OPTIONS

VENDOR SET: 01-OSAWATOMIE KS
VENDOR: All
CLASSIFICATION: All
BANK CODE: All
ITEM DATE: 0/00/0000 THRU 99/99/9999
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00
GL POST DATE: 6/01/2021 THRU 6/30/2021
CHECK DATE: 0/00/0000 THRU 99/99/9999

PAYROLL SELECTION

PAYROLL EXPENSES: NO
EXPENSE TYPE: N/A
CHECK DATE: 0/00/0000 THRU 99/99/9999

PRINT OPTIONS

PRINT DATE: None
SEQUENCE: By Department
DESCRIPTION: Distribution
GL ACCTS: NO
REPORT TITLE: C O U N C I L R E P O R T 2021-JUNE
SIGNATURE LINES: 0

PACKET OPTIONS

INCLUDE REFUNDS: YES
INCLUDE OPEN ITEM:NO



City of
Osawatomi

Public Service Application

(one application per committee)

Name: KEVIN W SCHASTEEN
 Physical Address: 914 BROWN AVENUE
 Mailing Address (if different): _____
 City, State, Zip: OSAWATOMIE KS 66064
 Cell: 913 638 7865 Work: 913 826 4147 E-Mail: BB63KEV@YAHO.COM
 Place of Employment: JOHNSON COUNTY FAC Position: BUILDING ENGINEER
 Product or services rendered by employer: CARE OF BUILDINGS
 Brief description of job duties/responsibilities: RESPONSIBLE FOR CONTROLLING DAY TO DAY REPAIRS OF BUILDINGS ADMINISTERING STAFF, RUNNING PROJECTS, PURCHASING PRODUCTS AS NECESSARY
 Spouse's place of employment: OLATHE HEALTH Position: PRE-CERT CLERK
 Product or Service rendered by spouse's employer: _____

Committee, Board, Commission, Task Force or other position to which you wish to be appointed:

LIBRARY BOARD

Why do you wish to serve in this position? I WAS ASKED TO CONSIDER THIS, AND I AM COMMUNITY MINDED, IF I CAN HELP IN ANY WAY TO MAKE OUR TOWN + COMMUNITY BETTER, I AM ALWAYS WILLING TO STEP UP

Have you served on any other board, committee, commission or in an elected position with the City? If yes, please state your experience as a member: NO, BUT HAVE PREVIOUSLY SERVED ON PALM SCHOOL BOARD, CURRENTLY SERVE ON REC BOARD, + AS A MEMBER OF PRIDE COMMITTEE

Do you or your spouse have any monetary interest, direct or indirect, in any pending or incomplete transaction or contract to which the City is, or is to be, a party? If yes, please explain: NO

By signing below, I understand that the above information I have voluntarily provided is to be used solely for the purpose of the background check. I do hereby affirm that I am currently a registered voter in the city of Osawatomi, Kansas. I reside in Ward No. 2

[Signature]
Signature

7/22/2021
Date

PLEASE RETURN TO CITY CLERK

439 Main Street

PO Box 37, Osawatomi, KS 66064

ozcity@osawatomi.ks.org

--- OFFICER USE ONLY ---			
Received: _____	Consent Approved Date: _____	Letter of Approval: _____	
Sent: _____	Term Expiration Date: _____	Letter of Non-Approval: _____	

310325

Customer Name: Osawatomie, City of
Report Year: FY2019, Annual
Report Status: Approved
Report Date: 5/14/2021 10:36:16 AM

1. INSTRUCTIONS

Congress requires the Western Area Power Administration and its customers to provide an annual report of supply-side, demand-side, and renewable resource activities undertaken as a result of the National Energy Policy Act of 1992 (EPAct). This online Integrated Resource Plan (IRP) Reporting Program provides Western's customers the ability to electronically report the information required in 10 CFR Part 905, Western's Energy Planning and Management Program. This program was developed for the convenience of Western's customers. Its use is not mandatory. Western's customers can report the information contained in this program in any format they choose, as long as the information is submitted to Western for review and approval. For more information, contact your Regional Energy Services Representative. Western's IRP Regulations (10 CFR Part 905) require customers to submit IRPs every 5 years and annual IRP progress reports "in such form and containing such information as to describe the customer's accomplishments achieved pursuant to the action plan, including projected goals, implementation schedules, resource expenditures, energy and capacity benefits and renewable energy developments achieved as compared to those anticipated." This electronic reporting program will take you through each required reporting step. Please use the navigation bar on the left side of this page to continue. NOTE: Estimates of energy, capacity, and resource expenditures for all resource activities are acceptable if actual measures are unavailable or too costly to obtain. This online IRP Reporting Program satisfies the customer reporting requirement. However, you will need to inform Western of how and/or why goals in your action plan changed, and how and/or why expected accomplishments were exceeded or not met (if either of these occurred). This program allows you to do this in one of two ways: 1. Use the "Notes to Western" text boxes following each section, or 2. Submit a cover letter with this IRP Reporting Program. Either method is acceptable by Western, as long as all necessary information is included. (See the appropriate checklist by clicking on "10. Checklists" in the left-hand navigation bar on this page, or view all of the checklists on Western's Energy Services Web site at <http://www.wapa.gov/es/irp/IRPchecklist.htm>. Customers must submit IRP progress reports each year within 30 days of the anniversary date of approval of the currently applicable IRP, unless other arrangements have been made with your regional representative.

Notes to Western:

2. Western Allocation

Your Western allocation is that portion of your energy (kWh) and/or capacity (kW) that comes from one or more Regional offices of Western Area Power Administration. NOTE: Estimates of energy and capacity are acceptable if actual measures are unavailable. Please list your current kW and kWh for your Western allocations (including those contracts that came on-line during the current reporting period), by the Region from which you purchased the power. If you are a member-based association reporting for a number of utilities or a group of utilities reporting as an IRP cooperative, make certain all Western allocations are included here. Contact your Regional customer representative for more information. This total should not include purchases made for you by Western outside of your Firm Power allocation contract (i.e., you have a supplemental contract with Western). All supplemental purchases made for you by Western should be reported under Category 4 or 5 if discontinued

Region	Current kW	Current kWh
1. Upper Great Plains Region	0	0
2. Rocky Mountain Region	852	2802925
3. Desert Southwest Region	0	0
4. Sierra Nevada Region	0	0
5. Colorado River Storage Project	0	0
Total:	852	2802925

Actual Expenditures: \$ 89172

Target Expenditures: \$ 0

Expenditure Difference: \$ 89172

Notes to Western:

3. Discontinued Western Allocation

Please list kW and kWh for Western Allocations that went off-line during this reporting period, i.e., you are no longer purchasing that power from Western. If you have more than one contract with a Region (such as two contracts with Rocky Mountain Region), please add and put totals in kW and kWh cells. Include any reduction in allocation resulting from a firm power re-allocation

Region	Off-line kW	Off-line kWh
1. Upper Great Plains Region	0	0
2. Rocky Mountain Region	0	0
3. Desert Southwest Region	0	0
4. Sierra Nevada Region	0	0
5. Colorado River Storage Project	0	0
Total:	0	0

Notes to Western:

4. Supply-Side Activities

Do not include any Western allocations here. Supply-side activities include conventional generation (coal - list conventional - IGCC - fluidized bed - other, natural gas, oil, combined cycle gas/oil, diesel, nuclear, fuel cell, other) and purchased power. For renewable resources, see the Renewable Activities report category in this program. Do include supplemental purchases made by Western on your behalf. Supplemental purchases are those purchases made for you in excess of your firm power allocation. Note: Estimates of energy and capacity are acceptable if actual measures are unavailable. Please list your current kW and kWh for supply-side activities (including those resources that came on-line during the current reporting period), by type. If you are a member of a member-based association reporting for a number of utilities or a group of utilities reporting as an IRP cooperative, make certain all supply-side resources are included here. For those activities with two or more sources such as purchased power contracts, please add and include totals in the kW and kWh fields. Contact your regional representative for more information.

Current Supply-Side Activities	Current kW	Current kWh
1. Hydro (non-Western)	3300	22745344
2. Natural Gas	0	0
3. Oil	0	0
4. Combined Cycle Gas/Oil	0	0
5. Coal	0	0
6. Nuclear	0	0
7. Fuel Cell	0	0
8. Purchased Power Contract (Including supplemental purchases made by Western)	4348	10601051
9. Diesel	0	0
Total:	7648	33346395

Actual Expenditures: \$ 1633897
 Target Expenditures: \$ 0
 Expenditure Difference: \$ 1633897

Notes to Western:

5. Discontinued Supply-side Activities

Please list kW and kWh for supply-side activities that went off-line during this reporting period, i.e., you are no longer generating or purchasing. Do include discontinued supplemental purchases made by Western on your behalf. Supplemental purchases are those purchases made for you in excess of your firm power allocation. For those activities with two or more sources such as two purchase power contracts, please add and report totals.

Discontinued Resource Activities	Off-line kW	Off-line kWh
1. Hydro (non-Western)	0	0
2. Natural Gas	0	0
3. Oil	0	0
4. Combined cycle gas/oil	0	0

5. Coal	0	0
6. Nuclear	0	0
7. Fuel Cell	0	0
8. Purchased Power Contract (Including discontinued supplemental purchases made by Western)	0	0
9. Diesel	0	0
Total:	0	0

Notes to Western:

6. Demand-Side Activities

Demand-side activities include measures the utility undertakes to change customer use of electricity, such as strategic conservation, peak clipping, load shifting, etc. Note: Estimates of energy and capacity savings, and resource expenditures are acceptable if actual measures are unavailable. Please list your current kW and kWh for demand-side activities (including those activities that came on-line during the reporting period), by type (residential appliance rebate program, commercial lighting measures, etc.). Include kW and kWh savings for all utilities covered in this report when multiple customers are involved (MBAs, etc.). Contact your regional representative for more information.

Current Resource Activities	kW Savings	kWh Savings
1. Agr./Irr. Appliance Rebate programs	0	0
2. Agr./Irr. Audit and Bldg Env. measures	0	0
3. Agr./Irr. Cooling/Ventilation measures	0	0
4. Agr./Irr. Heating/Drying measures	0	0
5. Agr./Irr. Load Mgmt programs	0	0
6. Agr./Irr. Pump/motor/ASD measures	0	0
7. Agr./Irr. Refrigerator/Freezer measures	0	0
8. Com./Ind. Air Conditioning measures	0	0
9. Com./Ind. Appliance rebate programs	0	0
10. Com./Ind. Audit and Bldg Envelope measures	0	0
11. Com./Ind. Cooking measures	0	0
12. Com./Ind. Heating measures	0	0
13. Com./Ind. Hot Water measures	0	0
14. Com./Ind. Motor/ASD programs	0	0
15. Com./Ind. Refrigerator/Freezer measures	0	0
16. Com./Ind. ventilation measures	0	0

17. Com./Ind./Agr./Irr. Lighting measures	0	0
18. Com./Ind/Agr./Irr. Load Mgmt programs	0	0
19. Ind. Process measures	0	0
20. Res. Air Conditioning measures	0	0
21. Res. Appliance rebate programs	0	0
22. Res. Audit and building envelope measures	0	0
23. Res. Cooking Measures	0	0
24. Res. Domestic Hot Water measures	0	0
25. Res. Heating measures	0	0
26. Res. Lighting measures	0	0
27. Res. Load Management programs	0	0
28. Res. Refrigerator/Freezer measures	0	0
29. Res. Ventilation measures	0	0
Other	0	0
Total:	0	0

Actual Expenditures: \$ 0

Target Expenditures: \$ 0

Expenditure Difference: \$ 0

Notes to Western:

7. Discontinued Demand-Side Activities

Please list your kW and kWh for demand-side activities that went off-line during this reporting period or are no longer saving energy. Account for each demand-side activity only once to avoid double counting. Identify residential, commercial, industrial, agricultural, and irrigation.

Discontinued Resource Activities	kW Savings	kWh Savings
1. Agr./Irr. Appliance Rebate programs	0	0
2. Agr./Irr. Audit and Bldg Env. measures	0	0
3. Agr./Irr. Cooling/Ventilation measures	0	0
4. Agr./Irr. Heating/Drying measures	0	0
5. Agr./Irr. Load Mgmt programs	0	0
6. Agr./Irr. Pump/motor/ASD measures	0	0
7. Agr./Irr. Refrigerator/Freezer measures	0	0
8. Com./Ind. Air Conditioning measures	0	0
9. Com./Ind. Appliance rebate programs	0	0

10. Com./Ind. Audit and Bldg Envelope measures	0	0
11. Com./Ind. Cooking measures	0	0
12. Com./Ind. Heating measures	0	0
13. Com./Ind. Hot Water measures	0	0
14. Com./Ind. Motor/ASD programs	0	0
15. Com./Ind. Refrigerator/Freezer measures	0	0
16. Com./Ind. ventilation measures	0	0
17. Com./Ind./Agr./Irr. Lighting measures	0	0
18. Com./Ind/Agr./Irr. Load Mgmt programs	0	0
19. Ind. Process measures	0	0
20. Res. Air Conditioning measures	0	0
21. Res. Appliance rebate programs	0	0
22. Res. Audit and building envelope measures	0	0
23. Res. Cooking Measures	0	0
24. Res. Domestic Hot Water measures	0	0
25. Res. Heating measures	0	0
26. Res. Lighting measures	0	0
27. Res. Load Management programs	0	0
28. Res. Refrigerator/Freezer measures	0	0
29. Res. Ventilation measures	0	0
Other	0	0
Total:	0	0

Notes to Western:

8. Current Renewable Resource Activities

Renewable resource activities include generation sources owned by your utility or purchased via contract that are renewable in nature such as solar photovoltaic systems, small-scale hydro, geothermal power, wind power, biomass generation, green tags, white tags, etc. Note: Estimates of energy and capacity, and resource expenditures are acceptable if actual measures are unavailable. Please list your current kW and kWh for renewable resource activities (including those resources that came on-line during this reporting period), by type (such as solar photovoltaic, wind energy, etc.) and include the totals for all utilities which are included in this report. Contact your regional representative for more information.

Current Activities	Current kW	Current kWh
1. Bio-Gas	0	0
2. Bio-mass	0	0
3. Fuel Cells	0	0

4. Geothermal	0	0
5. Hydro - small scale	0	0
6. Solar	0	0
7. Wind	0	0
8. Green Tags Generated/purchased	0	0
9. White Tags Generated/purchased	0	0
Other	0	0
Total:	0	0

Actual Expenditures: \$ 0

Target Expenditures: \$ 0

Expenditure Difference: \$ 0

Notes to Western:

9. Discontinued Renewable Resource Activities

Please list kW and kWh for renewable resource activities that went off-line during this reporting period (i.e., resources that are no longer generating or purchases no longer being made). For those activities with two or more sources (such as two wind energy projects), please add and include totals in the required fields.

Discontinued Resource Activities	Off-line kW	Off-line kWh
1. Bio-Gas	0	0
2. Bio-mass	0	0
3. Fuel Cells	0	0
4. Geothermal	0	0
5. Hydro - small scale	0	0
6. Solar	0	0
7. Wind	0	0
8. Green Tags Generated/purchased	0	0
9. White Tags Generated/purchased	0	0
Other	0	0
Total:	0	0

Notes to Western:

10. Report Checklist

Required activities for compliance with 10 CFR Part 905. Before submitting your report, you must acknowledge that you have complied with the activities listed below by checking each of the checkboxes.

1. Projected goals and implementation schedules. Yes

2. Energy and capacity benefits and renewable energy developments achieved as compared to those anticipated. Western prefers

Yes

Customer Name: Osawatomie, City of
Report Year: FY2020, Annual
Report Status: Approved
Report Date: 5/20/2021 10:36:16 AM

1. INSTRUCTIONS

Congress requires the Western Area Power Administration and its customers to provide an annual report of supply-side, demand-side, and renewable resource activities undertaken as a result of the National Energy Policy Act of 1992 (EPAct). This online Integrated Resource Plan (IRP) Reporting Program provides Western's customers the ability to electronically report the information required in 10 CFR Part 905, Western's Energy Planning and Management Program. This program was developed for the convenience of Western's customers. Its use is not mandatory. Western's customers can report the information contained in this program in any format they choose, as long as the information is submitted to Western for review and approval. For more information, contact your Regional Energy Services Representative. Western's IRP Regulations (10 CFR Part 905) require customers to submit IRPs every 5 years and annual IRP progress reports "in such form and containing such information as to describe the customer's accomplishments achieved pursuant to the action plan, including projected goals, implementation schedules, resource expenditures, energy and capacity benefits and renewable energy developments achieved as compared to those anticipated." This electronic reporting program will take you through each required reporting step. Please use the navigation bar on the left side of this page to continue. NOTE: Estimates of energy, capacity, and resource expenditures for all resource activities are acceptable if actual measures are unavailable or too costly to obtain. This online IRP Reporting Program satisfies the customer reporting requirement. However, you will need to inform Western of how and/or why goals in your action plan changed, and how and/or why expected accomplishments were exceeded or not met (if either of these occurred). This program allows you to do this in one of two ways: 1. Use the "Notes to Western" text boxes following each section, or 2. Submit a cover letter with this IRP Reporting Program. Either method is acceptable by Western, as long as all necessary information is included. (See the appropriate checklist by clicking on "10. Checklists" in the left-hand navigation bar on this page, or view all of the checklists on Western's Energy Services Web site at <http://www.wapa.gov/es/irp/IRPchecklist.htm>. Customers must submit IRP progress reports each year within 30 days of the anniversary date of approval of the currently applicable IRP, unless other arrangements have been made with your regional representative.

Notes to Western:

2. Western Allocation

Your Western allocation is that portion of your energy (kWh) and/or capacity (kW) that comes from one or more Regional offices of Western Area Power Administration. NOTE: Estimates of energy and capacity are acceptable if actual measures are unavailable. Please list your current kW and kWh for your Western allocations (including those contracts that came on-line during the current reporting period), by the Region from which you purchased the power. If you are a member-based association reporting for a number of utilities or a group of utilities reporting as an IRP cooperative, make certain all Western allocations are included here. Contact your Regional customer representative for more information. This total should not include purchases made for you by Western outside of your Firm Power allocation contract (i.e., you have a supplemental contract with Western). All supplemental purchases made for you by Western should be reported under Category 4 or 5 if discontinued

Region	Current kW	Current kWh
1. Upper Great Plains Region	0	0
2. Rocky Mountain Region	852	2802925
3. Desert Southwest Region	0	0
4. Sierra Nevada Region	0	0
5. Colorado River Storage Project	0	0
Total:	852	2802925

Actual Expenditures: \$ 83,466

Target Expenditures: \$84,000

Expenditure Difference: \$ 534

Notes to Western:

3. Discontinued Western Allocation

Please list kW and kWh for Western Allocations that went off-line during this reporting period, i.e., you are no longer purchasing that power from Western. If you have more than one contract with a Region (such as two contracts with Rocky Mountain Region), please add and put totals in kW and kWh cells. Include any reduction in allocation resulting from a firm power re-allocation

Region	Off-line kW	Off-line kWh
1. Upper Great Plains Region	0	0
2. Rocky Mountain Region	0	0
3. Desert Southwest Region	0	0
4. Sierra Nevada Region	0	0
5. Colorado River Storage Project	0	0
Total:	0	0

Notes to Western:

4. Supply-Side Activities

Do not include any Western allocations here. Supply-side activities include conventional generation (coal - list conventional - IGCC - fluidized bed - other, natural gas, oil, combined cycle gas/oil, diesel, nuclear, fuel cell, other) and purchased power. For renewable resources, see the Renewable Activities report category in this program. Do include supplemental purchases made by Western on your behalf. Supplemental purchases are those purchases made for you in excess of your firm power allocation. Note: Estimates of energy and capacity are acceptable if actual measures are unavailable. Please list your current kW and kWh for supply-side activities (including those resources that came on-line during the current reporting period), by type. If you are a member of a member-based association reporting for a number of utilities or a group of utilities reporting as an IRP cooperative, make certain all supply-side resources are included here. For those activities with two or more sources such as purchased power contracts, please add and include totals in the kW and kWh fields. Contact your regional representative for more information.

Current Supply-Side Activities	Current kW	Current kWh
1. Hydro (non-Western)	3300	23012761
2. Natural Gas	0	0
3. Oil	0	0
4. Combined Cycle Gas/Oil	0	0
5. Coal	0	0
6. Nuclear	0	0
7. Fuel Cell	0	0
8. Purchased Power Contract (Including supplemental purchases made by Western)	0	8396146
9. Diesel	6600	9300
Total:	9900	31418207

Actual Expenditures: \$ 1352428

Target Expenditures: \$ 1355000

Expenditure Difference: \$ 2572

Notes to Western:

5. Discontinued Supply-side Activities

Please list kW and kWh for supply-side activities that went off-line during this reporting period, i.e., you are no longer generating or purchasing. Do include discontinued supplemental purchases made by Western on your behalf. Supplemental purchases are those purchases made for you in excess of your firm power allocation. For those activities with two or more sources such as two purchase power contracts, please add and report totals.

Discontinued Resource Activities	Off-line kW	Off-line kWh
1. Hydro (non-Western)	0	0
2. Natural Gas	0	0
3. Oil	0	0
4. Combined cycle gas/oil	0	0

5. Coal	0	0
6. Nuclear	0	0
7. Fuel Cell	0	0
8. Purchased Power Contract (Including discontinued supplemental purchases made by Western)	0	0
9. Diesel	0	0
Total:	0	0

Notes to Western:

The City has not discontinued any supply side activities in the reporting period

6. Demand-Side Activities

Demand-side activities include measures the utility undertakes to change customer use of electricity, such as strategic conservation, peak clipping, load shifting, etc. Note: Estimates of energy and capacity savings, and resource expenditures are acceptable if actual measures are unavailable. Please list your current kW and kWh for demand-side activities (including those activities that came on-line during the reporting period), by type (residential appliance rebate program, commercial lighting measures, etc.). Include kW and kWh savings for all utilities covered in this report when multiple customers are involved (MBAs, etc.). Contact your regional representative for more information.

Current Resource Activities	kW Savings	kWh Savings
1. Agr./Irr. Appliance Rebate programs	0	0
2. Agr./Irr. Audit and Bldg Env. measures	0	0
3. Agr./Irr. Cooling/Ventilation measures	0	0
4. Agr./Irr. Heating/Drying measures	0	0
5. Agr./Irr. Load Mgmt programs	0	0
6. Agr./Irr. Pump/motor/ASD measures	0	0
7. Agr./Irr. Refrigerator/Freezer measures	0	0
8. Com./Ind. Air Conditioning measures	0	0
9. Com./Ind. Appliance rebate programs	0	0
10. Com./Ind. Audit and Bldg Envelope measures	0	0
11. Com./Ind. Cooking measures	0	0
12. Com./Ind. Heating measures	0	0
13. Com./Ind. Hot Water measures	0	0
14. Com./Ind. Motor/ASD programs	0	0
15. Com./Ind. Refrigerator/Freezer measures	0	0
16. Com./Ind. ventilation measures	0	0

17. Com./Ind./Agr./Irr. Lighting measures	0	0
18. Com./Ind/Agr./Irr. Load Mgmt programs	0	0
19. Ind. Process measures	0	0
20. Res. Air Conditioning measures	0	0
21. Res. Appliance rebate programs	0	0
22. Res. Audit and building envelope measures	0	0
23. Res. Cooking Measures	0	0
24. Res. Domestic Hot Water measures	0	0
25. Res. Heating measures	0	0
26. Res. Lighting measures	0	0
27. Res. Load Management programs	0	0
28. Res. Refrigerator/Freezer measures	0	0
29. Res. Ventilation measures	0	0
Other	0	0
Total:	0	0

Actual Expenditures: \$ 0

Target Expenditures: \$ 0

Expenditure Difference: \$ 0

Notes to Western:

The City currently has no demand side programs in place

7. Discontinued Demand-Side Activities

Please list your kW and kWh for demand-side activities that went off-line during this reporting period or are no longer saving energy. Account for each demand-side activity only once to avoid double counting. Identify residential, commercial, industrial, agricultural, and irrigation.

Discontinued Resource Activities	kW Savings	kWh Savings
1. Agr./Irr. Appliance Rebate programs	0	0
2. Agr./Irr. Audit and Bldg Env. measures	0	0
3. Agr./Irr. Cooling/Ventilation measures	0	0
4. Agr./Irr. Heating/Drying measures	0	0
5. Agr./Irr. Load Mgmt programs	0	0
6. Agr./Irr. Pump/motor/ASD measures	0	0
7. Agr./Irr. Refrigerator/Freezer measures	0	0
8. Com./Ind. Air Conditioning measures	0	0
9. Com./Ind. Appliance rebate programs	0	0

10. Com./Ind. Audit and Bldg Envelope measures	0	0
11. Com./Ind. Cooking measures	0	0
12. Com./Ind. Heating measures	0	0
13. Com./Ind. Hot Water measures	0	0
14. Com./Ind. Motor/ASD programs	0	0
15. Com./Ind. Refrigerator/Freezer measures	0	0
16. Com./Ind. ventilation measures	0	0
17. Com./Ind./Agr./Irr. Lighting measures	0	0
18. Com./Ind/Agr./Irr. Load Mgmt programs	0	0
19. Ind. Process measures	0	0
20. Res. Air Conditioning measures	0	0
21. Res. Appliance rebate programs	0	0
22. Res. Audit and building envelope measures	0	0
23. Res. Cooking Measures	0	0
24. Res. Domestic Hot Water measures	0	0
25. Res. Heating measures	0	0
26. Res. Lighting measures	0	0
27. Res. Load Management programs	0	0
28. Res. Refrigerator/Freezer measures	0	0
29. Res. Ventilation measures	0	0
Other	0	0
Total:	0	0

Notes to Western:

No discontinued activities in the reporting period

8. Current Renewable Resource Activities

Renewable resource activities include generation sources owned by your utility or purchased via contract that are renewable in nature such as solar photovoltaic systems, small-scale hydro, geothermal power, wind power, biomass generation, green tags, white tags, etc. Note: Estimates of energy and capacity, and resource expenditures are acceptable if actual measures are unavailable. Please list your current kW and kWh for renewable resource activities (including those resources that came on-line during this reporting period), by type (such as solar photovoltaic, wind energy, etc.) and include the totals for all utilities which are included in this report. Contact your regional representative for more information.

Current Activities	Current kW	Current kWh
1. Bio-Gas	0	0
2. Bio-mass	0	0
3. Fuel Cells	0	0

4. Geothermal	0	0
5. Hydro - small scale	0	0
6. Solar	0	0
7. Wind	0	0
8. Green Tags Generated/purchased	0	0
9. White Tags Generated/purchased	0	0
Other	0	0
Total:	0	0

Actual Expenditures: \$ 0

Target Expenditures: \$ 0

Expenditure Difference: \$ 0

Notes to Western:

The City's Firm purchased power (GRDA/SPA/WAPA totalling 75% of PP) are all significantly renewable in nature. The remaining purchased power comes from the market, which is increasingly renewable, but no specific values are available.

9. Discontinued Renewable Resource Activities

Please list kW and kWh for renewable resource activities that went off-line during this reporting period (i.e., resources that are no longer generating or purchases no longer being made). For those activities with two or more sources (such as two wind energy projects), please add and include totals in the required fields.

Discontinued Resource Activities	Off-line kW	Off-line kWh
1. Bio-Gas	0	0
2. Bio-mass	0	0
3. Fuel Cells	0	0
4. Geothermal	0	0
5. Hydro - small scale	0	0
6. Solar	0	0
7. Wind	0	0
8. Green Tags Generated/purchased	0	0
9. White Tags Generated/purchased	0	0
Other	0	0
Total:	0	0

Notes to Western:

No discontinued resources in the reporting period

10. Report Checklist

Required activities for compliance with 10 CFR Part 905. Before submitting your report, you must acknowledge that you have complied with the activities listed below by checking each of the checkboxes.

- | | |
|--|-----|
| 1. Projected goals and implementation schedules. | Yes |
| 2. Energy and capacity benefits and renewable energy developments achieved as compared to those anticipated. Western prefers | Yes |

INTEGRATED RESOURCE PLAN (IRP)

Western Area Power Administration's (WAPA) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A WAPA customer is any entity that purchases firm capacity with or without energy, from WAPA under a long-term firm power contract. Integrated resource planning allows customers to meet the objectives of Section 114 of EPAAct.

Integrated resource planning is a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, renewable energy resources, district heating and cooling applications, and cogeneration, to provide reliable service to electric consumers. An IRP supports utility-developed goals and schedules. An IRP must treat demand and supply resources on a consistent and integrated basis. The plan must take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors. The plan must take into account the ability to verify energy savings achieved through energy efficiency and the projected durability of such savings measured over time. (See 10 CFR § 905.11 (a)).

Who May Use This Form:

Utilities that primarily provide retail electric service that have limited staff, limited resource options, and obtain a significant portion of its energy needs through purchase power contracts are eligible to use this form. Utilities using this form may generate a limited amount of energy if the generating resources are primarily used as back up resources, to support maintenance and outages, or during periods of peak demand.

Completing This Form:

To meet the Integrated Resource Planning reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the IRP may not be eligible for approval. All of the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. WAPA reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

Submit the completed report with a cover letter to:

Attention: Vice President of Power Marketing
Western Area Power Administration
Rocky Mountain Region
P.O. Box 3700
5555 E. Crossroads Blvd.
Loveland, CO 80539-3003

EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAAct) while supporting integrated resource planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP.

WAPA's Energy Services Web site (<https://www.wapa.gov/EnergyServices/Pages/energy-services.aspx>) provides extensive information on integrated resource planning and reporting requirements. If you have questions or require assistance in preparing your IPR, contact your WAPA regional Energy Services representative.

IRP Content

Cover Page.....	Customer Name & Contact Information
Section 1.....	Utility/Customer Overview
Section 2.....	Future Energy Services Projections (Load Forecast)
Section 3.....	Existing Supply-Side Resources
Section 4.....	Existing Demand-Side Resources
Section 5.....	Future Resource Requirements and Resource Options
Section 6.....	Environmental Effects
Section 7.....	Public Participation
Section 8.....	Action Plan and Measurement Strategies
Section 9.....	Signatures and Approval

INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

Customer Name:

IRP History: Check one as applicable.	
	This is the submitter's first IRP submittal.
<input checked="" type="checkbox"/>	This submittal is an update/revision to a previously submitted IRP.

Reporting Dates:	
IRP Due Date:	7/1/2019
Annual Progress Report Due Date:	4/1

Customer Contact Information: Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
Customer Name:	Osawatomie, Kansas
Address:	439 Main Street
City, State, Zip:	Osawatomie, Kansas 66064
Contact Person:	Mike Scanlon
Title:	City Manager
Phone Number:	913-755-2146
E-Mail Address:	MScanlon@Osawatomieks.org
Website:	www.Osawatomieks.org

Type of Customer: Check one as applicable.	
<input checked="" type="checkbox"/>	Municipal Utility
<input type="checkbox"/>	Electric Cooperative
<input type="checkbox"/>	Federal Entity
<input type="checkbox"/>	State Entity
<input type="checkbox"/>	Tribal
<input type="checkbox"/>	Irrigation District
<input type="checkbox"/>	Water District
<input type="checkbox"/>	Other (Specify):

SECTION 1**UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

Reporting Period	2018
Reporting Period Start Date (mm/dd/yyyy)	01/01/2018
Reporting Period End Date (mm/dd/yyyy)	12/31/2018
Energy Sales & Usage	
Energy sales to Ultimate End Customers (MWh)	30,707,378
Energy sales for Resale (MWh)	0
Energy Furnished Without Charge (MWh)	0
Energy Consumed by Respondent Without Charge (MWh)	0
Total Energy Losses (MWh entered as positive number)	5,441,942
Total Energy Usage (sum of previous 5 lines in MWh)	36,149,320
Peak Demand (Reporting Period)	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	8.5
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	6.8
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	6/28/2018
Hour of Highest Hourly Peak Demand (hh AM/PM)	5 PM
Peak Demand (Historical)	
All-Time Highest Hourly System Peak Demand (MW)	10.0
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	08/02/2011
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	6:00 PM
Number of Customers/Meters (Year End of Reporting Period)	
Number of Residential Customers	1823
Number of Commercial Customers	234
Number of Industrial Customers	2
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	

Customer Service Overview:

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

Osawatomie was named for two Indian tribes, the Osage and the Pottawatomie, for which the two rivers bordering the town were named. The Osage River was called the Marais des Cygnes (marsh of the swans) by French explorers and trappers living among the tribes, and the Kansas Legislature later adopted the name "Marais ds Cygnes" for the portion of the river in Kansas because there is another Osage River in Kansas. Geography placed Kansas in the middle of the nation; history and fate brought John Brown to Osawatomie (a year after it was founded) where he made his stand against slavery.

Osawatomie is a community of 4,600 people located in the rolling hills of eastern Kansas in southwest Miami County, just 30 miles south of the junction of I-169 and I-35 which is the southern edge of the Kansas City metropolitan area. The city is home to Osawatomie State Hospital, which along with the Missouri/Union Pacific were the previously the major employers in the community. The railroad moved most of its manpower out of the community in the mid-1980's. In the 1990's, mental health reform saw a continued downsizing of the State Hospital and a change in its mission from long-term to intermediate care.

Although the City experienced slowly increasing usage during the beginning years of the century; due to a flood in 2007, which overtopped a small portion of the Corps of Engineer's levy, the community experienced a setback just before the financial crisis that resulted in the Great Recession of 2008.

The City's load has been slowly declining for the past 11 years, and 2019 reflects a 1.5% decrease from the previous 11 year average. Despite the City's aggressive marketing of a 300 acre tract of land provided by the state for economic development purposes, load continues to decline overall, reflected in both total consumption and peak load.

The city's mix of customer consumption in 2018 was:

Residential	60.3%
Commercial	34.6%
Industrial	.3%
Government	4.8%

The City's peak load conditions typically occur during the warmer months from June through September.

The City's largest customers are: Osawatomie School District (16.4% of total load) City government (4.3%) Casey's General Stores (2.5%), Tri-Ko (1.3%), LifeCare Nursing Home (3.5%), and Vintage Park (1.1%). This group of customers equates to 29.1% of the entire system.

Electricity Utility Staff & Resources:

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

Power Production Department (3 full-time and 1 part-time)

1.0 FTE – Plant Superintendent: Overall department management

2.6 FTE – Operator: Plant Operator and assigning in maintenance duties

Distribution Department (4 full-time)

1.0 FTE – Overall department management

2.0 FTE – Lineman: Assisting in maintenance duties

1.0 FTE – Assisting in maintenance duties

City Hall (6 full-time)

1.0 FTE – City Manager: Management over all city departments

1.0 FTE – City Clerk: Management of documents and finances of city government

1.0 FTE – Accountant: Manages account for finances

1.0 FTE – Human Resources Officer: Manages payroll, benefits and personnel documents

2.0 FTE – Utility Billing Clerks: Directly handle billing for all utilities

Utility Billing Clerks are paid entirely from utility funds (50% electric, 25% water, 25% sewer). A portion of the other City Hall positions are funded from utility funds. With this streamlined group, the City has constrained resources to apply for new initiatives.

Historical Energy Use:

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2010	9.8	37,033
2011	10.0	36,545
2012	9.4	35,337
2013	8.7	35,493
2014	8.7	35,329
2015	8.9	34,467
2016	8.9	35,493
2017	8.5	33,833
2018	8.5	36,149
2019	8.3	34,715

SECTION 2 | FUTURE ENERGY SERVICES PROJECTIONS

Load Forecast:

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2020	8.3	34,194
2021	8.2	33,681
2022	8.2	33,176
2023	8.1	32,188
2024	8.1	31,705
2025	8.0	31,230
2026	8.0	30,761
2027	7.9	30,300
2028	7.9	29,845
2029	7.9	29,398

Narrative Statement:

Excluding the abnormal year of 2018 (high consumption), the past 10 years of load data have shown slow but steady declines in both peak demand and total consumption. Accordingly, the projections for the next 10 years assume a similar decline to continue at 1.5% annually, with peak load declining less rapidly at .5% annually.

SECTION 3

EXISTING SUPPLY-SIDE RESOURCES

Existing Supply-Side Resource Summary:

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

The City is a member of the Kansas Municipal Energy Agency (KMEA) Energy Management Project #1 (EMP1). Currently, there are 6 communities in the KCPL service area that have pooled together to form EMP1. The City of Osawatomie uses all their own resources to meet their load first and then looks to the pool for the additional load-following power supply and other services necessary.

The City's purchased power resources include 3 mW of GRDA, 400 kW of Southwestern Power Administration and 854/744 kW of WAPA. The City also has 9 diesel generators totaling 17.6 mW which have all been upgraded to meet the 2013 Reciprocating Internal Combustion Engines (RICE) standards.

The City's peak load typically ranges from 8.3 to just under 9 mW each summer.

Existing Generation Resources:

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

Resource Description (Identify resources as base load, intermediate, or peaking)	Fuel Source	Rated Capacity (MW)	In-Service Date (Year)	Estimated Expiration/Retirement Date (Year)
Norberg	Diesel	1.8	1957	
Norberg	Diesel	2.8	1967	
Norberg	Diesel	1.0	1952	
Caterpillar	Diesel	2.0	2016	
Caterpillar	Diesel	2.0	2016	
Caterpillar	Diesel	2.0	2016	
Caterpillar	Diesel	2.0	2016	
Caterpillar	Diesel	2.0	2016	
Caterpillar	Diesel	2.0	2016	

Existing Purchase Power Resources:

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

Resource Description	Fuel Source (If applicable)	Contracted Demand (MW)	Type of Service (Firm, Non-firm, Requirements, Other)	Expiration Date (Year)
Grand River Dam Authority		3.0	Firm	2026
Southwestern Power Adm.		.3	Firm	2034
Western Area Power Adm		.854/.744	Firm	2054
KMEA			Non-Firm	

SECTION 4**EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

Existing Demand-Side Resources:

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.

(See 10 CFR § 905.11 (b) (1)).

Program Description	Estimated Program Savings (MW and/or MWh if known) (Include annual impact and impact over the life of the program if known.)
Upgrading distribution system to 12470 volts, including upgrading the 7 th Street substation and replacing the 9 th Street power plant substation	unknown
New electric distribution building	unknown

SECTION 5

FUTURE RESOURCE REQUIREMENTS AND RESOURCE OPTIONS

Balance of Loads and Resources (Future Resource Requirements):

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

The City has 17.6mW of internal generation that is RICE compliant. In addition, the City has a total of 4.044-4.154 mW of outside resources, giving the City 21.644-21.754 mW of capacity to meet the needs of its customers. Customer demand/usage has been declining over the past 10 years and peak load has ranged from 8.5-8.9 over the past 5 years.

Periodically, the City evaluates the need for new resources compared to the City's peak load conditions. Based on the peak load and consumption trend, the City has ample resources to meet the needs of the community for the next 5 years.

Identification of Resource Options

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should related to the resource situation unique to each WAPA customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

Future Supply-side Options:

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

Supply-Side Option	Applicability for Implementation or Further Consideration
NextEra	This resource could provide short-range fixed-price energy in place of non-firm market resources. With roughly 50% of current supply needs met by firm resources, the city has chosen not to contract for any more firm resources at this time due to current favorable market pricing.
Wind	The city has considered purchasing a wind contract but with all their capacity requirements met through local generation and GRDA/SPA/WAPA, the wind product price is higher than average market price.
Solar	The city is monitoring the solar generation market and views this as a potential additional resource in the future when possible contract provisions are favorable in comparison to market

Future Demand-side Options:

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer’s use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Demand-Side Option	Applicability for Implementation or Further Consideration
Short-term capacity sale	The city currently sells into the EMP1 group a portion of their excess capacity and will continue to do so as long as excess exists and other members of the pool need it
Customer Peak Shaving	The City has excess capacity and isn’t penalized by peak demands on the system, so economics don’t make customer peak shaving viable at this time
Interruptible Load	The City doesn’t have any customers that could potentially participate in interrupting or shifting their load from on- to off-peak times
Load Control	The City has evaluated a load control management system on their customers’ air conditions and hot water heaters, but the economics for this system isn’t favorable at this time
Key account management	The City utilizes the services of an energy consulting group to work with large/key consumers to help them understand the retail rate structure and how the consumer can better manage usage. There is potential to help them manage their usage and therefore help the city manage as well.

Resource Options Chosen:

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

The City is currently part of the KMEA EMP1 pool for acquiring the balance of their energy needs not provided through their GRDA/SPA& WAPA contracts. As part of this pool, the City uses their own resources first and then purchases the remaining energy needs from the SPP market. This marketplace has opened a lot of opportunities to obtain cheaper energy as long as they maintain sufficient capacity for their own needs. The SPP market conditions combined with the termination of the Nearman contract in 2015 created the incentive to acquire additional generation capacity for the city to eliminate the need for demand and energy product acquisitions in the future. The current mix of market resources has brought the City's average cost/mWh down from an average of \$54.90/mWh for the period 2008 – 2013 to an average of \$50.63 for the period 2014-2018 (a decrease of 7.8%) with 2018 costs averaging just \$47.01 – a decrease of 14.4% from the 2008-2013 average cost.

The City continues to examine other supply options periodically for potential cost benefit as well as possible positive environmental impact. The current mix of resources and the benefits of the EMP1 pool have proven satisfactory to the City and its customers in terms of reliability and cost. With the recent acquisition of generation units added to plant capacity in 2018, the city has more than sufficient resources to meet the needs of the city for the next 5 years and beyond. The city will be able to contract to acquire the most cost-efficient and environmentally responsible power available in the future without needing to acquire capacity along with the energy. The city expects this to bring costs down significantly over time as existing demand and energy contracts expire.

SECTION 6

ENVIRONMENTAL EFFECTS

Environmental Effects:

To the extent practical, WAPA customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). WAPA customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (See 10 CFR § 905.11 (b) (3)).

The City has limited their environmental impact by purchasing approximately 75% of their energy requirements from GRDA, SPA and WAPA. The City has reduced their dependency on coal and believes that they have saved over a million tons of CO₂ annually.

The entire energy market has improved in recent years with significant reductions in the total numbers of coal fired plants, and emissions improvements in remaining coal plants still operating, plus significant investments in wind and solar projects as well as natural gas. Reliance on coal for generation has declined from 45% in 2010 to approximately 25%. Wind, Solar and Natural Gas have made up this 20% difference in the past 9 years. When the City is relying on “the market” for the remainder of their energy resources outside of the GRDA/SPA/WAPA contracts, they are relying on an increasingly environmentally responsible source.

The City’s generation plant meets RICE rules and the City plans to comply with all environmental regulations in the future.

SECTION 7

PUBLIC PARTICIPATION

Public Participation:

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

The City's IRP was developed by City staff during and after public City Commission meetings. A specific period of public comment was posted in the local paper and public comments invited. No public comments were submitted for the original 5 year plan. The original IRP was unanimously approved on Aug. 22, 2013. This plan is an update of the original 2014 plan and reflects city implementation of some of the items contemplated in the original IRP.

The City responds to public inquiries and will continue to accept any public comments that may be made regarding the IRP or issues related to its electric utility throughout the year and consider those comments during the yearly update process.

SECTION 8

ACTION PLAN & MEASUREMENT STRATEGIES

Action Plan Summary:

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

The long-term goals of Osawatomie are to maintain the lowest cost energy supply for their customers and to be a good steward of natural resources and the environment. They also want to be able to supply reliable, stable-priced energy to help their community thrive.

This resource plan will help accomplish these goals by creating an avenue to collaborate and work together with neighboring cities to obtain a competitive power supply that comes from reliable, environmentally conscious power suppliers.

The city has focused on who they do business with and how they get their power as primary considerations in developing this IRP. Maintaining shorter term options allows the City the flexibility in the even a supplier changes the way that they do business. Osawatomie believes that the electric industry has changed so much over the years that certain governmental entities such as WAPA are good sources for long-term power contracts, but that extreme caution should be used before entering into long-term agreements with private companies over whose business practices the City has little or no control.

The City plans to continue community involvement in its planning by continuing to accept comments and suggestions from the public as well as customer participation in energy efficiency programs.

The City will continue upgrades to the distribution system until the entire system is operating at the more efficient 12470 volts. The city will evaluate the following programs during the next 5 years:

- Additional distribution line upgrades
- City Policy/Demand Side Management

Specific Actions:

List specific actions you will take to implement your plan over the 5-year planning horizon.

New Supply-Side Resource Acquisitions:

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

Proposed New Resource	Begin Date	Est. New Capacity (MW)	Milestones to evaluate progress and/or accomplishments
Seek renewable resources through EMP1 as demand requires	2019	Unknown	Ongoing meetings with KMEA and EMP1
Additional distribution line upgrades	2019	Unknown	Feasibility and need determinations followed by project implementation as appropriate

New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Key Account Program	4/2012	Unknown	Unknown	Increase power factor and reduce peaks through consulting with large customers
Line Voltage upgrade from 4160 to 12470		Unknown	Unknown	Reduce line loss percentage

Measurement Strategies:

Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The continues to monitor the public's response to new initiatives and their opinion on the utility's resource plan and the utility's reliability and costs.

The City will use existing energy information in comparison to any new initiative being considered and the impact that it is likely to have on the City's load profile. Annually, the City will review and adjust, as needed, the load forecast and escalators used in the forecast.

2012 is the base year for any comparison of the impact of any demand side management evaluation. Measurement of energy consumption and changes will be made as available and the City will provide annual progress reports on this and future IRP's to the public and WAPA officials.

SECTION 9**SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all of the IRP requirements have been met by having the responsible official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

Mike Scanlon _____ (Name – Print or type)	City Manager _____ (Title)
_____ (Signature)	_____ (Date)

Other Information:

(Provide/attach additional information if necessary)

IRP Posting Requirement:

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on WAPA's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

	Customer will post the approved IRP on its publicly available website and send the URL to WAPA.
X	Customer would like WAPA to post the approved IRP on WAPA's website.

IRP Updates:

WAPA's customers must submit updated IRPs every five (5) years after WAPA's approval of the initial IRP.

IRP Annual Progress Reports:

WAPA's customers must submit IRP progress reports each year within thirty (30) days of the anniversary date of the approval of the currently applicable IRP. Annual progress reports can be submitted using WAPA's on-line reporting tool, which can be accessed at: <https://www.wapa.gov/EnergyServices/IRP/Pages/irp.aspx>



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.A
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 905 – A Resolution directing the City Manager to sign a Predevelopment Agreement with Jordy and Cody Goff for the development of the Goff Event Space.

RECOMMENDATION: That the City Council approve Resolution 905 – A Resolution directing the City Manager to sign a Predevelopment Agreement with Jordy and Cody Goff for the development of the Goff Event Space.

DETAILS: This Predevelopment Agreement will be the standard agreement that the City will enter into with Developers who are looking to invest in properties or projects in our community. The basics of these “Agreements” will stay the same but each project brings unique opportunities and challenges that the Agreement(s) will need to account for.

Related Statute / City Ordinances	<i>Resolution 799, Resolution 802 and City Council Policy 104</i>
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 905

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION DIRECTING THE CITY MANAGER TO SIGN A PREDEVELOPMENT AGREEMENT WITH JORDY AND CODY GOFF FOR THE DEVELOPMENT OF THE GOFF EVENT SPACE.

WHEREAS, the City of Osawatomie has established five goals for the community including “Economic Development”; and

WHEREAS, the City of Osawatomie with the Osawatomie Chamber of Commerce actively seeks local entrepreneurs that want to invest in the Osawatomie community; and

WHEREAS, Jordy and Cody Goff would like to explore the possibility of developing an event space and set of cottages in proximity to Mile Zero on the Flint Hills Trail; and

WHEREAS, the City actively encourages development that supports the Flint Hills Trail.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS:

SECTION ONE: That the City Manager upon the recommendations and a majority vote of the City Council sign the Predevelopment Agreement with Jordy and Cody Goff for the development of the Goff Event Space.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk

PREDEVELOPMENT AGREEMENT

THIS PREDEVELOPMENT AGREEMENT (this "Agreement") is entered into as of the ____ day of _____, 2021 (the "Effective Date"), between the City of Osawatomie Kansas, a municipal corporation of the State of Kansas (the "City") and _____, LLC, a limited liability company (the "Developer") the City and Developer are hereby collectively referred to as (the "Parties").

RECITALS

- A. The parties desire to enter into this Predevelopment Agreement in order to designate the Developer as the exclusive developer during the period hereof for the purpose of implementing a mixed-use, event and rental cottages project with the City of Osawatomie and set forth matters that need to be included in any Final Development Agreement. For purposes of this Agreement, the "Project Area" shall be the parcel identified by Miami County as ***Parcel ID 1721003012013000 approximately 11.91 acres to the west of the Flint Hills Trail Parking lot and north of the Flint Hills Trail (Attachment A).***
- B. The Developer has indicated that they intend to ask the city to consider the use of Tax Increment Financing ("TIF") and/or other incentives in connection with the project.
- C. The City is a municipal corporation duly organized and existing under the laws of the State of Kansas and authorized by K.S.A. 12-1770 et seq., as amended (the "TIF Act") to provided tax increment financing for certain qualified projects upon compliance with the procedures set forth in the TIF Act and TIF policy of the City.

NOW, THEREFORE, in consideration of the mutual covenants and agreements contained herein, the parties agree as follows:

1. **DEVELOPER OF RECORD.** The City acknowledges that the risks and costs of preliminary planning activities and other requirements associated with the preparation of a Redevelopment Project Plan under the TIF Act are greater than associated with ordinary development. As an inducement to Developer to assume those costs and undertake those activities set forth herein, the City designates Developer as the exclusive developer of record for the Project Area for one hundred and eight (180) days from the date of this Agreement. During said period of time, as long as this Agreement is in effect, the City agrees that it will not enter into a Final Redevelopment Agreement with any other person or entity, for the implementation of any redevelopment project with in the Project Area without the written consent of Developer.
2. **TIF APPLICATION.** Following the execution of this Agreement, Developer will complete and submit to the City a TIF Application in accordance with the TIF Act, and the TIF Policy of the City.
3. **BASIC TERMS OF FINAL DEVELOPMENT AGREEMENT.** The parties agree that before either City or Developer is obligated to proceed with any development within Project Area, a Final Development Agreement, satisfactory to City and Developer in their sole and absolute discretion, must be entered into. Although the specific terms of such Final Development Agreement must be negotiated between the City and Developer, the City and Developer presently believe that such terms must necessarily address, at a minimum, the following matters, to-wit:
 - A. **Determination of Project.** The City and Developer must agree on the number of cottages, size of the event space and all associated site designs for the development.

- B. Agreement on purchase of the Land. The City and Developer must agree on the sale of City land or the lease of said land with a 99-year term.
 - C. Agreement on Site Work, Infrastructure and Utilities. The City and Developer must agree on how site work, utilities, street, sidewalk, trails, parking and similar improvements are to be addressed by the development plan. Agreement must also be reached on the method of financing of these improvements, the distribution of costs for each element and the responsibility for meeting these costs.
 - D. Agreement on Plans and Specification. The City and Developer must agree on the plans and specifications of the exterior design of the development.
 - E. Agreement on Progress Schedule. The City and Developer must agree on a progress schedule by which the redevelopment project will be undertaken and completed.
 - F. Zoning Changes. The parties shall agree as to how any necessary zoning changes will be addressed. Nothing contained within this Agreement, nor any future agreement, shall be deemed to bind the City, acting in its governmental capacity, to approve any such zoning changes.
 - G. Other Matters. The Final Development Agreement shall also address any other matters that City and Developer deem appropriate.
4. **OBLIGATIONS OF THE PARTIES TO PROCEED.** The obligation of the parties to proceed beyond this Predevelopment Agreement is dependent upon the City and Developer entering into a Final Development Agreement prior to the termination of this Agreement. Nothing contained herein shall (i) obligate the City to create or approve any suggested development (ii) obligate the City to create a TIF District or approve a development plan for Project Area, or (iii) obligate City or Developer to enter into a Final Development Agreement.

5. **MISCELLANEOUS.**

- A. **Costs.** Each party shall be solely responsible for all costs and expenses incurred by such party in connection with the matters contemplated by this Agreement. Provided, however, that if economic incentives are extended to Developer for its project, at least 50% of City Expenses that are eligible for reimbursement through such incentives will be provided by the Developer.
- B. **Assignability.** No party shall assign this Agreement without the written consent of the other parties.
- C. **Amendments.** This Agreement may be supplemented or amended only by written instrument executed by the parties affected by such supplement or amendment.
- D. **Applicable Law.** This Agreement shall be deemed to be entered into in the state of Kansas, and shall be enforceable under the laws of that state.
- E. **Binding Effect.** This Agreement shall inure to the benefit of, and be binding upon the parties hereto, and the permitted successors and assigns of the parties.
- F. **Non-liability of City Officials and Employees.** No member of the governing body, official or employee of the City shall be personally liable to Developer, or any successor in interest to Developer, pursuant to the provision of this Agreement, nor for any default or breach of the Agreement by the City.
- G. **Not a Partnership.** The provisions of this Agreement are not intended to create, nor shall they in any way be interpreted or construed to create, a joint venture, partnership, or any other similar relationship among parties.
- H. **Term.** The term of this Agreement shall be one hundred and eighty (180) days from the Effective Date.

IN WITNESS WHEREOF, the parties have duly executed this Agreement pursuant to all requisite authorizations as of the date first above written.

CITY OF OSAWATOMIE, a Kansas municipal Corporation

L. Mark Govea, Mayor

ATTEST:

Tammy Seamands, City Clerk

XXXXXXXX XXXXXXXX XXXXXXXXX, LLC, a limited liability company

By: _____

Printed Name: _____

Title: _____

ATTACHMENT A



Economic Development Program Calendar

Goff Event Space Calendar

August 12, 2021 – Resolution -- Pre-Development Agreement **Goff Event Space** – **City Council**

August 26, 2021 – Appointment of Land Use Attorney – **City Council**

August 26, 2021 – Development Calendar – **City Manager**

September 23, 2021 – Resolution on various Economic Development Steps – **City Council**

- TIF 101 Work session with the City Council and Planning Commission (City Land Use Attorney) – September 2, 2021
- Update to City Council Policy – TIF Commercial
- Calendar for blight test
- TIF Project Area
- TIF Project Area (projects)
- All notifications

October 14, 2021 – Resolution establishing basics of TIF area for Event Space (look at piggybacking Downtown Area / East Gateway / Northland Properties) – **City Council**

October 14, 2021 – Resolution presenting **Goff Event Space** Prelim Plan for – **City Council** approval – (Setting the stage for the next 4-6 months)

- Land Lease
- Utilities
- Parking
- Joint Ownership of Cabins
- Trail Integration and Easements
- TIF proceeds (Pay-As-You-Go?)

October 28, 2021 – Resolution setting calendar for hearings and Planning Commission work related to TIF – **Planning Commission / City Council**

October 30, 2021 – Begin title work on **Goff Event Space** Property – **City -- Planning**

October 30, 2021 – Begin work on **Goff Event Space** Land Lease – **City – City Manager/Land Use Attorney**

November 2, 2021 – Cabin Designs and Integration Completed **Goff Event Space** (City Primary Ownership 10yrs) – **City – City Manager (Sam)**

November 11, 2021 – Resolution to finalize the Development Agreement **Goff Event Space** – **City Council**

November 18 – TIF DISTRICT HEARINGS ETC. (Ed working with Land-Use Attorney will need to backup from this date) – **Planning Commission / City Council**

December 23 – **FINAL DEVELOPMENT AGREEMENT** – **Goff Event Space** – **City Council**



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.B
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 906 – A Resolution directing the City Manager to develop a plan and appropriate agreements (in conjunction with Always and Furever LLC) for the expansion and renovation of the Osawatomie Animal Shelter (OAS).

RECOMMENDATION: That the City Council approve Resolution 906 – A Resolution directing the City Manager to develop a plan and appropriate agreements (in conjunction with Always and Furever LLC) for the expansion and renovation of the Osawatomie Animal Shelter (OAS).

DETAILS: The goal of this Resolution is to create a framework for the expansion and renovation of the Osawatomie Animal Shelter. Working with Always and Furever LLC we will be jointly raising donation dollars and grant dollars to bring this project to fruition. The Resolution is specific to dollars, actions and responsibilities.

Related Statute / City Ordinances	Resolution 846
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 906

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION OF THE CITY OF OSAWATOMIE DIRECTING THE CITY MANAGER TO DEVELOP A PLAN AND APPROPRIATE AGREEMENTS (IN CONJUNCTION WITH ALWAYS AND FUREVER LLC) FOR THE EXPANSION AND RENOVATION OF THE OSAWATOMIE ANIMAL SHELTER (OAS).

Whereas, the City of Osawatomie recognizes the importance of providing a safe and caring environment for the animals at the OAS; and

Whereas, Always and Furever, LLC (AAF) has agreed to provide a substantial amount of funding to assist in the expansion and renovation of the OAS; and

Whereas, AAF has already provided funds for the preliminary design and cost estimate for the expansion and renovation of the OAS and is willing to contribute an additional \$100,000 for the project; and

Whereas, that preliminary design and cost estimate for the OAS will be used in applying for a USDA Grant to cover the balance of the construction and equipment costs.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE:

Section 1. The Governing Body hereby directs the City Manager to prepare, submit and enter into the following agreements;

- a. Final Management Agreement with AAF for the management of the OAS.
- b. Preliminary Design Build Agreement(s) with TEVIS Architects and KBS Contractors for the design and construction supervision of the OAS in an amount not to exceed \$25,000. To be paid from existing funding provided by AAF.
- c. Preliminary Purchase Supply Agreement(s) with Always and Furever related to kennels and cages that will be required as part of the expansion and renovation of the OAS in an amount not to exceed \$225,000.

Section 2. The Governing Body hereby directs the City Manager to provide a detailed budget for both the revenues and expenditures for this project and make it a part of the,

- a. Final Design Build Agreement to be presented to the City Council for approval.
- b. Final Purchase Supply Agreement to be presented to the City Council for approval.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk

7/30/2021

After researching construction and architectural firms, I, Jennifer Dulski, founder and President of Always & Furever Midwest Animal Sanctuary, recommend using:

KBS Construction and Tevis Architectural Group PA to renovate the Osawatomie pound (the “Animal Shelter”)

Upon approval of such recommendation by the city and the city council, we will be donating directly to the city of Osawatomie \$99,000 for the Animal Shelter.

Sincerely



Jennifer Dulski
Founder & President

Always & Furever
Midwest Animal Sanctuary
23595 W 223rd St
Spring Hill, KS 66083

We are a 501c(3) organization. Tax ID: 81-5468682

Always & Furever
Midwest Animal Sanctuary
Website: Alwaysandfurever.org **Facebook:** Always and Furever



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.C
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 907 – A Resolution directing the City Manager to enter into an assignment of Lease and Easement Agreement with TPA V, LLC for the payment of Three Hundred Thousand dollars (\$300,000.00).

RECOMMENDATION: That the City Council approve Resolution 907 – A Resolution directing the City Manager to enter into an assignment of Lease and Easement Agreement with TPA V, LLC for the payment of Three Hundred Thousand dollars (\$300,000.00).

DETAILS: In the fall of 2020 the city was contacted by Tower Point Acquisitions for the sale of tower leases used by cellular phone companies to provide services to their customers. In June, 2021 the City Council passed Resolution 887 that started the paperwork necessary to transfer some of those rights. Additionally, the agreement then under consideration was given to Ehlers, the City’s Independent Financial Advisor to review. Once the review was completed Ehlers suggested the amount of the payment be increased from \$250,000 to \$300,000 to more accurately reflect market conditions. TowerPoint agreed and action tonight transfers the easements and leases from the City to TowerPoint dba TPA V, LLC.

Related Statute / City Ordinances	Resolution 887
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 907

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION OF THE CITY OF OSAWATOMIE, KANSAS DIRECTING THE CIMTY MANAGER TO ENTER INTO AN ASSIGNMENT OF LEASE AND EASEMENT AGREEMENT WITH TPA V, LLC FOR THE PAYMENT OF THREE HUNDRED THOUSAND DOLLARS (\$300,000.00).

BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS AS FOLLOWS:

WHEREAS, the City of Osawatomie, Kansas entered into a certain Site Agreement dated March 9, 2000 by and between the City of Osawatomie and APT Kansas City, Inc. a Delaware corporation, its successor and assigns, (“APT) as amended by that certain First Amendment to Site Agreement dated July 15, 2015 by and between the City of Osawatomie and T-Mobile Central LLC, a Delaware limited liability corporation, as successor in interest to APT Kansas City, Inc.

WHEREAS, the City of Osawatomie along with TPA V, LLC entered into an Assignment of Lease and Easement Agreement; and

WHEREAS, the City of Osawatomie has been offered a significant amount to assign the Lease and provide an easement to TPA V, LLC.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS:

SECTION ONE: The Governing Body of the City of Osawatomie, Kansas approves the Assignment of Lease and Easement Agreement.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.D
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 908 – Establishing Budget Policies for fiscal year 2022.

RECOMMENDATION: That the City Council approve Resolution 908 – A Resolution establishing Budget Policies for fiscal year 2022.

DETAILS: It’s important for the City Council, on an annual basis to agree on a broad set of budget policies. What you see in Resolution 908 are four “broad questions” and policies that will drive our future budgets and budget discussions. These budget policies work “hand-in-hand” with our Five-Year Financial Forecast which we reviewed in July.

Question 1: Is what we charge in property tax this year what you want to charge next year – Should we ask for and budget more for streets? **This proposed 2022 Budget Resolution includes \$450,000 in new dollars for streets – generated by an increase in mills of 16.764. All other property tax funds will generate the same dollars in 2022 as they did in 2021. The entire mill increase is in the General Fund – and all new dollars are assigned to streets.**

Question 2: What is the right level of Budget Reserves? How much should we be required to carryover from one year to the next? **Our current goal is to reach 25% of our General Fund Revenues – is that sufficient?**

Question 3: On a periodic basis we should make sure we are charging the appropriate utility rates to cover operations and infrastructure. Are we charging the right amount? **We will be finishing that up over the course of the next several months.**

Question 4: On a periodic basis we should make sure our Fees and Charges reflect our true cost of service. Again, are we charging the right amount? **We will be finishing that up over the course of the next several months.**

This will be an annual Resolution that we will use to guide staff in building next years budget and ensuring we’re doing the work that will help sustain Osawatomie in the long-term.

Related Statute / City Ordinances	Resolutions 778, 779, 784 and 794
Line Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 908

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION ESTABLISHING BUDGET POLICIES FOR FISCAL YEAR 2022.

WHEREAS, the City of Osawatomie’s overriding goal is to provide its residents with a superior level of services with a budget that the community can afford; and

WHEREAS, the City of Osawatomie’s City Council through Resolutions 778, 779, 784 and 794 have begun to put in place a financial framework to assist them in managing the financial resources of the City; and

WHEREAS, it is only appropriate for the City Council begin a discussion of the broad set of budgetary policies that will guide this community over the coming decade; and

WHEREAS, the City Staff wishes to begin creating a Fund Balance Reserve equivalent to 90-days of the City’s General Fund expenditures (**25% of Annual Expenses**); and

WHEREAS, the COVID-19 pandemic has put even more pressure on the City’s budget both in the short- and long-term; and

WHEREAS, it is only appropriate that the City not simply adopt an annual budget but also set multi-year budgetary and financial policies to ensure the ongoing operation of the City.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS:

SECTION ONE: That the following will serve as the Budgetary Policies of the City of Osawatomie, KS.

- A. The City will increase its mill rate in the General Fund from the Revenue Neutral Rate (RNR) of 27.669 to 44.433. This increase in mill rate will generate \$450,000 annually that will be dedicated to Street repairs, replacement and maintenance.
- B. The City will maintain the mill rate in the following funds equivalent to the RNR (for 2022) as calculated by the Miami County Clerk,
 - a. Employee Benefit Fund: 18.549
 - b. Bond and Interest Fund: 15.91
 - c. Special Law Enforcement Equipment Fund: .923
 - d. Industrial Development Fund: .185
- C. The City will continue the Solid Waste Utility consistent with Resolution 785 payable through annual property tax payments adjusting for the increase in the Waste Management Contract of 3% for each of the next three (3) years -- 2022, 2023 and 2024.
- D. The City will be updating Utility Rates that will become effective January 1, 2022 based on a rate study (update) that all utilities are charging an appropriate rate to both replace and maintain the existing infrastructure and cover normal operating costs.

- E. All Fees and Charges for services outside of the City’s utilities will be reviewed during the annual budget process and any changes made effective on the 1st day of the new calendar year.

SECTION TWO: This Resolution will form the basis for all future *Budgetary Policy Resolutions* and serve as the “overall” Budgetary Policy of the City of Osawatomie, KS.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk



Memorandum

Date: August 9, 2021
To: Mayor and City Council
From: Mike Scanlon, City Manager
Subject: Resolution 908 and a proposed Sales Tax Question

If you recall from my Five-Year Financial Forecast presentation – I made the statement that we have figured out how to balance much of our operating budget over the next five years, but there’s no money left to fix our streets. In the 2022 budget I’m proposing a “three-prong” attack on taking this issue on.

The first two prongs require tax increases so that we produce the dollars necessary to take care of our streets. One part would be property tax and the second part sales tax. The property tax portion can be done during our annual budget process. The sales tax portion requires a vote of the citizens.

What’s proposed and what it generates:

Source and Rate	Amount of Dollars (annually)
Property Tax – 16.764 mills	\$450,000
Sales Tax -- 0.50%	\$125,000
TOTAL	\$575,000

Additionally, we as an organization need to couple the \$1,000,000 we will receive over the next 10 years from Miami County Sales Tax with another \$2,000,000 in grants. Taken altogether we would be able to generate \$8,750,000. We would then couple this with our need to replace both our water distribution and wastewater collection systems and using “economies of scale” get much more done in streets in a shorter period of time (five years) than we could continuing the piece-meal approach we are following now. I believe we can also get 20% more done if we then bundle this into a bond issue and cut down the cost of construction inflation in future years. This all can be achieved. **BUT IT WILL TAKE THE ENTIRE COMMUNITY GETTING BEHIND THE EFFORT.**

I have attached a proposed Sales Tax question I would like the City Council to consider.

City of Osawatomie, KS

Sales Tax Question

“Shall the City of Osawatomie levy an additional retailers’ sales tax in the amount of five-tenths of one percent (0.5%) to be used exclusively for costs of maintenance and improvements of existing City streets, gutters, curbs, sidewalks, alleys and street lighting, provided such tax shall take effect on January 1, 2022 and expire on December 31, 2031?”



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.E
	Date:	August 12, 2021
Asst. to the City Manager	From:	Sam Moon

RE: Resolution 909 - Contract with CivicPlus and TextMyGov Using a Combination of Funds (ARPA/CARES)

RECOMMENDATION: City Staff recommends approving Resolution 909 – Contract with CivicPlus and TextMyGov Using a Combination of Funds (ARPA/CARES)

DETAILS: CIVICPLUS: The City switched from a CivicPlus-hosted website to a self-hosted WordPress platform in January 2021 after several years with CivicPlus. After months of work, our website is still not populated to the extent it should be and we have other, larger projects on the horizon that will continue to pull us away from critical website development. We have been unable to replicate some of the core features from our previous website and as a result some of our primary communication capabilities have been limited (Agenda Center, Bid Postings, Job Openings, etc.).

Staff was pleased to discover during renewed negotiations that CivicPlus still maintains our previous data on its internal archives, and will be able to populate YEARS of files and data independently; this saves us an extraordinary amount of time and labor which equates to major cost savings throughout the project. We were also able to negotiate a dedicated sub-site for the Public Library connected to our main City site.

TEXMYGOV: In an effort to increase communication and ease of access for our residents, Staff is excited to introduce TextMyGov – a smart-technology texting tool that nearly all residents will be able to use regardless of their internet access or social media presence. Using any mobile phone, residents can text in keywords to a designated Osawatomie number and report anything from a pot hole to a power outage. This works in much the same way as a Fix-It Form, but it’s instantaneous and has a self-tracking back-office system that makes staff follow-up and maintenance much easier. It also doesn’t require the resident to have internet access, which we understand is still very much an issue for many of our residents.

We also would have the ability to set up custom keywords to route residents to certain pages on our website, such as our Oz Commons project, our newsletter, or other information. In addition, this technology allows us to push out notifications to all subscribed residents much like the County’s emergency Everbridge system. We could use this for regular notifications such as Council meetings, changes in COVID protocol, or in times of emergency/unusual circumstance.

FUNDING: As both of these tools are aimed to increase access to remote/digital information and communication resources for our residents and staff, we are eligible to use CARES Act and American Rescue Plan Act (ARPA) funding.

Related Statute / City Ordinances	
Line Item Code/Description	N/A
Available Budget:	N/A

CITY OF OSAWATOMIE, KANSAS

RESOLUTION No. 909

A RESOLUTION AUTHORIZING A CONTRACT WITH CIVICPLUS AND TEXTMYGOV USING A COMBINATION OF CARES ACT AND ARPA FUNDING

WHEREAS, in January of 2021 the City of Osawatomie switched to a self-hosted WordPress platform for its primary website after several years with CivicPlus; and

WHEREAS, staff has been unable to completely populate the website in the months since and struggled to replicate certain core website functions that residents rely on for efficient communication and easy access to information regarding City business; and

WHEREAS, City staff has been able to renegotiate a contract with CivicPlus that saves the City time and money and includes a dedicated sub-site for the Osawatomie Public Library; and

WHEREAS, staff has identified an additional communications tool that will ease access to information for all residents, and allow them to report issues or request services from their mobile device regardless of internet access or other online presences; and

WHEREAS, both of these communication tools qualify for funding under the CARES Act and the American Rescue Plan Act (ARPA).

NOW, THEREFORE, be it resolved by the Governing Body of the City of Osawatomie:

Section 1. The Governing Body hereby directs the City Manager to sign the presented agreements with CivicPlus and TextMyGov.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this ____ day of _____, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk



CIVICENGAGE® OPEN

City of Osawatomie, Kansas

Website Proposal

Presented by:
Jordan Cairns
cairns@civicplus.com
(785) 370-7764

August 2nd, 2021

Sam Moon
Assistant to the City Manager
City of Osawatomie

RE: Website Redesign Services

Dear Sam,

Meeting the expectations of citizens is at the core of civic responsibility. Finding that perfect blend of functionality, ease of maintenance, and cost effectiveness can be daunting. Today's "what I want, when I need it" society is all about digital and timely responses. Saving time and money and increasing citizen satisfaction is every government entity's goal. With the cost effective CivicEngage Open solution, you can achieve your vision of success.

CivicPlus, Inc. (CivicPlus) is passionate about our mission to help make local government better. We are not just designing a website; we are helping build a trusted and long-term relationship between you and your community through our state-of-the-art technology and process. Our expertise lies in collaborating with our clients to deliver the right solution, at the right cost, housed within a modern design that captures the culture of your community.

The following information will show you how the CivicEngage Open solution will reduce your staff's workload, respect your available budget, and most importantly, provide your community with a powerful online resource that promotes open access to your municipal offices.

Please review our proposal closely. This proposal will save you time and resources while providing your visitors a website where they can find what they need, when they need it. We look forward to working with you and your staff to help make your vision become a reality.

Sincerely,



Jordan Cairns
cairns@civicplus.com

What Sets CivicEngage Open Apart?



Created to Meet Your Needs

Developing your new website under the Open Source Initiative provides CivicEngage Open with the flexibility to develop new features and modules to help you meet your goals and vision.



Our Drupal Platform

CivicPlus will develop your site on one of the industry's most trusted open-source platforms, Drupal. It is the platform of choice by national, state, and local governments all over the world.



We Build Long-Term Relationships

Our partnership with you is only beginning at go-live! We provide ongoing customer support, and our Account Management team will work with you to help you evolve your web environment throughout your relationship with CivicPlus.



Easiest System for Updating & Adding New Content

Your new CivicEngage Open website will be specifically designed for ease-of-use so your staff, regardless of their technical skill level, can maintain and update your new website easily and efficiently.



Custom & Responsive Design

Your custom-designed website will be fully responsive on multiple devices including smart phones, tablets and wide screen monitors.



Useful & Relevant Modules

CivicEngage Open is flexible and scalable so your site can grow as your needs grow without extra features and functionalities that are not as relevant.



Affordable Cost, Flexible Payments

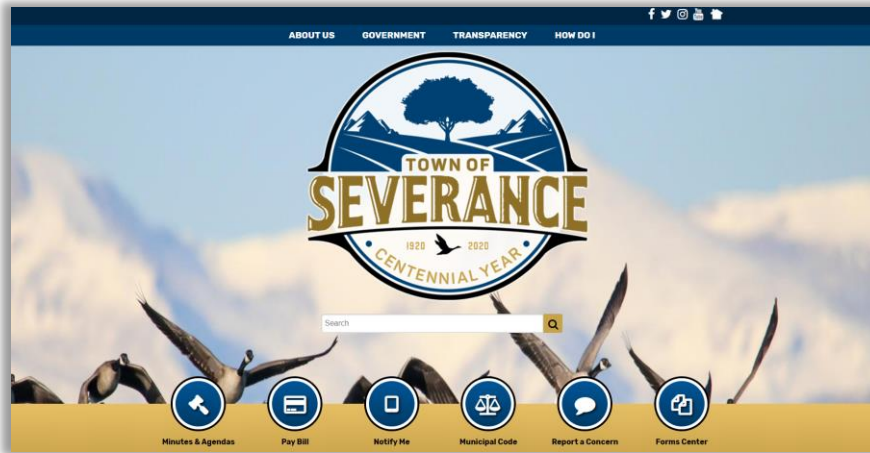
We understand the fiscal challenges municipalities face on a daily basis, so CivicPlus offers payment options to meet your budgeting needs.



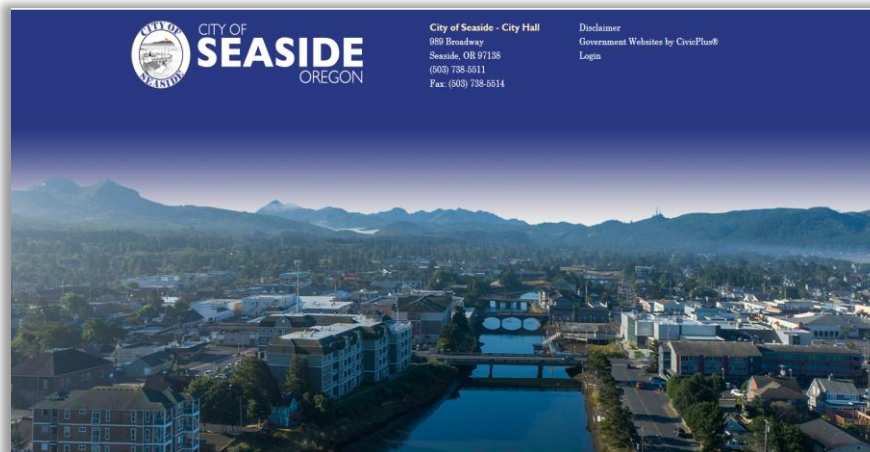
Security and Protection—Priority One!

Our Tier IV secure hosting facilities are monitored 24/7 and your website is backed up daily off-site. We deploy state-of-the-art hardware and software to prevent DDoS and hacking attacks to protect your investment.

Client Design Examples



Town of Severance, CO
www.townofseverance.org/



City of Seaside, OR
<https://www.cityofseaside.us/>



City of Amesbury, MA
<https://www.amesburyma.gov/>

Features & Functionality

Content Management Functionality

- Agenda Builder Module
- Schedule Publishing
- Web Forms Module
- Unpublish/Archive Content
- WYSIWYG Editor
- Dept/Board Specific News
- Persistent Navigation
- ADA Compliance
- Job Opportunities
- Schedule Expiration Dates
- Versioning
- Embed Video Player
- Online File Center
- Quick Links
- Protected Email Addresses
- Recyclopedia
- FAQs
- Audit Trail/History Log
- Content Previewing
- CAPTCHA Visitor Authentication
- Printer Friendly Pages
- Surveys & Polling
- Bids & RFPs
- Business Directory
- "Review-On" Dating
- Dynamic Breadcrumbs
- SSL Certificates

Communication Features

- Email Notifications (E-subscriber)
- Dynamic Site Map
- RSS Feeds
- Facebook & Twitter Integration
- Service Requests Forms
- Urgent Alert Banners
- Two-Way Blogging
- Private Comment Forms
- Rotating Bulletin Boards
- Staff Directory
- "Share this Page"

Administrative Functionality

- Intranet Options
- User Roles & Permission Levels
- Traffic Analysis
- Broken Links Reporting
- Domain Name Management
- Quality Assurance Reports
- Complete User History
- Board Membership Duties
- Menu Control

Design Features

- Responsive Design
- Rotating Mastheads
- Dynamic News Modules
- Urgent News Banners
- Upcoming Meetings Module
- Custom Subtitles
- Cascading Navigation
- Multiple Navigation Schemes

Graphic & Image Functionality

- Media Library
- Image Editor
- Photo Gallery
- Slide Shows
- Captioning/ALT Text
- Rotating Department Images
- Image Administration
- Rotating Bulletin Boards

Typical Project Timeline

Design creation, accessibility, usability guidance, content optimization, training - CivicPlus delivers all of this and more during the development of your new CivicEngage Open website. Your exact project timeline can vary based on determined project scope, project enhancements purchased, your availability for meeting coordination, action item return and completion, approval dates kept, and other factors. Based on our experience, the estimated timeline for the successful completion of your CivicEngage Open project is approximately 12-15 weeks.

Implementation Phase	Timeframe	Deliverables
Phase 1 Strategy Sessions & Discovery	1 Week	<ul style="list-style-type: none"> Define Core Objectives Needs Assessment
Phase 2 Design & Architecture	3-4 Weeks	<ul style="list-style-type: none"> Design Meeting with Client Website Committee Homepage Options & Layout Subpage Design and Layout Finalize Design (once you are completely satisfied)
Phase 3 Site Implementation	2-3 Weeks	<ul style="list-style-type: none"> Identify Global and Cascading Navigation (and related links) Implement Design within CivicEngage Open
Phase 4 Content Development	4-5 Weeks	<ul style="list-style-type: none"> Migrate Agreed Existing Content
Phase 5 Training & Education	1 Week	<ul style="list-style-type: none"> Sessions for Content Editors and Site Administrators Group and Individual Sessions
Phase 6 Deployment & Go-Live	1 Week	<ul style="list-style-type: none"> Final Quality Check of Website Install and Activate Selected Modules DNS & SEO Activities

Estimated Year 1 Investment

CivicEngage Open Website Project

All quotes are priced per project and presented in US dollars. Pricing is valid for 60 days from 08/30/2021.

Graphic Design

- **Custom Design; Fully Responsive Format (Smart Phones, Tablets)**

Content Development

- Full Content Development
- Migrate all current content on existing site, approx. 400 pages/files

Staff Training

- Online Training, as needed; minimum One Day for all staff
- Full Access to Library of Videos/Documentation

Supplemental Modules at No Cost

- Bids/RFPS
- Intranet
- Agenda Manager
- Popular Pages
- Recyclopedia
- Business Directory

Secure Hosting

- SSL Certificates
- Tier 4 Data Center
- Nightly Offsite Backups
- Intrusion Detection, DDoS Mitigation

Ongoing Customer Support

- Admin Support for Up to 4 Users
- **Unlimited Content Editors**
- Free Monthly Webinars
- 24/7 Technical Support

CivicEngage Open Application

- Annual CMS Usage License
- Unlimited Content Editors
- Periodic Module Upgrades
- Full Maintenance & Service Patches

Also Includes

- Apache Solr Search Appliance
- Google Analytics
- E-Subscriber Mail Lists
- Social Media Integration
- Web Forms Builder
- No Limit on Future Pages & Files

List Price for Project: ~~\$17,000~~

Year One Investment: \$11,500

- Website Development: \$5,000
- Subsite for Library: \$3,000
- Content migration: \$1000
- Annual Fees: \$2,500

Year 2 and Beyond - Annual Services

City of Osawatomie, KS

Each year of your contract, you'll receive system enhancements, maintenance, optimization, and have full access to our support staff so your site stays up to date with our latest features and functionality. (Annual Hosting/Maintenance Services are subject to a cumulative annual 5% technology fee increase beginning Year 2 and beyond)

- **24/7 technical support and access to the Online Help Center**
- Secure Hosting and Security Services
- Software maintenance including service patches and system enhancements
- Unlimited Live Customer Support for up to 3 Admin-Level Users
- Account Management Team for support and web environment evolution

Total Year 2 Annual Fees: \$2,625

Accessibility

ADA Section 508 Compliance

We provide highly compliant sites based on WCAG 2.0 AA guidelines. Our focus is to provide a high degree of compliance to maximize accessibility for all users while providing freedom to create a visually rich and appealing site.

Our approach for each website includes the following steps:

- We will deliver you a site that is free of all “Errors” as defined by the standard for industry accessibility checking: <https://wave.webaim.org/>
- Whenever possible we will use text-based fonts to replace graphics for design elements such as icons, links, and buttons.
- Our designs will focus on color schemes that will satisfy required color contrast requirements.
- Our CMS has been built to require “Alt Tags” whenever images are uploaded.
- Our trainers will use CivicPlus best practices to teach your staff to keep your content and design elements accessible and up-to-date with the latest ADA/WCAG standards.
- PDFs need to be saved in an accessible format. While the responsibility for this lies with our clients, we will provide instructions to your staff for the best way to accomplish this.
- Our product team closely follows changes in regulations and updates our best practices as well as provides regular updates to clients via our CivicPlus website, webinars, and other publications.
- Ongoing Scans – we think it is a best practice to occasionally scan your site to check ongoing compliance. Our customer support team will show you how to scan your site or will run periodic scans upon request.

AudioEye Partnership

CivicPlus also partners with AudioEye to provide a suite of accessibility tools and services at a discounted rate to our clients. Audio Eye provides this online application to increase website accessibility and help maintain ADA compliance; this includes automated and manual website fixes, a voice reader, text magnification, and the industry’s only Certificate of Compliance. More information and a demo are available upon request.

Optional Services

CivicClerk Agenda Management System

The fastest, most intuitive way to streamline complex paper-based processes. Automate agenda management, meeting minutes management, and the sharing of meeting content with board members, staff, and your citizens.

CivicReady Mass Notification System

Whether communicating routine or emergency news, we allow you to alert recipients with actionable information within seconds, using a single interface—saving you time, while amplifying the reach of your time-sensitive message. Quickly create and distribute news and information whether it's in response to a local crisis, or simply a routine alert or internal communication to staff.

CivicRec Recreation Management

Whether the public is using the recreation registration software to sign up for programs, rent facilities, or find volunteer opportunities, you can be confident that your parks and recreation department is offering an intuitive citizen self-service solution. Our all-in-one solution also includes team and league memberships, point-of-sale capabilities, even event ticket generation.

Civic HR Employee Management Software

The easiest-to-use local government human resource management solution. Our cloud-based software integrates and organizes data, automates job postings, collects applications, simplifies employee onboarding, and manages performance.

CP Connect Citizen Request Management

Receive and respond to all citizen requests, inquiries, and comments from a single hub. CP Connect™ allows you to convert citizen requests into service requests while benefitting from automated follow-ups and giving citizens the transparency they expect.

CivicMedia Live & On-Demand Streaming

CivicMedia provides our clients with the capability to easily live stream any board or committee meeting. Each meeting can also be archived online for quick on-demand access.

AxisGIS Online Mapping

AxisGIS is a dynamic online mapping application that lets users query, browse, report and visualize location-based content from anywhere, anytime. Ideal for assessment data, abutters lists, flood zones, private parcel data, public works mapping, and much more.

Optional Department Subsites

We also offer the option of creating “sub-sites” that require their own identity. Each subsite can have their own graphics, colors, layout and navigational structure, and can utilize its own website address (URL). Besides enjoying the benefits of our CMS, there is significant savings in both upfront development and ongoing costs versus a stand-alone website. Some examples are shown here.

Economic Development



<https://edc.town.westborough.ma.us/>

Police



<https://www.townofmilton.org/police>

Libraries



<https://www.greenfield-nh.gov/stephenson-memorial-library>

Fire



<https://www.oobmaine.com/fire-department>

Recreation



<https://www.fairviewtownship.com/parks-and-recreation>

Emergency Management



<https://www.stoughton.org/emergency-management>

**CivicPlus**

302 South 4th St. Suite 500
 Manhattan, KS 66502
 US

Quote #:

Q-15810-2

Date:

3/31/2021 1:16 PM

Expires On:

8/31/2021

Product:

CivicEngage

Client:

Osawatomie KS - CivicEngage

Bill To:

Osawatomie KS - CivicEngage

SALESPERSON	Phone	EMAIL	DELIVERY METHOD	PAYMENT METHOD
Jordan Cairns	x	cairns@civicplus.com		Net 30

CivicEngage - Statement of Work

QTY	PRODUCT NAME	DESCRIPTION	PRODUCT TYPE
1.00	Standard Annual - CivicEngage Open	CivicCMS Standard Annual	Renewable
1.00	Standard Implementation - CivicEngage Open	CivicCMS Standard Implementation	One-time
1.00	Full Content Development - CivicEngage Open	Content Development for 400 pages - CivicEngage Open	One-time
1.00	Department Sub-Sites One-Time Design - CivicEngage Open	Department Sub-Sites One-Time Design - CivicEngage Open	One-time
1.00	Department Sub-Sites Annual - CivicEngage Open	Department Sub-Sites Annual - CivicEngage Open	Renewable
Total Investment - Year 1			USD 11,500.00
Annual Recurring Services - Year 2			USD 2,625.00

Total Days of Quote:365

Supported Users included.

1. This Statement of Work ("SOW") shall be subject to the terms and conditions of the CivicPlus Master Services Agreement located at <https://www.civicplus.com/master-services-agreement> ("MSA"), to which this SOW is hereby attached as the CivicEngage Open Statement of Work. By signing this SOW, Client expressly agrees to the terms and conditions of the MSA throughout the Term of this SOW.
2. This SOW shall remain in effect for an initial term equal to 365 days from the date of signing ("Initial Term"). In the event that neither party gives 60 days' notice to terminate prior to the end of the Initial Term, or any subsequent Renewal Term, this SOW will automatically renew for an additional 1-year renewal term ("Renewal Term"). The Initial Term and all Renewal Terms are collectively referred to as the "Term".
3. The Total Investment - Year 1 will be invoiced upon signing of this SOW.
4. Annual Recurring Services shall be invoiced on the start date of each Renewal Term. Annual Recurring Services, including but not limited to hosting, support and maintenance services, shall be subject to a 5% annual increase beginning in year 2 of service. Client will pay all invoices within 30 days of the date of such invoice.
5. Client agrees that CivicPlus shall not migrate, convert, or port content or information that could reasonably be construed as time sensitive, such as calendar or blog content, during the Project Development.
6. Client allows CivicPlus to display a "Government Websites by CivicPlus" insignia, and web link at the bottom of their web pages. Client understands that the pricing and any related discount structure provided under this SOW assumes such perpetual permission.

Signature Page to Follow.

Acceptance

By signing below, the parties are agreeing to be bound by the covenants and obligations specified in this SOW and the MSA terms and conditions found at: <https://www.civicplus.com/master-services-agreement>.

IN WITNESS WHEREOF, the parties have caused this SOW to be executed by their duly authorized representatives as of the dates below.

Client

CivicPlus

By:

By:

Name:

Name:

Title:

Title:

Date:

Date:

Contact Information

*all documents must be returned: Master Service Agreement, Statement of Work, and Contact Information Sheet.

Organization			URL
Street Address			
Address 2			
City	State	Postal Code	
CivicPlus provides telephone support for all trained clients from 7am –7pm Central Time, Monday-Friday (excluding holidays). Emergency Support is provided on a 24/7/365 basis for representatives named by the Client. Client is responsible for ensuring CivicPlus has current updates.			
Emergency Contact & Mobile Phone			
Emergency Contact & Mobile Phone			
Emergency Contact & Mobile Phone			
Billing Contact			E-Mail
Phone	Ext.	Fax	
Billing Address			
Address 2			
City	State	Postal Code	
Tax ID #		Sales Tax Exempt #	
Billing Terms		Account Rep	
Info Required on Invoice (PO or Job #)			
Are you utilizing any external funding for your project (ex. FEMA, CARES):			
		Y []	or N []
Please list all external sources: _____			
Contract Contact			Email
Phone	Ext.	Fax	
Project Contact			Email
Phone	Ext.	Fax	

TextMyGov

TextMyGov
P.O. Box 3784
Logan, Utah 84323
435-787-7222

Partnership Proposal

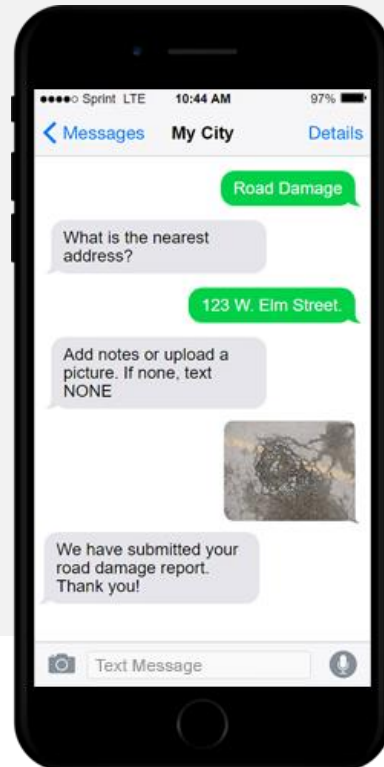
Introducing TextMyGov

TextMyGov was developed to open lines of communication with local government agencies and citizens. The system works 24 hours a day and easily connects with your website and other communication methods.

Using the regular messaging app on any smartphone, the smart texting technology allows the citizen to ask questions and get immediate responses, find links to information on the agency's website, address problems, report any issues and upload photos.

According to the Pew Research Center, *97% of smartphone owners text regularly.*

The technology analysts at Compuware reported *that 80 to 90% of all downloaded apps are only used once and then eventually deleted* by users.



TextMyGov Solutions:

Communicate, Engage, Boost Website Traffic, Track, and Work



Communicate

TextMyGov uses smart texting technology to communicate with citizens. Local government agencies can answer questions, send links to their website, and provide details on garbage pickup, utility payments, city news, events, office hours, just to name a few.



Engage

TextMyGov uses smart texting technology to engage with citizens. Citizens can easily report issues to any department, such as potholes, drainage problems, tall grass, junk cars. The issue reporting function can be customized for each department and their most commonly reported items. Agencies can engage citizens and ask specific guided questions regarding location, address, street name, and more. If your goal is to engage with citizens and get smart valuable data- You need TextMyGov.



Boost Website Traffic

TextMyGov uses smart texting technology to maximize a city's website. Citizens can text in keywords like festival, parking, ticketing, meeting, sporting event, etc. The smart texting technology can answer the question or send a link from the city's website with additional information. Local government agencies spend thousands of dollars each year on their website. TextMyGov is the best way to benefit from that investment. If your goal is to benefit from your website investment- You need TextMyGov.



Track

TextMyGov uses smart texting technology to track and record all the information that is sent in. Agencies can track the cell phone number, date, and time of every request. If your agency wants to be compliant with FOIA- You need TextMyGov.



Work

Smart texting uses detailed information to track a citizen's request or create a work order. Work orders and requests can be generated and completed. Smart texting allows you to easily collect information like name, location, street address, and allows the user to upload a photo. If your agency wants to track real requests and real work orders submitted by a real cell phone number- You need TextMyGov.

Implementation

Getting Started

After the execution of the basic service agreement, a project manager will be assigned to assist the client through implementation. A local phone number will be obtained for use with TextMyGov.

Configuration

The project manager will work with the client to customize interactive responses, create automation flows, and keyword lists. Training will be provided on how to quickly create and edit data.

Media Kit

Advertising materials will be provided to the client, including an infographic for the website and downloadable flyer for social media and other communication methods used by the agency.

Unlimited Training and Support

After initial implementation and training, unlimited on-going support is included. Our experts are available M-F 6am-5pm MST.

Subscription Cost Breakdown

This quote represents a subscription to TextMyGov with an annual reoccurring charge for a period of two years. The agreement is set to automatically renew on the date of this agreement, after year two. See below for package price and other details.

Terms and conditions can be printed and attached as Exhibit A or viewed at www.TextMyGov.com/terms

Prepared for:

Osawatomie, KS
439 Main St
Osawatomie, KS 66064
Sam Moon

Prepared by:

Russell Murphy
Account Executive
P.O. Box 3784
Logan, UT 84323

Package	Package Price	Billing
TextMyGov Package includes: <ul style="list-style-type: none"> • TextMyGov Web-Based Software • Local Phone Number • Short Code Number (for outgoing messages) • Unlimited Users • Unlimited Departments • Unlimited Support for Every User • 50,000 Text Messages per year • 10 GB Managed online data storage • Additional text messages can be purchased for: (\$750 for 100,000), (\$550 for 50,000), (\$300 for 25,000) 	\$4,000 \$3,200	Annual
Implementation/Setup Fee	\$1,600	Included
Total (First Year):	\$5,600 \$3,200	First Year
Total (Ongoing):	\$4,000 \$3,200	Annual

Notes:

1. This is a two-year contract. After the initial two years, the contract can be canceled by providing 60-day written notice.
2. After the initial two-year contract, the agreement will revert to a year to year.
3. Customer is required to put Text My Gov widget on the Agencies Web Home page.
4. The discount above is good through August 13th, 2021, in consideration of Osawatomie being a flagship account of TextMyGov, willing to be a reference for other TextMyGov accounts.

Agreement Confirmation

Implementation Team Information

Name: _____
Title: _____
Email: _____
Office Phone: _____
Cell Phone (Required): _____

Implementation Team Information

Name: _____
Title: _____
Email: _____
Office Phone: _____
Cell Phone (Required): _____

Billing Information

Billing Contact Name: _____
Title: _____
Email: _____
Office Phone: _____
Address: _____
EIN(Employee Identification Number): _____

Agreement Signature

Name: _____
Title: _____
Date (Subscription Start): _____
Signature: _____

Twilio Contact Authorization

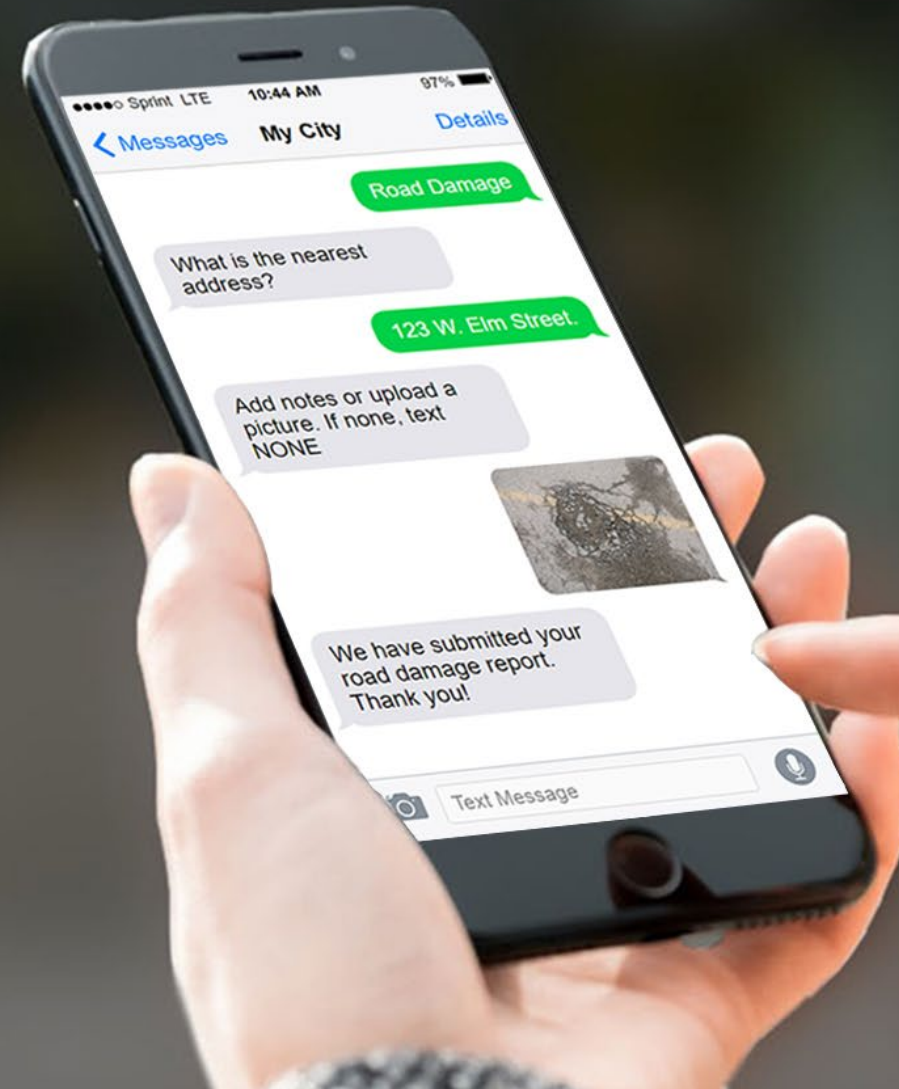
Twilio Authorized Contacts

Employee Name (1):
Email:
Business Title:
Job Position:
Phone Number:
Employee Name (2):
Email:
Business Title:
Job Position:
Phone Number:

I confirm that my nominated authorized representatives agree to be contacted by Twilio.

TextMyGov

The Simplest Way To Communicate With Citizens



Make It Easy For Citizens To:

Report Issues – Find Information – Receive Alerts

TextMyGov

Let's Look At The Numbers

Over 70% of Americans prefer text over calling

80-90% of all downloaded apps are used once before being deleted

TextMyGov uses a mobile phone's regular messaging app (no usernames or passwords to remember)

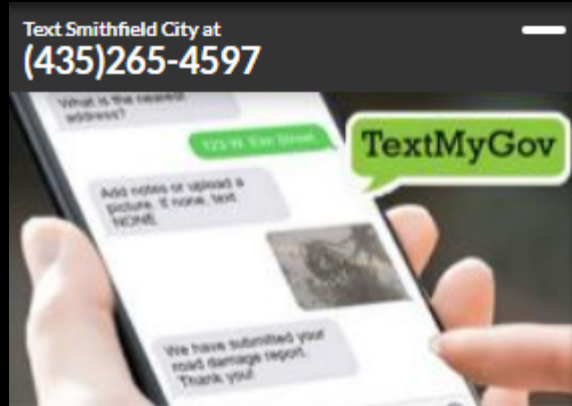
Artificial Intelligence searches for keywords and automatically responds to inquiries, 24 hours a day

TextMyGov makes it easy for residents to find information quickly and easily by simply sending a text.

Code Complaint

Animal control

Parking



Report Issues

Text in keywords: "Pothole" "Sign" "Tall Grass" "Tree Limbs" "Street Light"



Get Contact Info for Different Departments

Text in keywords: "Contact" "PW" "Code" "Park" "Bill Pay"



Find Schedule Information

Text in keywords: "Office Hours" "FAQ" "Contact" "Trash"



Learn More

Click the link to be directed to our informational site

Less Info

Pay Utilities

Road damage

Park reservations



TextMyGov

City employees have access to easy to use software, giving them the ability to send and receive texts, publish updates and keep track of interactions with citizens.

Recent Log

05/14/2020 - +1[redacted] - What is the soccer schedule
05/14/2020 - +1[redacted] - Bus info
05/14/2020 - +1[redacted] - Hi
05/14/2020 - +1[redacted] - Attractions
05/14/2020 - +1[redacted] - Report
05/14/2020 - +1[redacted] - PERMIT INFO

[View More](#)

One Response Word

Animal Control

One Response Answer

To report a stray animal, text REPORT, to receive a status update text STATUS.

Send Message ⓘ

Group Name: City Alerts ▼

Message:

[account-name] must be included in your message.

-Contact support to send a message-

Text city1
to '91896'

Get Ready To Take Your Agency's Communication Service To The Next Level

Meet high-volume demands, & Reduce incoming phone calls while improving citizen communication.



COMMUNICATE

Textmygov uses smart texting technology to communicate with citizens 24/7. Local government agencies can answer question, send links to their website, and provide details on garbage pickup, utility payment, city news, events, office hours, department locations and more.

ENGAGE

Textmygov uses smart texting technology to engage with citizens. Citizens can easily report code violation, public works issues like potholes, sign down, drainage problems, tree trimming, sewer smell, and more. Agencies can engage citizens, start a workflow, and ask specific guided question regarding location, address, street name and more.

BOOST WEBSITE TRAFFIC

Textmygov uses smart texting technology to maximize a cities website (compatible with any website). Citizens can text in key words like festival, parking, ticketing, and more. The smart texting technology can answer the question, or send a link from the cities website with additional information. Local government agencies spend thousands each year on their website and Textmygov is the best way to benefit from that investment.



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.F
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 910 – A Resolution adopting an Economic Incentive Policy.

RECOMMENDATION: That the City Council approve Resolution 910 – A Resolution adopting an Economic Incentive Policy.

DETAILS: We are about to complete all of the site certification steps that will allow us to offer our Northland Properties for consideration through the Kansas Commerce Department’s International and Business recruitment offices. It’s taken us six (6) months to get this finalized and it would not have been possible without the Miami County Economic Development Office. One key piece is a statement from the Governing Body related to economic incentives. The economic incentives found attached to Resolution 910 are the same tools offered by Paola, Louisburg and Spring Hill. If you have questions about these tools, I’ll be glad to address them at the meeting.

Related Statute / City Ordinances	<i>Council Policy 104 (Tax Increment Financing (TIF) policy)</i>
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 910

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION OF THE CITY OF OSAWATOMIE ADOPTING A SET OF ECONOMIC INCENTIVE POLICIES USING TOOLS PRESCRIBED BY KANSAS STATUTE.

Whereas, the City of Osawatomie has identified Economic Development as one of five important goals for the Community; and

Whereas, the State of Kansas over the last five decades have created tools that allow cities to use economic incentives to both attract and retain local businesses; and

Whereas, as part of the site certification for the Northland Properties it's important that the City identify the tools available for use in our community

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE:

Section 1. The Governing Body hereby adopts the Economic Incentive Tools found in the attached document for use by developers and businesses in our community.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk

Economic Development Incentives Policy

Community Improvement Districts (CID)

Community Improvement Districts (CIDs) allow an additional sales tax or a special assessment to be charged within the district. The proceeds from this additional tax or assessment are used to finance CID eligible project costs. According to Kansas law, a CID tax or special assessment can be used to fund capital improvements, infrastructure, and certain operational costs.

Projects may be funded by the use of special obligation bonds, full faith and credit bonds, or on a pay-as-you-go basis.

Industrial Revenue Bonds

Industrial Revenue Bonds (IRBs) allow cities to provide a tax abatement to new and existing businesses on real property investments if the project meets certain criteria. In IRB financing, the bond issuer acquires an interest (either ownership of the property financed or a leasehold interest) and leases it to the business. The lease rentals are used to repay the bonds with interest.

The business is given an option to purchase the property at the end of the lease term for a nominal sum.

Sales Tax Revenue (STAR) Bonds

Sales Tax Revenue (STAR) Bonds provide the opportunity to issue bonds to finance the development of major commercial, entertainment and tourism areas and use the sales tax revenue generated by the development to pay off the bonds. STAR bonds are approved through the Kansas Department of Commerce.

Tax Increment Financing (TIF)

Tax Increment Financing is a tool which pledges future gains in taxes to finance the current improvements which will result in those gains. TIF is designed to channel funding toward improvements in areas where development/redevelopment may not otherwise occur.

When an area is developed or redeveloped, there is an increase in the value of the property. The increased site value and investment creates more taxable property, which increases tax revenues. The increased tax revenues are the "tax increment." TIFs pledge the future increased revenue for repayment of eligible costs associated with the improvements.

In Kansas, a TIF Project must be located within a "redevelopment district," which may be established by a city in: (1) Blighted Areas; (2) Conservation Areas; (3) Enterprise Zones; (4) Major Tourism Areas; (5) Major Commercial Entertainment and Tourism Areas; and (6) Bioscience Development Areas.

A TIF does not result in increased property tax rates or increased sales tax rates. Projects may be funded by the use of special obligation bonds or on a pay-as-you-go basis.

Transportation Development District (TDD)

Transportation Development District (TDDs) enables an additional sales tax or a property tax special assessment to be charged within the district. The proceeds from this additional tax or assessment are to be used for repayment of TDD eligible project costs. According to Kansas law, a TDD tax or special assessment can only be used on costs that are for transportation related projects or infrastructure. This may include roads, traffic signals, parking lots, sidewalks, and related utility relocation.

Projects may be funded by the use of special obligation bonds or on a pay-as-you-go basis.



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.G
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 911 – A Resolution accepting benches from the Kansas Department of Health and Environment’s (KDHE) Waste Tire Project and assisting community organizations in installing the benches.

RECOMMENDATION: That the City Council approve Resolution 911 – A Resolution accepting benches from the Kansas Department of Health and Environment’s (KDHE) Waste Tire Project and assisting community organizations in installing the benches.

DETAILS: The City has been actively engaged in various public service and improvement projects throughout the City with various community partners. In order to contribute to these positive initiatives and allow for more enjoyment of local outdoor locations and safer bus stops a group of community organizations partnered with the Lake Region Solid Waste Authority to submit an application to the KDHE Waste Tire Grant Program. During the spring of 2021 we were notified that this project had been selected to receive a grant. We have identified the following locations for new benches;

- 3 benches at the playground areas around the Osawatomie Lake
- 1 bench at the Soldier’s Monument
- 1 bench at the outdoor Family Fitness Park
- 6 benches at various school bus locations around town.

Project funding and labor to complete this project will be provide by KDHE Waste Tire Grant, and contributions from the Osawatomie Rotary Club, City of Osawatomie, Osawatomie Chamber of Commerce and the Osawatomie PRIDE Committee.

Related Statute / City Ordinances	N/A
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 911

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION OF THE CITY OF OSAWATOMIE ACCEPTING BENCHES FROM THE KANSAS DEPARTMENT OF HEALTH AND ENVIRONMENT'S (KDHE) WASTE TIRE GRANT PROJECT AND ASSISTING COMMUNITY ORGANIZATIONS IN INSTALLING THE BENCHES.

Whereas, the City of Osawatomie recognizes the importance of engaging community partners in important improvement projects; and

Whereas, with the assistance of the Lake Regions Solid Waste Authority the City and various community organizations partnered in a waste tire project grant; and

Whereas, it is only fitting that the City Council recognize the leadership and assistance of community partners in bringing this project to fruition.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE:

Section 1. The Governing Body hereby accepts the eleven (11) benches awarded to the City through KDHE's Waste Tire Project.

Section 2. The Governing Body commends and thanks the following organizations for their leadership and commitment to this project including; Osawatomie Chamber of Commerce, Osawatomie Rotary Club, and Osawatomie PRIDE Committee.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk

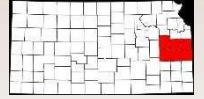


Lake Region Solid Waste Authority

Serving Anderson, Coffey, Franklin, Linn, Miami, and Osage Counties

Newsletter

2nd Quarter
2021




In this issue >>>

*KDHE Waste Tire Grant
Community Recycling Options
New Adopt-A-Bike Signs
No Bagging Recycling*

Follow us >>>

www.lakeregionsolidwaste.org

 facebook.com/lakeregionKS

 linkedin.com/company/lakeregion-ks

 instagram.com/lakeregion_ks

 twitter.com/lakeregion_KS

Coming up >>>

The next LRSWA Meeting
will be held on
July 15, 2021 @ 9 AM
(in Franklin County)

If you would like to attend or
participate, please contact the
Regional Coordinator at
lrswa@lakeregionsolidwaste.org

Waste Tire Bench Project

This year KDHE awarded only 47 organizations with funding from their Waste Tire Grant Program. The Lake Region's bench project was one of the awardees!

The community of Osawatomie, in Miami County, has been actively engaged in various public service and improvement projects. In order to contribute to these positive initiatives and allow for more enjoyment of local outdoor locations and safer bus stops, a group of community organizations partnered with the Lake Region to submit an application under the Kansas Department of Health and Environment's Waste Tire Grant Program to fund a community bench project.



The Lake Region was awarded the grant and will be installing 11 new benches, made from 100% recycled materials, in various locations around the community;

- 3 park benches at the playground areas around the Osawatomie Lake
- 1 park bench at the Soldier's Monument
- 1 park bench at the outdoor Family Fitness Park
- 6 trail benches at various school bus stops around town

Project funding will be provided by the KDHE Waste Tire Grant and contributions from the Osawatomie Rotary Club, City of Osawatomie, Osawatomie Chamber of Commerce, and Osawatomie PRIDE Committee.

In order to celebrate **Earth Day** and launch the bench project within the community, the Osawatomie Chamber of Commerce has sponsored a **Creative Recycling Contest** for local students, offering a \$25 prize for each category!

Winners will be decided based on submissions that best highlight the benefit of recycling and using recycled materials (especially waste tires). Prizes will be awarded at the public ribbon cutting ceremony for the project.



The City of Louisburg was another Waste Tire Grant awardee within the Lake Region. They received funding to install picnic tables at Lewis Young Park.



City of Osawatomie

ACTION ITEM SUMMARY	Item Number:	10.H
	Date:	August 9, 2021
City Manager	From:	Mike Scanlon

RE: Resolution 912 – A Resolution of the City of Osawatomie, Kansas allocating \$30,000 to the Osawatomie Chamber of Commerce as part of the 2022 Budget and committing to annual increases based on local CPI for the Kansas City Metropolitan Area as of January 1 of the current year.

RECOMMENDATION: That the City Council approve Resolution 912 – A Resolution of the City of Osawatomie, Kansas allocating \$30,000 to the Osawatomie Chamber of Commerce as part of the 2022 Budget and committing to annual increase based on local CPI for the Kansas City Metropolitan Area as of January 1 of the current year.

DETAILS: The Chamber of Commerce plays a critical role in the ongoing success of our community. Additionally, some work that needs to be undertaken by the city can be done by the Chamber and thus reduce the burden on the City’s Administrative staff and the need to hire additional personnel. As the City undertakes community-wide economic development and downtown redevelopment it is key that we find a way to leverage the human assets of the Chamber of Commerce to help us. This is an increase of \$5,000 on annual basis for the Chamber.

Related Statute / City Ordinances	N/A
Line-Item Code/Description	N/A
Available Budget:	N/A

RESOLUTION NO. 9121

BY THE CITY OF OSAWATOMIE, KANSAS

A RESOLUTION OF THE CITY OF OSAWATOMIE, KANSAS ALLOCATING \$30,000 TO THE OSAWATOMIE CHAMBER OF COMMERCE AS PART OF THE 2022 BUDGET AND COMMITTING TO ANNUAL INCREASES BASED ON LOCAL CPI FOR THE KANSAS CITY METROPOLITAN AREA AS OF JANUARY 1 OF THE CURRENT YEAR.

BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS AS FOLLOWS:

WHEREAS, the City of Osawatomie, Kansas has identified Economic Development has one of five important goals for the community; and

WHEREAS, the Osawatomie Chamber of Commerce is a key partner in the economic vitality of the community; and

WHEREAS, the City of Osawatomie is about to undertake the single largest redevelopment and economic development journey in the history of the community; and

WHEREAS, the City of Osawatomie needs the Chamber to assist in these efforts to secure our community's future.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF OSAWATOMIE, KANSAS:

SECTION ONE: The Governing Body of the City of Osawatomie, Kansas approves allocating \$30,000 to the Osawatomie Chamber of Commerce for 2022 as a base budget amount.

SECTION TWO: The Governing Body of the City of Osawatomie, Kansas agrees to an annual escalator in the base budget in an amount equivalent to the local Consumer Price Index (CPI) for the Kansas City Metropolitan area.

SECTION THREE: The Governing Body of the City of Osawatomie, Kansas requires an annual report outlining the sources and uses of funds to be presented to the City Council no later than June 1 of each year.

PASSED AND APPROVED by the Governing Body of the City of Osawatomie, Kansas, this 12th day of August, 2021, a majority voting in favor of.

APPROVED and signed by the Mayor.

L. Mark Govea, Mayor

(SEAL)

ATTEST:

Tammy Seamands, City Clerk

CITY OF OSAWATOMIE
 YTD TREASURERS REPORT
 AS OF: JUNE 30TH, 2021

FUND	BEGINNING CASH BALANCE	Y-T-D REVENUES W/ACCRUAL	Y-T-D EXPENSES W/ACCRUAL	ACCRUAL ENDING CASH BALANCE	NET CHANGE OTHER ASSETS	NET CHANGE LIABILITIES	ENDING CASH BALANCE
01 -GENERAL OPERATING	427,697.36	1,768,670.73	1,626,734.10	569,633.99	0.00	(27,174.89)	542,459.10
02 -WATER	155,510.83	497,255.41	478,857.57	173,908.67	0.00	(6,461.77)	167,446.90
03 -ELECTRIC	552,909.21	2,873,743.74	2,882,328.53	544,324.42	0.00	(89,672.51)	454,651.91
04 -SEWER	220,062.38	474,890.14	332,678.26	362,274.26	0.00	(486.56)	361,787.70
05 -REFUSE	1,764.06	329,707.04	158,402.15	173,068.95	0.00	0.00	173,068.95
06 -LIBRARY	116,057.48	9,142.38	10,230.46	114,969.40	0.00	240.00	115,209.40
07 -RECREATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08 -RURAL FIRE	0.00	0.00	13,260.06	(13,260.06)	0.00	0.00	(13,260.06)
09 -INDUSTRIAL PROMOTION	37,567.93	36,629.77	56,641.09	17,556.61	0.00	2,577.93	20,134.54
10 -REVOLVING LOAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 -SPECIAL PARK & RECREATION	43,572.96	7,634.33	44,526.62	6,680.67	0.00	0.00	6,680.67
12 -STREET IMPROVEMENTS	113,968.75	66,207.71	170,702.93	9,473.53	0.00	(250.14)	9,223.39
13 -TOURISM	76,843.69	53,424.09	33,203.23	97,064.55	0.00	1,882.57	98,947.12
14 -PUBLIC SAFETY EQUIPMENT	33,085.84	26,010.44	19,982.54	39,113.74	0.00	0.00	39,113.74
15 -SPECIAL 911 REVENUE	9,897.41	0.00	0.00	9,897.41	0.00	0.00	9,897.41
17 -RECREATION EMPLOYEE BENEF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 -GOLF COURSE	93,576.98	182,390.33	142,482.21	133,485.10	0.00	1,503.82	134,988.92
21 -CIP - GENERAL	243,193.19	34,250.00	129,795.00	147,648.19	0.00	0.00	147,648.19
22 -CIP -WATER	108,257.19	20,000.00	(7,545.00)	135,802.19	0.00	0.00	135,802.19
23 -CIP - ELECTRIC	78,912.69	100,002.17	7,860.00	171,054.86	0.00	7,860.00	178,914.86
24 -CIP - SEWER	177,489.92	18,750.00	84,034.00	112,205.92	0.00	(6,510.00)	105,695.92
25 -CIP - STREET PROJECT	167,451.06	155,000.00	21,264.49	301,186.57	0.00	0.00	301,186.57
27 -CIP - GRANTS	3,556.79	0.00	0.00	3,556.79	0.00	0.00	3,556.79
29 -CIP - SPECIAL PROJECTS	86,724.42	26,812.00	113,119.50	416.92	0.00	7,557.50	7,974.42
31 -EMPLOYEE BENEFITS	260,395.43	567,111.69	269,032.96	558,474.16	0.00	36,973.45	595,447.61
32 -CAFETERIA 125	91,470.13	8,262.14	10,682.81	89,049.46	0.00	0.00	89,049.46
35 -TECHNOLOGY FUND - CIP	31,169.78	9,488.29	32,519.18	8,138.89	0.00	(357.00)	7,781.89
41 -BOND & INTEREST	171,563.65	508,384.41	134,517.50	545,430.56	0.00	0.00	545,430.56
43 -ELECTRIC DEBT SERVICE	149,987.22	217,050.00	87,675.00	279,362.22	0.00	0.00	279,362.22
51 -COURT ADSAP	7,401.00	0.00	0.00	7,401.00	0.00	0.00	7,401.00
52 -COURT BONDS	15,028.54	15,241.54	15,645.00	14,625.08	0.00	0.00	14,625.08
53 -FORFEITURES	20,610.54	3,352.08	0.00	23,962.62	0.00	0.00	23,962.62
54 -EVIDENCE LIABILITY	12,899.79	0.00	0.00	12,899.79	0.00	0.00	12,899.79
57 -FIRE INSURANCE PROCEEDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58 -MAYOR'S CHRISTMAS TREE FU	1,230.01	500.00	0.00	1,730.01	0.00	0.00	1,730.01
93 -CREDIT CARD CLEARING FUND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95 -CLEARING ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GRAND TOTAL	3,509,856.23	8,009,910.43	6,868,630.19	4,651,136.47	0.00	(72,317.60)	4,578,818.87

*** END OF REPORT ***

Executive Session Motion:

Mayor Govea, I move that we adjourn for an Executive Session with the Governing Body and City Attorney present, to discuss Personnel matters of non-elected personnel and that we reconvene in this room in ____ minutes which puts the time at _____.

Need a second _____ and a vote _____.